UNITED STATES BANKRUPTCY COURT FOR THE DISTRICT OF DELAWARE

In re Southcross Energy Partners, L.P., *et al.*

Case No.: <u>19-10702 (MFW)</u> Reporting Period: January 2020

MONTHLY OPERATING REPORT For the Period January 1, 2020 through January 31, 2020

REQUIRED DOCUMENTS	Form No.	Document Attached	Explanation Attached	Affidavit / Supplement Attached
Schedule of Cash Receipts and Disbursements	MOR-1	\checkmark		
Bank Reconciliation (or copies of debtor s bank reconciliations)	Docket #0924_Pate	-iled: 03/03/2020	\checkmark	
Schedule of Professional Fees Paid	MOR-1b	\checkmark		
Copies of bank statements	MOR-1(exp)		\checkmark	
Cash disbursements journals	MOR-1(exp)		\checkmark	
Statement of Operations	MOR-2	\checkmark		
Balance Sheet	MOR-3	\checkmark		
Status of Postpetition Taxes	MOR-4	\checkmark		
Copies of IRS Form 6123 or payment receipt	MOR-4		\checkmark	
Copies of tax returns filed during the period	MOR-4		\checkmark	
Summary of Unpaid Postpetition Debts	MOR-4	\checkmark		
Listing of aged accounts payable	MOR-4	\checkmark		
Accounts Receivable Reconciliation and Aging	MOR-5	\checkmark		
Debtor Questionnaire	MOR-5	\checkmark		

[1] The debtors and debtors in possession in these Chapter 11 Cases, along with the last four digits of their respective Employer Identification Numbers, are as follows: Southcross Energy Partners, L.P. (5230); Southcross Energy Partners GP, LLC (5141); Southcross Energy Finance Corp. (2225); Southcross Energy Operating, LLC (9605); Southcross Energy GP LLC (4246); Southcross Energy LP LLC (4304); Southcross Gathering Ltd. (7233); Southcross CCNG Gathering Ltd. (9553); Southcross CCNG Transmission Ltd. (4531); Southcross Marketing Company Ltd. (3313); Southcross NGL Pipeline Ltd. (3214); Southcross Midstream Services, L.P. (5932); Southcross Mississippi Industrial Gas Sales, L.P. (7519); Southcross Mississippi Pipeline, L.P. (7499); Southcross Gulf Coast Transmission Ltd. (0546); Southcross Mississippi Gathering, L.P. (2994); Southcross Delta Pipeline LLC (6804); Southcross Alabama Pipeline LLC (7180); Southcross Nueces Pipelines LLC (7034); Southcross Processing LLC (0672); FL Rich Gas Services GP, LLC (5172); FL Rich Gas Services, LP (0219); FL Rich Gas Utility GP, LLC (3280); FL Rich Gas Utility, LP (3644); Southcross Transmission, LP (6432); T2 EF Cogeneration Holdings LLC (0613); and T2 EF Cogeneration LLC (4976). The debtors' mailing address is 1717 Main Street, Suite 5200, Dallas, TX 75201.

I declare under penalty of perjury (28 U.S.C. Section 1746) that this report and the attached documents are true and correct to the best of my knowledge and belief.

/s/ Ben Woodford Signature of Authorized Individual* 3/3/20 Date

Ben Woodford Print Name of Authorized Individual Controller Title of Authorized Individual

*Authorized individual must be an officer, director or shareholder if debtor is a corporation; a partner if debtor is a partnership; a manager or member if debtor is a limited liability company.



Case No.:19-10702 (MFW)Reporting Period:January 2020

GENERAL NOTES

For the Period January 1, 2020 through January 31, 2020

Financial Statements – The financial statements and supplemental information contained herein are unaudited, preliminary, and may not comply with generally accepted accounting principles in the United States of America ("U.S. GAAP") in all material respects. In addition, the financial statements and supplemental information contained herein represent the financial information for the Company and its 26 debtor subsidiaries listed on the cover page (collectively the "Debtors") only. The Company's non-debtor subsidiaries are not included.

Accounting Standards Codification ("ASC") Topic 852, "Reorganizations" ("ASC Topic 852"), which is applicable to companies in chapter 11, generally does not change the manner in which financial statements are prepared. It does require, however, that the financial statements for periods subsequent to the filing of the chapter 11 petition distinguish transactions and events that are directly associated with the reorganization from the ongoing operations of the business. The Debtors' condensed combined financial statements contained herein have been prepared in accordance with the guidance in ASC Topic 852. The unaudited condensed combined financial statements have been derived from the books and records of the Debtors. This information, however, has not been subject to procedures that would typically be applied to financial information could be subject to changes, and these changes could be material. The information furnished in this report includes primarily normal recurring adjustments, but does not include all of the adjustments that would typically be made in accordance with U.S. GAAP.

The results of operations contained herein are not necessarily indicative of results which may be expected from any other period or for the full year and may not necessarily reflect the combined results of operations, financial position, and cash flows of the Debtors in the future.

Liabilities Subject to Compromise – As a result of the chapter 11 filings, the payment of prepetition indebtedness is subject to compromise or other treatment under a plan of reorganization. The determination of how liabilities will ultimately be settled and treated cannot be made until the Court approves a chapter 11 plan of reorganization. Accordingly, the ultimate amount of such liabilities is not determinable at this time. ASC Topic 852 requires prepetition liabilities that are subject to compromise to be reported at the amounts expected to be allowed, even if they may be settled for lesser amounts. The amounts currently classified as liabilities subject to compromise are preliminary and may be subject to future adjustments depending on Court actions, further developments with respect to disputed claims, determinations of the secured status of certain claims, the values of any collateral securing such claims, rejection of executory contracts, continued reconciliation or other events.

Intercompany Payables & Receivables – Due to historical accounting practices, the Debtors have been unable to ascertain with precision the balances owed among specific Debtor entities or the balances owed between Debtors and specific non-Debtor affiliates. As a result, each Debtor has listed (1) an aggregate balance with all other entities whose financial statements are consolidated with the lead Debtor, Southcross Energy Partners, L.P. and (2) an aggregate balance with all other entities whose financial statements are consolidated with the Debtors' indirect majority parent, Southcross Holdings LP.

MOR-Notes

In re	Southcross Energy Partners, L.P., et al.	Case No.:	19-10702 (MFW)
-		Reporting Period:	January 2020

SCHEDULE OF CASH RECEIPTS AND DISBURSEMENTS^[1] For the Period January 1, 2020 through January 31, 2020

Beginning Cash Balance S 54.409 S 3,533 Receipts 27,541 222,295 Robstown/EPIC Settlement 11,043 65,324 Other Receipts 11,741 8,825 Affiliate Receipts - 9,566 DJP Roll-up - 127,500 Asset Sales 189 133,835 LC Cash Collateral Account Funding 35,000 35,000 Total Cash Receipts 75,514 602,365 Dibursements (16,319) (173,630) Payroll (3,507) (19,205) Property Taxes (Annual) (8,873) (9,016) Insurance Premiums (487) (4,724) Capital Expenditures (2,936) (17,930) One-time Items ¹⁰ (1,165) (4,043) Critical Vendors - Ch. 11 - (7,52) Wages - Ch. 11 - (16,315) One-time Items ¹⁰ (1,165) (4,043) Critical Vendors - Ch. 11 - (16,315) DiP Bridge Interest <t< th=""><th>(\$ in 000's) <u>Cash Flow Summary</u></th><th>Current Month</th><th>Accumulated</th></t<>	(\$ in 000's) <u>Cash Flow Summary</u>	Current Month	Accumulated
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DIP Paydown (989) (207,983) Total Cash Disbursements (57,463) (605,000) Debtors Net Cash Flow 18,051 (2,635) DIP Borrowings/Revolver Draws - 71,562 Net Cash Flow 18,051 68,927 Ending Book Cash Balance \$ 72,460 \$ 72,460 Outstanding Checks 13,662 13,662	•	(1,227)	
Total Cash Disbursements (57,463) (605,000) Debtors Net Cash Flow 18,051 (2,635) DIP Borrowings/Revolver Draws - 71,562 Net Cash Flow 18,051 68,927 Ending Book Cash Balance \$ 72,460 \$ 72,460 Outstanding Checks 13,662 13,662		(989)	
Debtors Net Cash Flow 18,051 (2,635) DIP Borrowings/Revolver Draws - 71,562 Net Cash Flow 18,051 68,927 Ending Book Cash Balance \$ 72,460 \$ 72,460 Outstanding Checks 13,662 13,662	-		
DIP Borrowings/Revolver Draws-71,562Net Cash Flow18,05168,927Ending Book Cash Balance\$ 72,460\$ 72,460Outstanding Checks13,66213,662	Debtors Net Cash Flow		(2,635)
Ending Book Cash Balance \$ 72,460 S 72,460 Outstanding Checks 13,662	DIP Borrowings/Revolver Draws		
Ending Book Cash Balance \$ 72,460 Outstanding Checks 13,662	Net Cash Flow	18,051	68,927
	Ending Book Cash Balance	\$ 72,460	\$ 72,460
Ending Bank Cash Balance\$ 86,122\$ 86,122	Outstanding Checks	13,662	13,662
	Ending Bank Cash Balance	\$ 86,122	\$ 86,122

[1] The Schedule of Cash Receipts and Disbursements include cash flows from all debtor entities and non-debtor subsidiaries that were acquired on October 1, 2019.

[2] One time items include all distributions made pursuant to the Plan. These distributions are excluded from MOR 1.1.

Case No.: 19-10702 (MFW) Reporting Period: January 2020

BANK RECONCILIATIONS he Period January 1, 2020 through January 31, 2020

The Debtor attests that all bank accounts are reconciled on a monthly basis as part of the monthly close process. Below is the account balance as of $1/31/20^{(1)}$:

(\$ in 000's) Bank	Debtor	Acct No.	Purpose of Funds	Bala	nce (USD)
Wells Fargo Bank, N.A.	SCEGP	X3088	Main Operating - MLP	\$	12,503
JP Morgan	SCPLC	X2740	Benefits Reimbursement		300
JP Morgan ⁽²⁾	SCPLC	X1788	Payroll		640
JP Morgan	SCEGP	X1762	Main Operating - MLP		31,973
JP Morgan	SCEGP	X1770	Utilities Security Deposit Account		35,199
Total Debtor Bank Balance				\$	80,615
Outstanding Checks					13,662
Book Balance				\$	66,953
Checks Outstanding: Southcross Energy GP LLC				\$	13,662
Total				\$	13,662

[1] All non-debtor bank accounts are excluded from this reconciliation.

[2] The Payroll account is excluded from the Schedule of Cash Receipts and Disbursements. This account is funded by both debtor and non-debtor entities. All receipts and disbursements to and from debtor entities are captured in the Schedule of Cash Receipts and Disbursements.

Case No.:	19-10702 (MFW)
Reporting Period:	January 2020

DEBTORS SCHEDULE OF DISBURSEMENTS BY LEGAL ENTITY For the Period January 1, 2020 through January 31, 2020

(\$ in 000's)

Disbursements by Debtor	Case #	Tot Case # Disburs		
Southcross Energy Partners, L.P.	19-10702	\$	1,344	
Southcross Energy Partners GP, LLC	19-10703		1,899	
Southcross Energy Finance Corp.	19-10704		-	
Southcross Energy Operating, LLC	19-10705		-	
Southcross Energy GP LLC	19-10706		15,480	[1]
Southcross Energy LP LLC	19-10707		-	
Southcross Gathering Ltd.	19-10708		2,135	
Southcross CCNG Gathering Ltd.	19-10709		4,007	
Southcross CCNG Transmission Ltd.	19-10710		2,147	
Southcross Marketing Company Ltd.	19-10711		3,008	
Southcross NGL Pipeline Ltd.	19-10712		499	
Southcross Midstream Services, L.P.	19-10713		-	
Southcross Mississippi Industrial Gas Sales, L.P.	19-10714		22	
Southcross Mississippi Pipeline, L.P.	19-10715		1,189	
Southcross Gulf Coast Transmission Ltd.	19-10716		4,676	
Southcross Mississippi Gathering, L.P.	19-10717		-	
Southcross Delta Pipeline LLC	19-10718		-	
Southcross Alabama Pipeline LLC	19-10719		681	
Southcross Nueces Pipelines LLC	19-10720		244	
Southcross Processing LLC	19-10721		2,272	
FL Rich Gas Services GP, LLC	19-10722		-	
FL Rich Gas Services, LP	19-10723		4,162	
FL Rich Gas Utility GP, LLC	19-10724		-	
FL Rich Gas Utility, LP	19-10725		220	
Southcross Transmission, LP	19-10726		53	
T2 EF Cogeneration Holdings	19-10727		-	
T2 EF Cogeneration LLC	19-10728		1	
Total Disbursements		\$	44,038	[2]

[1] Certain disbursements made by the debtors (Southcross Energy GP LLC) are made on behalf of non-debtor affiliates which are later reimbursed through the Shared Services Agreement.

[2] Disbursements made by non-debtor entities and disbursements pursuant to the Plan are excluded from this schedule.

MOR - 1.1

Case No.:19-10702 (MFW)Reporting Period:January 2020

DEBTORS STATEMENT WITH RESPECT TO BANK RECONCILIATIONS, BANK STATEMENTS AND CASH DISBURSEMENTS JOURNAL For the Period January 1, 2020 through January 31, 2020

Bank Account Reconciliations & Cash Disbursements Journals ¹¹¹

The Debtors affirm that bank reconciliations are prepared for all open and active bank accounts on a monthly basis. The Debtors affirm that within its financial accounting systems, check registers and/or disbursements journals are maintained for each disbursement account.

Bank Statements

The Debtors affirm that bank statements for all open and active bank accounts are retained by the Debtors.

Closed Bank Accounts

The Debtors affirm that no bank account(s) were closed during the current reporting period.

Opened Bank Accounts

The Debtors affirm that no bank account(s) were opened during the current reporting period.

[1] The Debtors acquired four legal entities in association from the Debtors' indirect majority parent, Southcross Holdings LP, on 10/1/2019. Bank accounts for these entities are excluded from this Monthly Operating Report.

MOR-1 (exp)

SCHEDULE OF PROFESSIONAL FEES AND EXPENSES PAID For the Period January 1, 2020 through January 31, 2020

(\$ in 000's)

	Amount Paid This Period					Cumulative Amount Paid Since Petition Date				
Professional	Fees		Expenses	Total		Fees	Expenses	Total		
Davis Polk & Wardwell LP	\$	624 \$	2	\$ 626	5 \$	8,910	\$ 50	\$ 8,960		
Morris, Nichols, Arsht & Tunnell LLP		-	-	-		724	26	751		
Haynes and Boone, LLP		-	-	-		-	-	-		
Evercore BD Investco LLC ⁽¹⁾		120	0	120)	2,096	19	2,115		
Alvarez & Marsal North America LLC		409	17	426	5	4,898	189	5,087		
Kurtzman Carson Consultants LLC		251	-	251		475	128	603		
Vinson & Elkins LLP		26	-	26	5	1,068	19	1,087		
White & Case LLP		-	-	-		445	0	445		
Willkie Farr & Gallagher LLP		2,031	6	2,036	5	6,467	61	6,529		
Jones Day		-	-	-		35	0	35		
Arnold & Porter Kaye Scholer LLP		117	-	117	7	586	12	598		
Young Conaway Stargatt & Taylor, LLP		62	0	62	2	284	3	286		
RPA Advisors, LLC		-	-	-		1,135	6	1,141		
Houlihan Lokey Capital, Inc.		1,968	-	1,968	3	3,318	62	3,380		
Deloitte		-	-	-		288	1	288		
Total	\$	5,607 \$	25	\$ 5,632	\$	30,728	\$ 576	\$ 31,304		

Professional	Role
Davis Polk & Wardwell LP	Debtor - Legal Counsel
Morris, Nichols, Arsht & Tunnell LLP	Debtor - Local Counsel
Haynes and Boone, LLP	Debtor - Local Counsel
Evercore BD Investco LLC	Debtor - Financial Advisor
Alvarez & Marsal North America LLC	Debtor - Restructuring Advisor
Kurtzman Carson Consultants LLC	Debtor - Claims Agent - KCC
Vinson & Elkins LLP	Lender Advisor - Legal Counsel
White & Case LLP	Lender Advisor - Legal Counsel
Willkie Farr & Gallagher LLP	Lender Advisor - Legal Counsel
Jones Day	Lender Advisor - Legal Counsel
Arnold & Porter Kaye Scholer LLP	Lender Advisor - Legal Counsel
Young Conaway Stargatt & Taylor, LLP	Lender Advisor - Local Counsel
RPA Advisors, LLC	Lender Advisor - Financial Advisor
Houlihan Lokey Capital, Inc.	Lender Advisor - Financial Advisor
Deloitte	Debtor - Auditor

[1] Professional fees related to the sale of the Mississippi and Alabama operations are excluded from this schedule as the fees were netted against gross sale proceeds. [2] The funding of the Professional Fee Escrow account upon emergence of \$9.2mm is excluded from this schedule.

MOR - 1b

STATEMENT OF OPERATIONS (INCOME STATEMENT) For the Period January 1, 2020 through January 31, 2020

Det	otor Case Number: Debtor Entity:	19-10702 Southcross Energy Partners, L.P.	19-10703 Southcross Energy Partners GP, LLC	19-10704 Southcross Energy Finance Corp.		19-10706 Southcross Energy GP LLC	19-10707 Southcross Energy LP LLC	19-10708 Southcross Gathering Ltd.	19-10709 Southcross CCNG Gathering Ltd.	19-10710 Southcross CCNG Transmission Ltd.
levenues										
Third Party Revenue		-	-	-	-	(1)	-	-	35	76
Affiliate Revenue		-	-	-	-	-	-	-	-	-
Total Revenue		-	-	-	-	(1)	-	-	35	76
Cost of Sales										
Third Party Cost of Sales		-	-	-	-	2	-	7	-	-
Affiliate Cost of Sales		-	-	-	-	-	-	-	-	-
Total Cost of Sales		-	-	-	-	2	-	7	-	-
Gross Margin		_	-	-	-	(2)	_	(7)	35	76
Deration and Maintenance E	xpenses									
Pipeline Integrity	<u>.</u>	-	-	-	-	-	-	42	-	210
Labor		-	-	-	-	160	-	93	-	14
Benefits and Payroll Taxes		-	-	-	-	73	-	24	-	18
Allocated Overhead		-	-	-	-	-	-	1	0	0
Materials, Supplies & Mainte	nance	-	-	-	-	18	-	73	7	10
Fees & Services	0 F	-	-	-	-	-	-	-	-	0
Construction / Operations Fee	es & Expenses	-	-	-	-	68	-	88	(26)	14
Utilities		-	-	-	-	8	-	100	2	10
Office Supplies and Expenses Rents and Leases		-	-	-	-	2	-	1	-	6
Travel and Training		-	-	-	-	18 7	-	4 0	0	1
Other Office Expenses		-	-	-	-	, 0	_	-	-	0
Regulatory Expenses		-	-	_	_	0	_	6	5	12
Taxes		-	-	-	-	-	-	72	69	13
Other		-	-	-	-	6	-	-	0	-
Operation and Maintenanc	e Expenses	-	-	-	-	360	-	504	57	310
General, Administrative and C	ther Exp									
Labor	_	-	-	-	-	1,079	-	-	-	-
Benefits and Payroll Taxes		-	-	-	-	336	-	-	-	-
Utilities & Communications		-	-	-	-	12	-	-	-	-
Other Office G&A Expenses		-	-	-	-	49	-	-	-	-
IT Expenses		-	-	-	-	26	-	-	-	-
Rents and Leases		-	-	-	-	128	-	-	-	-
Travel, Entertainment & Trai	nıng	-	-	-	-	20	-	-	-	-
Professional Fees		1,519	-	-	-	4,002	-	-	-	-
Other Fees Bank Fees		-	-	-	-	41	-	-	-	-
Insurance		-	-	-	-	541	-	-	-	-
Property Taxes		-	-	-	-	6	-	-	-	-
Other Expenses		6	1	-	-	29	-	-	-	-
General, Administrative an	d Other Exp	1,526	1	-		6,271		_	-	
Depreciation and Amortization	r	-	_	-	-	108	_	592	750	175
ain or Loss on Sale of Assets		-	-	-	-	(347)	-	-	-	-
Total Expenses		1,526	1	-	-	6,391	-	1,097	808	485
Income (loss) from operatio	ns	(1,526)	(1)	-	-	(6,394)	-	(1,104)	(772)	(409)
et interest expense		536,863	-	_	-	-	-	-	-	-
Gain/Loss on Extinguishment of	Debt	(474)	-	-	-	(5,579)	-	-	-	-
quity Earninigs		-	-	-	-	-	-	-	-	-
other Income/ Expense		-	-	-	-	68	-	-	174	-
Net Income (loss)		534,863	(1)		-	(11,905)		(1,104)	(598)	(409)

Case No.:	19-10702 (MFW)
Reporting Period:	January 2020

STATEMENT OF OPERATIONS (INCOME STATEMENT) For the Period January 1, 2020 through January 31, 2020

Debt	or Case Number: _ Debtor Entity:	19-10711 Southcross Marketing Company Ltd.	19-10712 Southcross NGL Pipeline Ltd.	19-10713 Southcross Midstream Services, L.P.	19-10714 Southcross Mississippi Industrial Gas Sales, L.P.	19-10715 Southcross Mississippi Pipeline, L.P.	19-10716 Southcross Gulf Coast Transmission Ltd.	19-10717 Southcross Mississippi Gathering, L.P.	19-10718 Southcross Delta Pipeline LLC	19-10719 Southcross Alabama Pipeline LLC
evenues										
Third Party Revenue Affiliate Revenue		38,354	-	-	27	776	(0)	-	9	1,644 -
Total Revenue		38,354	-	-	27	776	(0)	-	9	1,644
ost of Sales										,
Third Party Cost of Sales		37,286	-	-	-	114	-	-	-	78
Affiliate Cost of Sales		765	-	-	-	-	-	-	-	-
Total Cost of Sales		38,051	-	-	-	114	-	-	-	78
Gross Margin		303	-	_	27	662	(0)	-	9	1,567
peration and Maintenance Ex	penses									,
Pipeline Integrity		-	-	-	-	-	84	-	-	-
Labor		-	-	-	-	-	96	-	-	111
Benefits and Payroll Taxes		-	-	-	-	-	38	-	-	11
Allocated Overhead		-	-	-	-	-	0	-	-	-
Materials, Supplies & Mainten	ance	-	-	-	-	-	13	-	-	3
Fees & Services Construction / Operations Fees	& Fynancas	-	- 11	-	-	-	(195)	-	-	- 0
Utilities	s & Expenses	-	0	-	-	- 1	(193)	-	-	0 4
Office Supplies and Expenses		_	-	_	-	-	0	-	-	-
Rents and Leases		-	-	-	-	0	4	-	-	(0)
Travel and Training		-	0	-	-	-	0	-	-	-
Other Office Expenses		-	-	-	-	-	-	-	-	-
Regulatory Expenses		-	2	-	-	0	20	-	-	0
Taxes		-	18	-	-	-	33	-	-	-
Other		-	-	-	-	-	-	-	-	-
Operation and Maintenance	-	-	30	-	-	2	106	-	-	129
<mark>neral, Administrative and Ot</mark> Labor	<u>her Exp</u>									
Benefits and Payroll Taxes		-	-	-	-	-	-	-	-	-
Utilities & Communications		-	-	-	-	-	-	-	-	-
Other Office G&A Expenses		-	-	-	-	-	-	-	-	-
IT Expenses		-	-	-	-	-	-	-	-	-
Rents and Leases		-	-	-	-	-	-	-	-	-
Travel, Entertainment & Train	ing	-	-	-	-	-	-	-	-	-
Professional Fees		-	-	-	-	-	-	-	-	-
Other Fees		-	-	-	-	-	-	-	-	-
Bank Fees Insurance		-	-	-	-	-	-	-	-	-
Property Taxes		-	-	-	-	-	-	-	-	-
Other Expenses		-	-	-	-	-	-	-	-	-
General, Administrative and	Other Exp	-		-	-	_	_		-	
preciation and Amortization		-	156	_	_	-	217	_	_	-
n or Loss on Sale of Assets		-	-	-	-	-	-	-	-	-
Total Expenses			186			2	323			129
Income (loss) from operation	s	303	(186)		27	661	(324)		- 9	1,438
	G	303	(100)	-	21	001	(324)	-	9	1,430
t interest expense in/Loss on Extinguishment of C	Veht	-	-	-	-	-	-	-	-	-
in/Loss on Extinguishment of I uity Earninigs		-	-	-	-	-	-	-	-	-
ner Income/ Expense		-	-	-	-	- 55	- 142	-	-	-
Net Income (loss)		303	(186)	-	27	716	(181)	_	- 9	1,438
Net Income (1088)		303	(160)	-	21	/10	(101)	-	9	1,438

Case No.:	19-10702 (MFW)
Reporting Period:	January 2020

STATEMENT OF OPERATIONS (INCOME STATEMENT) For the Period January 1, 2020 through January 31, 2020

Debto	or Case Number:	19-10720	19-10721	19-10722	19-10723	19-10724	19-10725	19-10726	19-10727	19-10728
	Debtor Entity:	Southcross Nueces Pipelines LLC	Southcross Processing LLC	FL Rich Gas Services GP, LLC	FL Rich Gas Services, LP	FL Rich Gas Utility GP, LLC	FL Rich Gas Utility, LP	Southcross Transmission, LP	T2 EF Cogeneration Holdings	T2 EF Cogeneration LLC
Revenues										
Third Party Revenue		-	-	-	322	-	-	-	-	-
Affiliate Revenue		-	-	-	2,364	-	-	-	-	-
Total Revenue		-	-	-	2,686	-	-	-	-	-
Cost of Sales										
Third Party Cost of Sales		-	-	-	(35)	-	-	5	-	-
Affiliate Cost of Sales		-	-	-	-	-	-	-	-	-
Total Cost of Sales			-	-	(35)	-	-	5	-	-
Gross Margin		-	-	-	2,721	-	-	(5)	-	-
peration and Maintenance Exp	penses									
Pipeline Integrity		-	-	-	-	-	-	-	-	-
Labor		-	130	-	282	-	-	-	-	-
Benefits and Payroll Taxes		-	45	-	82	-	-	-	-	-
Allocated Overhead		-	1	-	1	-	-	-	-	-
Materials, Supplies & Maintena Fees & Services	ance	-	97	-	122	-	-	-	-	-
Construction / Operations Fees	& Expenses	-	- 53	-	36	-	-	-	-	-
Utilities	a Expenses	- 0	164	-	3	-	-	-	-	-
Office Supplies and Expenses		-	104	-	4	_	-	-	-	-
Rents and Leases		-	2	-	280	-	-	-	-	-
Travel and Training		-	1	-	1	-	-	-	-	-
Other Office Expenses		-	0	-	-	-	-	-	-	-
Regulatory Expenses		1	9	-	(3)	-	-	-	-	-
Taxes		3	135	-	243	-	3	-	-	78
Other		-	-	-	(13)	-	-	-	-	-
Operation and Maintenance		4	638	-	1,039	-	3	-	-	78
General, Administrative and Ot	<u>her Exp</u>									
Labor Demofite and Desmell Tessor		-	-	-	-	-	-	-	-	-
Benefits and Payroll Taxes Utilities & Communications		-	-	-	-	-	-	-	-	-
Other Office G&A Expenses		-	-	-	-	-	-	-	-	-
IT Expenses		_	_	-	-	_	_	-	-	-
Rents and Leases		-	-	-	-	-	-	-	-	-
Travel, Entertainment & Traini	ng	-	-	-	0	-	-	-	-	-
Professional Fees	-	-	-	-	-	-	-	-	-	-
Other Fees		-	-	-	-	-	-	-	-	-
Bank Fees		-	-	-	-	-	-	-	-	-
Insurance		-	-	-	-	-	-	-	-	-
Property Taxes		-	-	-	-	-	-	-	-	-
Other Expenses		-	-	-	-	-	-	-	-	-
General, Administrative and	Other Exp	-	-	-	1	-	-	-	-	-
Depreciation and Amortization		-	742	-	1,611	-	40	-	-	280
ain or Loss on Sale of Assets		-	-	-	-	-	-	-	-	-
Total Expenses		4	1,380	-	2,651	-	43	-	-	357
Income (loss) from operation	S	(4)	(1,380)	-	70	-	(43)	(5)	-	(357)
let interest expense		-	-	-	-	-	-	-	-	-
ain/Loss on Extinguishment of D	ebt	-	-	-	-	-	-	-	-	-
quity Earninigs		-	-	-	(887)	-	-	-	-	-
Other Income/ Expense		-	-	-	-	-	-	-	-	-
Net Income (loss)		(4)	(1,380)	-	(817)	-	(43)	(5)	-	(357)

Case No.:	19-10702 (MFW)
Reporting Period:	January 2020

e Southcross Energy Partne	.1 5, 1.1 ., Cl Ul.							Case No.: Reporting Period:		2 (MFW) ry 2020
			STAT Cumula	,						
(\$ in 000's) Debta	or Case Number:	19-10702	19-10703	19-10704	19-10705	19-10706	19-10707	19-10708	19-10709	19-10710
	Debtor Entity:	Southcross Energy Partners, L.P.	Southcross Energy Partners GP, LLC	Southcross	Southcross Energy	Southcross Energy GP LLC	Southcross Energy LP LLC	Southcross Gathering Ltd.	Southcross CCNG Gathering Ltd.	Southcross CCNG Transmission Ltd.
evenues Third Days D						10		(-1)	207	4.450
Third Party Revenue Affiliate Revenue		-	- 1,049	-	-	18	-	(71)	397	4,459
Total Revenue			1,049			18		(71)	397	4,459
ost of Sales			_,							-,
Third Party Cost of Sales		-	-	-	-	61	-	7	-	203
Affiliate Cost of Sales		-	-	-	-	-	-	-	-	-
Total Cost of Sales		-	-	-	-	61	-	7	-	203
Gross Margin		-	1,049	-	-	(43)	-	(78)	397	4,255
Deration and Maintenance Ex	penses									.
Pipeline Integrity		-	-	-	-	237	-	42	-	3,065
Labor Benefits and Payroll Taxes		-	-	-	-	2,869 701	-	462 127	-	826 265
Allocated Overhead		-	-	-	-	-	-	10	1	3
Materials, Supplies & Maintena	ance	-	-	-	-	246	-	557	72	222
Fees & Services		-	-	-	-	42	-	10	26	1
Lease Capacity Construction / Operations Fees	& Evnenses	-	-	-	-	- 1,254	-	- 775	- 414	- 667
Utilities	s & Expenses	_	-	-	_	24	_	403	27	102
Office Supplies and Expenses		-	-	-	-	12	-	5	-	14
Rents and Leases		-	-	-	-	381	-	29	55	27
Travel and Training		-	-	-	-	126	-	7	1	9
Other Office Expenses Regulatory Expenses		-	-	-	-	10 7	-	58	- 53	4 139
Taxes		-	-	-	-	-	-	315	659	336
Other		-	-	-	-	600	-	8	3	0
Operation and Maintenance	Expenses	-	-	-	-	6,511	-	2,808	1,312	5,681
eneral, Administrative and Ot	<u>her Exp</u>									
Labor		-	-	-	-	8,428	-	-	-	-
Benefits and Payroll Taxes Utilities & Communications		-	-	-	-	1,217 132	-	-	-	-
Other Office G&A Expenses		_	-	-	_	559	_	-	-	-
IT Expenses		-	-	-	-	216	-	-	-	-
Rents and Leases		-	-	-	-	931	-	-	-	-
Travel, Entertainment & Traini	ing	-	-	-	-	85	-	-	-	-
Professional Fees Other Fees		5,172	0	-	-	15,036 671	- 0) 353	0	-
Bank Fees		- 14	2	-	-	23	-	-	-	-
Insurance		130	-	-	-	3,180	-	-	-	-
Property Taxes		-	-	-	-	96	-	-	-	-
Fines and Penalties Other Expenses		- 213	- 2	-	-	- 103	-	- 2	-	-
General, Administrative and	Other Fyn	5,528		-	-	30,677	- 0		- 0	- 0
	other Exp	5,528	5	-	1	1,331	U			
epreciation and Amortization ain or Loss on Sale of Assets		-	-	-	-	(138,775)	-	5,924	7,503	1,745 7,063
Total Expenses		5,528	5		1	(100,257)	0	9,087	8,815	14,489
Income (loss) from operation	5	(5,528)			(1)		(0		-	(10,234)
ain/Loss on Extinguishment of D		536,863	-	_	(1)		-	-	-	(10,204)
et interest expense		(72,552)) –	-	(0)	(18,310)	- (0)) (29)	(125)	(30)
quity Earninigs		_	-	-	-	-	-	-	-	-
Other Income/ Expense		-	-	-	-	68	-	625	174	15
axes		-	-	-	-	-	-	-	-	-
Net Income (loss)		458,783	1,044	-	(1)	81,972	(1	l) (8,570)	(8,368)	(10,249)

Case No.:

19-10702 (MFW)

e Southcross Energy	Partners, L.P., <i>et al.</i>]	Case No.: Reporting Period:		2 (MFW) y 2020
					PERATIONS (INC od April 1, 2019 tl		· · · · · · · · · · · · · · · · · · ·			
(\$ in 000's)	Dahtan Casa Numhan	10 10711	10 10712	10 10712	10 10714	10 10715	10 10716	10 10717	10 10719	10 10710
	Debtor Case Number: Debtor Entity:	19-10711 Southcross Marketing	19-10712 Southcross NGL Pipeline	19-10713 Southcross Midstream	19-10714 Southcross Mississippi Industrial Gas	19-10715 Southcross Mississippi	19-10716 Southcross Gulf Coast Transmission	19-10717 Southcross Mississippi	19-10718 Southcross Delta Pipeline	19-10719 Southcross Alabama
		Company Ltd.	Ltd.	Services, L.P.	Sales, L.P.	Pipeline, L.P.	Ltd.	Gathering, L.P.	LLC	Pipeline LLC
<u>Revenues</u> Third Party Revenue Affiliate Revenue		487,869	38	2	265	5,669	596 -	-	188	20,039
Total Revenue		487,869	38	2	265	5,669	596	-	188	20,039
Cost of Sales Third Party Cost of Sale Affiliate Cost of Sales	28	471,543 5,397	-	-	-	172	-	-	-	1,879
Total Cost of Sales		476,940		-	-	172	-	-	-	1,879
Gross Margin		10,929	38	2	265	5,497	596	-	188	18,160
Operation and Maintenal	ice Expenses		20	-	200	- ,	020		100	- 3,2 30
Pipeline Integrity Labor		-	- (21)	-	-	367 830	1,024 1,118		-	214 895
Benefits and Payroll Tax	Kes	-	-	-	-	239	355		-	233
Allocated Overhead		-	-	-	-	4	4	-	-	4
Materials, Supplies & M	laintenance	-	27	-	-	146	462		-	71
Fees & Services Lease Capacity		-	1	-	-	1	0	-	-	-
Construction / Operation	ns Fees & Expenses	-	336	-	-	583	182	-	-	236
Utilities	1	-	1	-	-	100	82		-	64
Office Supplies and Exp	enses	-	-	-	-	2	5	-	-	3
Rents and Leases		-	71	-	-	55	61	-	-	46
Travel and Training Other Office Expenses		-	0	-	-	10 (0)	10	-	-	3
Regulatory Expenses		1	52	-	3	145	105	-	-	238
Taxes		-	193	-	-	187	314	-	148	102
Other		-	-	-	-	20	-	-	-	0
Operation and Mainte	nance Expenses	1	659	-	3	2,687	3,722	-	148	2,112
<u>General, Administrative a</u>	and Other Exp									
Labor Deposite and Devrall Tex	100	-	-	-	-	-	-	-	-	-
Benefits and Payroll Taz Utilities & Communicat		-	-	-	-	-	-	-	-	-
Other Office G&A Expe		_	_	_	_	_	_	-	_	_
IT Expenses		-	-	-	-	-	-	-	-	-
Rents and Leases		-	-	-	-	-	-	-	-	-
Travel, Entertainment &	z Training	-	-	-	-	-	-	-	-	-
Professional Fees Other Fees		-	0	0	-	1	0	1	-	-
Bank Fees		-	_	-	_	_	_	-	_	_
Insurance		-	-	-	-	-	-	-	-	-
Property Taxes		-	-	-	-	-	-	-	-	-
Fines and Penalties		0	-	-	-	-	0	-	-	-
Other Expenses		-	-	1	-	-	-	-	-	(0
General, Administrati	-	0	0	2	-	1	0	_	-	1
Depreciation and Amortizat Gain or Loss on Sale of As		-	1,558	48 299	24 617	1,891 48,037	2,170	-	462 10,408	808 22,395
	5015	- 1						-		
Total Expenses	wations	10,928	2,217	348	643 (378)	52,617	5,892		(10.820)	25,315
Income (loss) from ope		10,928	(2,179)	(347)	(378)	(47,119)	(5,296)) (1)	(10,829)	(7,155
Gain/Loss on Extinguishme Net interest expense	ent of Debt	- (116)	- (5)	- (0)	- (1)	- (84)	- (76)) - (0)	- (0)	- (46
Equity Earninigs		(110)	-	-	-	-	-	, (0) -	-	(+0
Other Income/ Expense		-	13	-	-	55	142	-	-	-
Taxes		-	-	-	-	-	-	-	-	(4
Net Income (loss)		10,812	(2,171)	(347)	(379)	(47,148)	(5,230)) (1)	(10,829)	(7,206

e <u>Southcross Energy Partn</u>	ers, L.P., <i>et al</i> .						F	Case No.: Reporting Period:)2 (MFW) ry 2020
			STAT	TEMENT OF OP	PERATIONS (IN	COME STATEMI	ENT)			
					· · ·	hrough January 3	,			
(\$ in 000's) Deb	tor Case Number:	19-10720	19-10721	19-10722	19-10723	19-10724	19-10725	19-10726	19-10727	19-10728
	Debtor Entity:	Southcross Nueces Pipelines LLC	Southcross Processing LLC	FL Rich Gas Services GP, LLC	FL Rich Gas Services, LP	FL Rich Gas Utility GP, LLC	FL Rich Gas Utility, LP	Southcross Transmission, LP	T2 EF Cogeneration Holdings	T2 EF Cogeneration LLC
<u>Revenues</u>			8				,		8	
Third Party Revenue Affiliate Revenue		1,264	82	-	7,690 30,064	-	10,651	3,539	-	-
Total Revenue		1,264	82	-	37,755	-	10,651	3,539	-	-
Cost of Sales										
Third Party Cost of Sales		-	-	-	13,690	-	-	50	-	-
Affiliate Cost of Sales		-	-	-	-	-	-	-	-	-
Total Cost of Sales		-	-	-	13,690	-	-	50	-	-
Gross Margin Operation and Maintenance Ex	menses	1,264	82	-	24,064	-	10,651	3,489	-	-
Pipeline Integrity	APCH3C3	27	21	-	48	-	-	-	-	-
Labor		(64)	1,693	-	2,753	-	-	-	-	-
Benefits and Payroll Taxes		-	400	-	616	-	-	-	-	-
Allocated Overhead Materials, Supplies & Mainter	ance	0 14	7 971	-	8 2,965	-	-	-	-	-
Fees & Services	lunoo	-	14	-	2,905	-	-	-	-	-
Lease Capacity		-	-	-	-	-	1,683	473	-	-
Construction / Operations Fee	es & Expenses	105	623	-	1,147	-	-	-	-	-
Utilities Office Supplies and Expenses		2	1,718 16	-	1,715 37	-	-	-	-	-
Rents and Leases		0	29	-	3,022	-	-	-	-	-
Travel and Training		0	49	-	57	-	-	-	-	-
Other Office Expenses		-	11 94	-	1 218	-	- 1	-	-	-
Regulatory Expenses Taxes		15 140	1,383	-	2,353	-	28	- (1)	-	- 78
Other		-	1	-	(9)	-	38	10	-	-
Operation and Maintenance	e Expenses	238	7,029	-	14,982	-	1,750	481	-	78
eneral, Administrative and O	<u>ther Exp</u>									
Labor		-	-	-	-	-	-	-	-	-
Benefits and Payroll Taxes Utilities & Communications		-	-	-	-	-	-	-	-	-
Other Office G&A Expenses		-	-	-	- 11	-	-	-	-	-
IT Expenses		-	-	-	-	-	-	-	-	-
Rents and Leases	•	-	-	-	-	-	-	-	-	-
Travel, Entertainment & Train Professional Fees	iing	- 0	- 0	-	5	-	- 0	- 0	-	-
Other Fees		-	-	-	-	-	-	-	-	-
Bank Fees		-	-	-	1	-	-	-	-	-
Insurance Property Taxes		-	-	-	-	-	-	-	-	-
Property Taxes Fines and Penalties		-	-	-	- 0	-	-	-	-	-
Other Expenses		-	1	-	2	-	-	-	-	-
General, Administrative and	l Other Exp	0	1	-	19	-	0	0	-	-
epreciation and Amortization		1,094	7,424	-	18,302	-	402	-	-	280
ain or Loss on Sale of Assets		45,642	-	-	(325,378)		-	-	-	-
Total Expenses		46,974	14,454	-	(292,074)	-	2,152	481	-	357
Income (loss) from operation		(45,710)	(14,372)	-	316,139	-	8,498	3,008	-	(357)
ain/Loss on Extinguishment of I	Debt	-	-	-	-	-	-	-	-	-
let interest expense quity Earninigs		(1)	(12)	-	(125) (10,420)		-	-	-	-
Other Income/ Expense		-	-	-	-	-	-	-	-	-
axes		-	-	-	-	-	-	-	-	-
Net Income (loss)		(45,711)	(14,384)	-	305,594	-	8,498	3,008	-	(357)

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MOR-2(p3)
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Reporti

BALANCE SHEET As of January 31, 2020

(\$ in 000's)										
	Case Number:	19-10702	19-10703	19-10704	19-10705	19-10706	19-10707	19-10708	19-10709	19-10710
Γ	Debtor Entity:	Southcross Energy Partners, L.P.	Southcross Energy Partners GP, LLC	Southcross Energy Finance Corp.		Southcross Energy GP LLC	Southcross Energy LP LLC	Southcross Gathering Ltd.	Southcross CCNG Gathering Ltd.	Southcross CCNG Transmission Ltd.
<u>Assets</u>										
Cash		-	623	-	-	30,940	-	-	-	-
Accounts Receivable		119	-	-	-	(13,815)	-	560	(112)	12
Due from Affiliates		21,554	3,470	-	-	(92,773)	-	1,015	(46)	(9)
Prepaid Expenses		(1,834)	-	-	-	6,648	-	(96)	160	(175)
Other Current Assets		-	-	-	-	16,251	-	1,540	-	5
Total Current Assets		19,839	4,093	-	-	(52,749)	-	3,019	2	(166)
Property, Plant and Equip		-	-	-	-	3,319	-	60,142	193,279	39,878
Investment in JV		-	-	-	-	-	-	-	-	-
Investment in Unconsolidated Subsid	iaries	963,725	43,290	-	(4)	17,023	(2)	(239,603)	(270,715)	(39,594)
Other Assets		1,618	-	-	-	9,084	-	-	70	-
Total Assets		\$ 985,182	\$ 47,383	\$ -	\$ (4)	\$ (23,322)	\$ (2)	\$ (176,441)	\$ (77,365)	\$ 118
Liabilities Not Subject to Comprom AP and Accrued Expenses Accounts Payable-Affiliate Secured Debt Secured Debt/Adequate Protection Other Current Liabilities Deferred Revenue	<u>iise (Post-Petiti</u>	<u>ion)</u> 93 - -	- - -	- - -	- - -	19,326 - 2,413	- - -	190 - -	80 - - -	33
Total Other Long-Term Liabilities		-	-	-	-	- 223	-	-	-	-
	•	-	-	-	-		-	-	-	-
Total Liabilities Not Subject to Con	•	93	-	-	-	21,962	-	190	80	33
Liabilities Subject to Compromise (AP and Accrued Expenses Accounts Payable-Affiliate Secured Debt/Adequate Protection	<u>Pre-Petition)</u>	(976)	-	-	-	418 7,310	-	5	476 (334)	374 (1,758)
Other Current Liabilities		- 1,122	(107)	-	-	1,328	-	- 33	-	- 0
Deferred Revenue		1,122	(107)	-	-	-	-	-	-	-
Total Other Long-Term Liabilities		(63)	-	-	-	6,837	-	-	-	-
Total Liabilities Subject to Compro	mise	83	(107)			15,893		38	141	(1,384)
Total Liabilities	lilise	176	(107)			37,855		228	222	(1,351)
		170	(107)	-	-	57,035	-	220		(1,331)
<u>Equity</u> Total Equity		985,006	47,491			(61,178)	(2)	(176,669)	(77,586)	1,469
				-	(4)		(2)			
Total Liabilities & Equity		\$ 985,182	\$ 47,383	\$ -	\$ (4)	\$ (23,322)	\$ (2)	\$ (176,441)	\$ (77,365)	\$ 118 MOD 2.1 (1)

Case No.:	19-10702 (MFW)
ting Period:	January 2020

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Reporting

BALANCE SHEET As of January 31, 2020

(\$ in 000's) Debtor Case Number:	19-10711	19-10712	19-10713	19-10714	19-10715	19-10716	19-10717	19-10718	19-10719
Debtor Case Number.	17-10/11	17-10/12	17-10/13	Southcross	17-10/13	Southcross Gulf	1/-10/1/	17-10/10	17-10/17
Debtor Entity:	Southcross Marketing Company Ltd.	Southcross NGL Pipeline Ltd.	Southcross Midstream Services, L.P.	Mississippi Industrial Gas Sales, L.P.	Southcross Mississippi Pipeline, L.P.	Coast Transmission Ltd.	Southcross Mississippi Gathering, L.P.	Southcross Delta Pipeline LLC	Southcross Alabama Pipeline LLC
<u>Assets</u>	f f				r		8, 11		I
Cash	-	-	-	-	-	4,026	-	-	-
Accounts Receivable	46,911	(2)	-	-	146	(153)	-	(924)	(60
Due from Affiliates	(2,747)	1,086	-	-	(13)	(0)	-	-	(2
Prepaid Expenses	-	(18)	-	-	-	4	-	-	-
Other Current Assets	(17,003)	-	-	-	89	-	-	-	-
Total Current Assets	27,162	1,065	-	-	222	3,877	-	(924)	(62
Property, Plant and Equip Investment in JV	-	39,764	-	-	-	47,243	-	-	- 6
Investment in Unconsolidated Subsidiaries	323,920	(53,873)	(664)	278	(50,576)	(63,487)	(3)	(9,490)	99,426
Other Assets	(8,050)	-	-	-	-	-	-	-	-
otal Assets	\$ 343,032	\$ (13,043)	\$ (664)	\$ 278	\$ (50,354)	\$ (12,367)	\$ (3)	\$ (10,414)	\$ 99,370
Accounts Payable-Affiliate Secured Debt Secured Debt/Adequate Protection	-	-	-	-	-	-	-	-	-
Other Current Liabilities	8	-	-	-	-	-	-	-	-
Deferred Revenue	-	-	-	-	-	-	-	-	-
Total Other Long-Term Liabilities	-	-	-	-	-	-	-	-	-
Total Liabilities Not Subject to Compromise	12,159	28	-	-	23	695	-	-	(49
Liabilities Subject to Compromise (Pre-Petition)									
AP and Accrued Expenses	14,784	-	-	-	(64)	236	-	-	-
Accounts Payable-Affiliate	-	-	-	-	-	-	-	-	-
Secured Debt/Adequate Protection	-	-	-	-	-	-	-	-	-
Other Current Liabilities	-	-	-	-	-	21	-	-	-
Deferred Revenue	(0)	-	-	-	-	-	-	-	-
Total Other Long-Term Liabilities	(6,499)	-	-	-	-	-	-	-	-
Total Liabilities Subject to Compromise	8,285	-	-	-	(64)	256	-	-	-
Total Liabilities	20,444	28	-	-	(41)	952	-	-	(49
2 <u>quity</u>									
				250	(50.010)	(12.210)		(10, 41, 4)	00.410
Total Equity	322,587	(13,071)	(664)	278	(50,313)	(13,319)	(3)	(10,414)	99,419

Case No.:	19-10702 (MFW)
ing Period:	January 2020

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Reporting

BALANCE SHEET As of January 31, 2020

(\$ in 000's) Debtor Case Number:	19-10720	19-10721	19-10722	19-10723	19-10724	19-10725	19-10726	19-10727	19-10728
Debtor Entity:	Southcross Nueces Pipelines LLC	Southcross Processing LLC	FL Rich Gas Services GP, LLC	FL Rich Gas Services, LP	FL Rich Gas Utility GP, LLC	FL Rich Gas Utility, LP	Southcross Transmission, LP	T2 EF Cogeneration Holdings	T2 EF Cogeneration LLC
<u>Assets</u>				0					
Cash Accounts Receivable	-	-	-	0 1,464	-	3,107	- 1,094	-	-
Due from Affiliates	(0)	(51)	-	91,657	_	(7,041)	(2,520)	_	1,033
Prepaid Expenses	(0)	(65)	-	(102)	_	(7,041)	(2,520) (1)		1,055
Other Current Assets	-	7,700	_	(102)		_	(1)		-
Total Current Assets	(<u>()</u>)	7,585	_	93,019	_		(1 427)	_	1,033
	(0)	,	-		-	(3,934)	(1,427)	-	-
Property, Plant and Equip	-	74,213	-	209,342	-	9,134	-	-	233
Investment in JV	-	-	-	85,871	-	-	-	-	-
Investment in Unconsolidated Subsidiaries	(50,246)	(190,169)	-	(393,974)	-	71,483	31,802	-	-
Other Assets	-	-	-	-	-	-	-	-	-
Total Assets	\$ (50,246)	\$ (108,371)	\$	\$ (5,742)	\$ -	\$ 76,683	\$ 30,375	\$ -	\$ 1,266
<u>Liabilities Not Subject to Compromise (Post-Peti</u> AP and Accrued Expenses Accounts Payable-Affiliate Secured Debt	<u>1</u> -	143	-	519	-	3	-	-	85
Secured Debt/Adequate Protection	-	-	-	-	-	-	-	-	-
Other Current Liabilities	-	-	-	-	-	-	-	-	-
Deferred Revenue	-	-	-	-	-	-	-	-	-
Total Other Long-Term Liabilities	-	-	-	-	-	-	-	-	-
Total Liabilities Not Subject to Compromise	10	143	-	519	-	3	-	-	85
Liabilities Subject to Compromise (Pre-Petition)									
AP and Accrued Expenses	50	-	-	657	-	6	0	-	83
Accounts Payable-Affiliate	-	-	-	(5,217)	-	-	-	-	-
Secured Debt/Adequate Protection	-	-	-	-	-	-	-	-	-
Other Current Liabilities	-	7,712	-	369	-	-	-	-	-
Deferred Revenue	-	-	-	-	-	-	-	-	-
Total Other Long-Term Liabilities	-	-	-	-	-	-	-	-	-
Total Liabilities Subject to Compromise	50	7,712	-	(4,192)	-	6	0	-	83
Total Liabilities	60	7,855	-	(3,673)	-	9	0	-	169
Equity									
Total Equity	(50,306)	(116,226)	-	(2,070)	_	76,674	30,375	-	1,098
Total Liabilities & Equity	\$ (50,246)	\$ (108,371)	S –	\$ (5,742)	\$ -	\$ 76,683	\$ 30,375	\$ -	\$ 1,266

Case No.:	19-10702 (MFW)
ng Period:	January 2020

MOR-3.1 (p3)

Reporti

BALANCE SHEET As of the Petition Date (4/1/19)

(\$ in 000's)										
Debtor Cas	se Number:	19-10702	19-10703	19-10704	19-10705	19-10706	19-10707	19-10708	19-10709	19-10710
Deb		outhcross Energy Partners, L.P.	Southcross Energy Partners GP, LLC	Southcross Energy Finance Corp.	0.	Southcross Energy GP LLC	Southcross Energy LP LLC	Southcross Gathering Ltd.	Southcross CCNG Gathering Ltd.	Southcross CCNG Transmission Ltd.
Assets										
Cash	\$		\$ 479	\$ -	\$ -	\$ (2,580)	\$ -	\$ -		\$ -
Accounts Receivable		119	-	-	-	(14,402)	-	-	(112)	18
Due from Affiliates		21,554	3,834	-	-	(124,309)	-	(22)	(46)	(4)
Prepaid Expenses		(1,155)	-	-	-	5,788	-	(85)	177	(150)
Other Current Assets		1	-	-	-	5,999	-	1,540	-	5
Total Current Assets		20,519	4,313	-	-	(129,504)	-	1,433	18	(131)
Property, Plant and Equip Investment in JV		-	-	-	-	4,272	-	66,906 -	201,040	45,513
Investment in Unconsolidated Subsidiar	ies	1,155,286	41,368	-	(3)	(116,635)	(1)	(236,848)	(269,819)	(35,296)
Other Assets		1,910	-	-	-	7,927	-	-	80	142
Total Assets	\$	1,177,715	\$ 45,681	\$ -	\$ (3)	\$ (233,940)	\$ (1)	\$ (168,509)	\$ (68,681)	\$ 10,228
Liabilities Not Subject to Compromise AP and Accrued Expenses Accounts Payable-Affiliate Secured Debt Secured Debt/Adequate Protection Other Current Liabilities Deferred Revenue Total Other Long-Term Liabilities	<u>e (Post-Petitio</u>	<u>n)</u> - - - - - - -	- - - - -	- - - -	- - - -	- - - - -	- - - - -	- - - - -	- - - - -	- - - - -
Total Liabilities Not Subject to Comp	romise	-	-	-	-	-	-	-	-	-
Liabilities Subject to Compromise (Pr AP and Accrued Expenses Accounts Payable-Affiliate	e-Petition)	(871)	-	-	-	7,447 7,310	-	313	793 (334)	537 (1,758)
Secured Debt/Adequate Protection		555,569	_	_	_	(50,440)	_	_	(551)	-
Other Current Liabilities		97,794	(766)	-	-	(69,014)	-	33	-	0
Deferred Revenue		-	-	-	-	-	-	-	-	-
Total Other Long-Term Liabilities		(94)	-	-	-	9,912	-	-	-	-
Total Liabilities Subject to Compromi	se	652,398	(766)	-	-	(94,785)	-	346	459	(1,221)
Total Liabilities		652,398	(766)	-	-	(94,785)	-	346	459	(1,221)
Equity										
Total Equity		525,317	46,446	_	(3)	(139,154)	(1)	(168,855)	(69,140)	11,448
Total Liabilities & Equity	\$	-		\$ -	\$ (3)	· · · ·				
Loui Dubinito & Equity	Φ	1917/9713	φ το,001	¥ –	÷ (3)	φ (200,940)	ч (1)	÷ (100,007)	÷ (00,001)	MOR-3.2 (p1)

Case No.:	19-10702 (MFW)
ting Period:	January 2020

MOR-3.2 (p1)

Reporting

BALANCE SHEET As of the Petition Date (4/1/19)

(\$ in 000's)										
D	ebtor Case Number:	19-10711	19-10712	19-10713	19-10714	19-10715	19-10716	19-10717	19-10718	19-10719
	Debtor Entity:	Southcross Marketing Company Ltd.	Southcross NGL Pipeline Ltd.	Southcross Midstream Services, L.P.	Southcross Mississippi Industrial Gas Sales, L.P.	Southcross Mississippi Pipeline, L.P.	Southcross Gulf Coast Transmission Ltd.	Southcross Mississippi Gathering, L.P.	Southcross Delta Pipeline LLC	Southcross Alabama Pipeline LLC
Assets						•				*
Cash		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,026		\$ -	\$ -
Accounts Receivable		62,542	1,055	-	-	146	(153)	-	(924)	29
Due from Affiliates		(2,614)	(10)	-	-	(13)	()	-	-	(2)
Prepaid Expenses		-	(0)	-	2	50	2	-	-	45
Other Current Assets		591	-	-	-	231	-	-	-	512
Total Current Assets		60,519	1,045	-	2	415	3,874	-	(924)	584
Property, Plant and Equip Investment in JV		-	41,587	347	640 -	51,551	48,674	-	10,870	22,017
Investment in Unconsolidated S	Subsidiaries	303,006	(53,461)	(664)	15	(52,949)	(60,503)	(2)	(9,481)	83,100
Other Assets		(7,012)	-	-	-	9	-	-	-	1,270
Total Assets		\$ 356,513	\$ (10,830)	\$ (317)	\$ 656	\$ (975)	\$ (7,954)	\$ (2)	\$ 464	\$ 106,971
Liabilities Not Subject to Con AP and Accrued Expenses Accounts Payable-Affiliate Secured Debt Secured Debt/Adequate Protect	-	- -	- -	- -	- -	-	- -	- -	- -	- -
Other Current Liabilities		-	-	-	-	-	-	-	-	-
Deferred Revenue		-	-	-	-	-	-	-	-	-
Total Other Long-Term Liabilit	ies	-	-	-	-	-	-	-	-	-
Total Liabilities Not Subject t	to Compromise	-	-	-	-	-	-	-	-	-
Liabilities Subject to Compro	mise (Pre-Petition)									
AP and Accrued Expenses		42,047	77	-	-	205	197	-	50	107
Accounts Payable-Affiliate		-	-	-	-	-	-	-	-	-
Secured Debt/Adequate Protect	tion	-	-	-	-	-	-	-	-	-
Other Current Liabilities		74	-	-	-	36	21	-	-	22
Deferred Revenue		11,039	-	-	-	1,992	-	-	-	-
Total Other Long-Term Liabilit	ies	(6,499)	-	-	-	5	-	-	-	4
Total Liabilities Subject to Co	ompromise	46,662	77	-	-	2,238	218	-	50	133
Total Liabilities		46,662	77	-	-	2,238	218	-	50	133
<u>Equity</u>										
Total Equity		309,852	(10,907)	(317)	656	(3,213)	(8,172)	(2)	414	106,838
Total Liabilities & Equity		\$ 356,513	\$ (10,830)	\$ (317)	\$ 656	\$ (975)	\$ (7,954)	\$ (2)	\$ 464	\$ 106,971

Case No.:	19-10702 (MFW)
ing Period:	January 2020

MOR-3.2 (p2)

Reporting

BALANCE SHEET As of the Petition Date (4/1/19)

(\$ in 000's) Debtor	Case Number:	19-10720	19	9-10721	19-10722	19-10723		19-10724	19-10725		19-10726	19-10727	1	19-10728
Ι	Debtor Entity:	Southcross Nueces Pipelin LLC		uthcross essing LLC	FL Rich Gas Services GP, LLC	L Rich Gas ervices, LP		L Rich Gas ity GP, LLC	FL Rich G Utility, Ll		Southcross Transmission, LP	T2 EF Cogenerati Holdings		T2 EF Cogeneration LLC
Assets				C					-					
Cash		\$ -	\$	-	\$ -	\$ 210	\$	-	Ψ		\$ -	\$	-	\$ -
Accounts Receivable		-		-	-	1,088		-		07	1,094		-	-
Due from Affiliates			0)	(51)	-	103,169		-	(7,0	941)	(2,520)		-	-
Prepaid Expenses		5	0	(56)	-	(84)		-		-	(1)		-	-
Other Current Assets		-		7,700	-	-		-		-	-		-	-
Total Current Assets		5	0	7,594	-	104,383		-	(3,9	934)	(1,427)		-	-
Property, Plant and Equip		32,18	6	78,630	-	227,145		-	9,5	536	-		-	-
Investment in JV		-		-	-	94,750		-		-	-		-	-
Investment in Unconsolidated Subsid	iaries	(36,79	·	(179,858)	-	(580,477)		-	62,6	515	28,771		-	-
Other Assets		12	9	-	-	-		-		-	-		-	-
otal Assets		\$ (4,43	3) \$	(93,634)	\$ -	\$ (154,199)	\$	-	\$ 68,2	217	\$ 27,344	\$	_	\$-
Liabilities Not Subject to Compron	<u>nise (Post-Peti</u>	<u>i1</u>												
AP and Accrued Expenses		-		-	-	-		-		-	-		-	-
Accounts Payable-Affiliate		-		-	-	-		-		-	-		-	-
Secured Debt														
Secured Debt/Adequate Protection		-		-	-	-		-		-	-		-	-
Other Current Liabilities		-		-	-	-		-		-	-		-	-
Deferred Revenue		-		-	-	-		-		-	-		-	-
Total Other Long-Term Liabilities		-		-	-	-		-		-	-		-	
Total Liabilities Not Subject to Cor	-	-		-	-	-		-		-	-		-	-
Liabilities Subject to Compromise	Pre-Petition)													
AP and Accrued Expenses		9	9	483	-	3,557		-		42	7		-	-
Accounts Payable-Affiliate		-		-	-	(5,217))	-		-	-		-	-
Secured Debt/Adequate Protection		-		-	-	-		-		-	-		-	-
Other Current Liabilities		-		7,712	-	249		-		-	-		-	-
Deferred Revenue		-		-	-	-		-		-	-		-	-
Total Other Long-Term Liabilities		5	0	-	-	-		-		-	-		-	-
Total Liabilities Subject to Compro	omise	14	9	8,195	-	(1,411)		-		42	7		-	-
otal Liabilities		14	9	8,195	-	(1,411)		-		42	7		-	-
<u>quity</u>														
otal Equity		(4,58	2)	(101,829)	-	(152,788)		-	68,1	74	27,337		-	-
otal Liabilities & Equity		\$ (4,43	3) \$	(93,634)	\$ -	\$ (154,199)	\$	-	\$ 68,2	217	\$ 27,344	\$	_	\$ -

Case No.:	19-10702 (MFW)
ng Period:	January 2020

Case No.:	19-10702 (MFW)
Reporting Period:	January 2020

STATUS OF POSTPETITION TAXES For the Period January 1, 2020 through January 31, 2020

The Debtor attests that, to the best of their knowledge, the Debtor entities have filed all necessary federal, state and local tax returns and made all required post petition tax payments in connection therewith on a timely basis or have promptly remediated any late filings or payments that may have occurred due to unintentional oversight. Below is the estimated Tax Liabilities balance as of 12/31/19:

(\$ in 000's)

	Enc	ling Tax
	Li	iability
Federal		
Withholding	\$	467
FICA - Employer		128
FICA - Employee		128
Unemployment		0
Income		-
Other		65
Total Federal	\$	787
tate and Local		
Withholding	\$	-
Sales		-
Excise		-
Unemployment		3
Real Property		-
Personal Property		627
Other		-
Total State and Local	\$	630
otal	\$	1,417

SUMMARY OF UNPAID POSTPETITION DEBTS For the Period January 1, 2020 through January 31, 2020

(\$ in 000's)										
Account	C	urrent	1-30		31-60	61	-90	(Over 90	 Total
Accounts Payable (Acct #2000)		2,435	3,	019	319		238		97	\$ 6,109
Accrued Expenses - GM (Acct #2001)		13,584		-	-		-		-	13,584
Accrued Payroll (acct #2115)		2,214		-	-		-		-	2,214
Total Postpetition Debts	\$	18,233	\$ 3,	019 \$	319	\$	238	\$	97	\$ 21,906

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In re	Southcross Energy Partners, L.P., et al.	
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Case No.: 19-10702 (MFW) Reporting Period: January 2020

ACCOUNTS RECEIVABLE RECONCILIATION AND AGING For the Period January 1, 2020 through January 31, 2020

(\$ in 000's)

Accounts Receivable		0-30		31-60		61-90		Over 90		Elim/Adj		otal AR
Net Accounts Receivable	\$	34,121	\$	151	\$	-	\$	-	\$	-	\$	34,272
Total Accounts Receivable	\$	34,121	\$	151	\$	-	\$	-	\$	-	\$	34,272

DEBTOR QUESTIONNAIRE For the Period January 1, 2020 through January 31, 2020

	Yes	No
 Have any assets been sold or transferred outside the normal course of business this reporting period? If yes, provide an explanation below. Explanation: <u>Sold unused Conroe property for \$189k on 1/29/20.</u> 	\checkmark	
 Have any funds been disbursed from any account other than a debtor in possession account this reporting period? If yes, provide an explanation below. Explanation: 		\checkmark
 Have all postpetition tax returns been timely filed? If no, provide an explanation below. Explanation: 	\checkmark	
 4) Are workers compensation, general liability and other necessary insurance coverages in effect? If no, provide an explanation below. Explanation:	\checkmark	
5) Has any bank account been opened during the reporting period? If yes, provide documentation identifying the opened account(s). If an investment account has been opened, provide the required documentation pursuant to the Delaware Local Rule 4001-3.		\checkmark