

IN THE UNITED STATES BANKRUPTCY COURT
FOR THE DISTRICT OF DELAWARE

)		Chapter 11
In re:)		
)	Case No. 19-10702 (MFW)	
SOUTHCROSS ENERGY PARTNERS, L.P.,)		
<i>et al</i> ,)	Jointly Administered	
)		
Debtors. ¹)	Hearing Date: Aug. 30, 2019 at 10:30 a.m. (ET)	
)	Objection Deadline: Aug. 29, 2019 at 4:00 p.m. (ET)	

**MOTION OF DEBTORS FOR ENTRY OF AN
ORDER (I) DESIGNATING STALKING HORSE BIDDER IN CONNECTION WITH
THE CORPUS CHRISTI PIPELINE NETWORK ASSETS, (II) APPROVING BID
PROTECTIONS, AND (III) GRANTING RELATED RELIEF**

Southcross Energy Partners, L.P. (“**Southcross**”), Southcross Energy Partners GP, LLC, (the “**Southcross GP**”), and Southcross’s wholly owned direct and indirect subsidiaries, each of which is a debtor and debtor in possession (collectively, the “**Debtors**”) in the above-captioned chapter 11 cases (the “**Chapter 11 Cases**”), hereby submit this *Motion of Debtors For Entry of an Order (I) Designating Stalking Horse Bidder in Connection with the Corpus Christi Pipeline Network Assets, (II) Approving Bid Protections, and (III) Granting Related Relief* (this “**Motion**”).² This Motion is supported by (i) the Hannan Declaration attached to the Bidding

¹ The debtors and debtors in possession in these chapter 11 cases, along with the last four digits of their respective Employer Identification Numbers, are as follows: Southcross Energy Partners, L.P. (5230); Southcross Energy Partners GP, LLC (5141); Southcross Energy Finance Corp. (2225); Southcross Energy Operating, LLC (9605); Southcross Energy GP LLC (4246); Southcross Energy LP LLC (4304); Southcross Gathering Ltd. (7233); Southcross CCNG Gathering Ltd. (9553); Southcross CCNG Transmission Ltd. (4531); Southcross Marketing Company Ltd. (3313); Southcross NGL Pipeline Ltd. (3214); Southcross Midstream Services, L.P. (5932); Southcross Mississippi Industrial Gas Sales, L.P. (7519); Southcross Mississippi Pipeline, L.P. (7499); Southcross Gulf Coast Transmission Ltd. (0546); Southcross Mississippi Gathering, L.P. (2994); Southcross Delta Pipeline LLC (6804); Southcross Alabama Pipeline LLC (7180); Southcross Nueces Pipelines LLC (7034); Southcross Processing LLC (0672); FL Rich Gas Services GP, LLC (5172); FL Rich Gas Services, LP (0219); FL Rich Gas Utility GP, LLC (3280); FL Rich Gas Utility, LP (3644); Southcross Transmission, LP (6432); T2 EF Cogeneration Holdings LLC (0613); and T2 EF Cogeneration LLC (4976). The debtors’ mailing address is 1717 Main Street, Suite 5300, Dallas, TX 75201.

² Capitalized terms used but not otherwise defined herein shall have the meaning ascribed to such terms in the Bidding Procedures Order (as defined herein).



Procedures Motion as Exhibit A thereto [D.I. 225-2] and incorporated herein by reference, and (ii) the entire record of the Chapter 11 Cases. In further support of this Motion, the Debtors respectfully state as follows:

Relief Requested

1. By this Motion, and pursuant to sections 105(a), 363, 503, and 507 of title 11 of the United States Code (the “**Bankruptcy Code**”), Rules 2002, 6004, and 9014 of the Federal Rules of Bankruptcy Procedure (the “**Bankruptcy Rules**”), and Rule 6004-1 of the Local Rules of Bankruptcy Practice and Procedure of the United States Bankruptcy Court for the District of Delaware (the “**Local Rules**”), the Debtors seek entry of an Order, substantially in the form attached hereto as Exhibit B (the “**Proposed Order**” and, if entered, the “**Order**”), authorizing the Debtors, among other things, to designate Kinder Morgan Tejas Pipeline LLC as the stalking horse bidder (the “**Stalking Horse Bidder**”) for those Corpus Christi pipeline network assets (collectively, the “**CCPN Assets**”) identified in the form of asset purchase agreement attached hereto as Exhibit A (the “**Stalking Horse Agreement**”) and to provide the Stalking Horse Bidder with the Bid Protections (as defined below) set forth in the Stalking Horse Agreement.

Jurisdiction and Venue

2. The United States Bankruptcy Court for the District of Delaware (the “**Court**”) has jurisdiction over this Motion pursuant to 28 U.S.C. §§ 157 and 1334 and the *Amended Standing Order of Reference from the United States District Court for the District of Delaware*, dated February 29, 2012.

3. This matter is a core proceeding within the meaning of 28 U.S.C. § 157(b)(2) and, pursuant to Local Rule 9013-1(f), the Debtors consent to the entry of a final order by the Court in connection with this Motion to the extent that it is later determined that the Court,

absent consent of the parties, cannot enter final orders or judgments consistent with Article III of the United States Constitution.

4. Venue of the Chapter 11 Cases and related proceedings is proper in this district pursuant to 28 U.S.C. §§ 1408 and 1409.

Background

5. On April 1, 2019 (the “**Petition Date**”), each of the Debtors filed a voluntary petition for relief under chapter 11 of the Bankruptcy Code. The Debtors have continued in possession of their property and have continued to operate and manage their businesses as debtors in possession pursuant to sections 1107(a) and 1108 of the Bankruptcy Code.

6. No request has been made for the appointment of a trustee or examiner, and no official committee has been appointed in the Chapter 11 Cases.

7. Additional information about the Debtors’ businesses and affairs, capital structure and prepetition indebtedness, and the events leading up to the Petition Date, can be found in the *Declaration of Michael B. Howe in Support of Debtors’ Chapter 11 Proceedings and First Day Pleadings* [D.I. 2], which is incorporated herein by reference.

8. The Chapter 11 Cases are being jointly administered pursuant to Bankruptcy Rule 1015(b) and the *Order Directing Joint Administration of Chapter 11 Cases* [D.I. 48] entered by the Court on April 2, 2019, in each of the Chapter 11 Cases.

9. On March 12, 2019, Southcross formally retained Evercore Group L.L.C. (“**Evercore**”) to serve as an investment banker and to run an extensive marketing process for all or substantially all of the Debtors’ assets (collectively, the “**Bid Assets**”). After being retained, Evercore began reaching out to potential purchasers to explore a sale of the Bid Assets. Over the course of the months that followed, Evercore contacted at least 67 potential purchasers, and the

Debtors executed non-disclosure agreements with at least 36 of such parties with respect to a sale of all or some of the Bid Assets. Evercore provided additional details to these parties, including access to confidential diligence materials.

10. In May 2019, the Debtors received, in accordance with the case milestones set forth in that certain Senior Secured Superpriority Priming Debtor-In-Possession Credit Agreement, dated as of April 3, 2019 (as may be amended, supplemented, or otherwise modified from time to time, the “**DIP Credit Agreement**”), non-binding indications of interest from at least 21 parties for all or some of the Bid Assets. After evaluating the non-binding indications of interest with Evercore and their other advisors, the Debtors and the Required Lenders (as defined in the DIP Credit Agreement) determined that the continuation of the marketing and sale process would maximize the realizable value of the Bid Assets and recoveries for the benefit of the Debtors’ estates and stakeholders. In doing so, the Debtors and Evercore arranged for such parties to meet with management and provided such parties with additional data room access and opportunities to make diligence requests

11. On May 22, 2019, the Debtors filed the *Motion of Debtors for Entry of Orders (i)(a) Approving Bidding Procedures for Sale of Debtors’ Assets, (b) Authorizing the Selection of a Stalking Horse Bidder, (c) Approving Bid Protections, (d) Scheduling Auction for, and Hearing To Approve, Sale Of Debtors’ Assets, (e) Approving Form and Manner of Notices of Sale, Auction, and Sale Hearing, (f) Approving Assumption and Assignment Procedures, and (g) Granting Related Relief and (ii)(a) Approving Sale Of Debtors’ Assets Free and Clear of Liens, Claims, Interests, and Encumbrances, (b) Authorizing Assumption and Assignment of Executory Contracts and Unexpired Leases, and (c) Granting Related Relief [D.I. 225]* (the “**Bidding Procedures Motion**”).

12. On June 13, 2019, the Court entered the order approving the Bidding Procedures Motion [D.I. 324] (the “**Bidding Procedures Order**”).

13. In support of the Motion, the Debtors rely upon and incorporate by reference the Bidding Procedures Motion and the Bidding Procedures Order.

14. The Bidding Procedures Order, among other things, authorizes the Debtors, in the exercise of their business judgment (in consultation with the Consulting Parties), to (a) agree with any Qualified Bidder that such Qualified Bidder shall be the stalking horse bidder (with respect to the Bid Assets or lot thereof) and (b) enter into a definitive agreement (such as the Stalking Horse Agreement) with such stalking horse bidder subject to the terms and conditions set forth in the Bidding Procedures Order, entry of a “Stalking Horse Order” (such as the Proposed Order), and final approval at the Sale Hearing. *See* Bidding Procedures Order, ¶¶ 5-6.

15. In addition, the Bidding Procedures Order authorizes the Debtors to offer bid protections consisting of a Break-Up Fee and Expense Reimbursement (collectively, the “**Bid Protections**”) to a stalking horse bidder in accordance with the terms and conditions set forth therein; *provided* that (a) the amount of such Bid Protections shall not exceed, in the aggregate, three percent of the proposed purchase price for the Bid Assets (or lot thereof) set forth in the “Stalking Horse Bid,” *plus* an amount up to \$1,000,000 for reasonable and documented fees and expenses and (b) the approval of such Bid Protections shall be subject to the entry of a “Stalking Horse Order” and the Sale Order. *See id.*, ¶ 17.

16. In addition, procedurally, the Bidding Procedures Order provides that if the Debtors exercise their business judgment and determine (in consultation with the Consulting Parties) to enter into a definitive agreement with a stalking horse bidder, the Debtors shall file a “Stalking Horse Motion” (such as this Motion), with no less than five calendar days’ notice of

the objection deadline (as set forth in the caption hereto, the “**Stalking Horse Objection Deadline**”) to the U.S. Trustee, the DIP Secured Parties, each of the Prepetition Agents, Holdings, counsel to any official committee appointed in the Chapter 11 Cases, and those parties who have filed the appropriate notice pursuant to Bankruptcy Rule 2002 requesting notice of all pleadings filed in the Chapter 11 Cases, seeking entry of an order granting final approval of the Bid Protections to the stalking horse bidder. *See id.*, ¶ 18. If no party in interest objects to this Motion prior to the Stalking Horse Objection Deadline, the Debtors intend to file, in accordance with the Bidding Procedures Order, the Proposed Order with the Court under certification of counsel. *See id.*, ¶ 18.

17. Finally, the Debtors submit that, until paid, any Break-Up Fee or Expense Reimbursement approved pursuant to the Proposed Order shall constitute an allowed administrative expense claim arising in the Chapter 11 Cases under sections 503(b) and 507(a)(2) of the Bankruptcy Code; *provided, however*, to the extent that the Bid Protections become payable to the Buyer pursuant to the Stalking Horse Agreement and there is a consummated Superior Proposal (as defined in the Stalking Horse Agreement), the Bid Protections shall be payable from the first proceeds received by the Debtors from any such Superior Proposal upon consummation of such Superior Proposal, in priority to any other payments from the proceeds of the Superior Proposal.

The Stalking Horse Agreement

18. As authorized by the Bidding Procedures Order, the Debtors have exercised their business judgment and determined (in consultation with the Consulting Parties) to enter into the Stalking Horse Agreement with the Stalking Horse Bidder, thereby designating Kinder Morgan Tejas Pipeline LLC as the Stalking Horse Bidder with respect to the sale of the CCPN Assets. In agreeing to enter into the Stalking Horse Agreement, the Stalking Horse Bidder relied upon the

Debtors' ability, pursuant to the Bidding Procedures Order, to exercise their business judgment (in consultation with the Consulting Parties) to offer bid protections up to the amounts prescribed in the Bidding Procedures Order. Accordingly, and as highlighted in more detail below pursuant to Local Rule 6004-1, the Debtors and the Stalking Horse Bidder agreed to the following Bid Protections:

- A Break-Up Fee of \$2,280,000 (three percent of the Cash Purchase Price under the Stalking Horse Agreement); and
- Reimbursement of reasonable documented fees and expenses of the Stalking Horse Bidder up to \$250,000.

Each of the foregoing Bid Protections are within the prescribed amounts set forth in the Bidding Procedures Order.

19. The Debtors and the Stalking Horse Bidder negotiated the Stalking Horse Agreement in good faith and at arm's length. For the reasons sets forth herein and in the Bidding Procedures Motion, the Debtors, in the exercise of their business judgment (in consultation with the Consulting Parties), believe that the Bid Protections are a necessary inducement for the Stalking Horse Bidder to agree to act as a stalking horse bidder in the Auction for the CCPN Assets. By establishing a minimum acceptable bid, the Stalking Horse Agreement promotes competitive bidding under the Bidding Procedures and will allow the Debtors to maximize the value received through the sale of the CCPN Assets.

Provisions to be Highlighted Under Local Rule 6004-1

20. In accordance with Local Rule 6004-1, the Debtors respectfully highlight the following provisions of the Stalking Horse Agreement:

- (a) Break-Up Fee: The Bid Protections provide for payment of a Break-Up Fee of \$2,280,000 (three percent of the Cash Purchase Price under the Stalking Horse Agreement), payable to the Stalking Horse Bidder upon the consummation of a transaction with a Successful Bidder including the CCPN Assets (if the Successful

Bidder is not the Stalking Horse Bidder), without further order of the Court.

- (b) Expense Reimbursement: Reimbursement of reasonable documented fees and expenses of the Stalking Horse Bidder up to \$250,000.
- (c) Administrative Expense: Until paid, any Break-Up Fee or Expense Reimbursement approved pursuant to the Proposed Order shall constitute an allowed administrative expense claim arising in the Chapter 11 Cases under sections 503(b) and 507(a)(2) of the Bankruptcy Code; *provided, however*, to the extent that the Bid Protections become payable to the Buyer pursuant to the Stalking Horse Agreement and there is a consummated Superior Proposal, the Bid Protections shall be payable from the first proceeds received by the Debtors from any such Superior Proposal upon consummation of such Superior Proposal, in priority to any other payments from the proceeds of the Superior Proposal.

See Stalking Horse Agreement, §§ 1.01; 13.07.

21. In addition, in accordance with the Bidding Procedures, the Debtors request that the Court establish a Minimum Overbid, such that upon entry of the Proposed Order, the consideration provided by any Qualified Bid for the CCPN Assets must be equal to at least (i) the consideration set forth in the Stalking Horse Agreement; *plus* (ii) the aggregate amount of any approved Bid Protections; *plus* (iii) a Minimum Overbid of \$250,000.

Basis For Relief Requested

22. The Bidding Procedures Motion provides a thorough discussion of the standard courts have employed to determine the appropriateness of bid protections in circumstances similar to the instant case. *See* Bidding Procedures Motion, ¶¶ 31-37. The Debtors hereby rely on, and incorporate herein by reference, such discussion in the Bidding Procedures Motion.

23. The Debtors believe that the Bid Protections satisfy the standards set out in *Calpine Corp. v. O'Brien Env'tl. Energy, Inc. (In re O'Brien Env'tl. Energy, Inc.)*, 181 F.3d 527 (3d Cir. 1999). In particular, *O'Brien* noted that an important factor considered by courts in

determining whether bid protections are appropriate is whether such bid protections are supported by the Debtors' creditors. *See O'Brien* at 535-36. Here, the provision of the Bid Protections to the Stalking Horse Bidder under the terms and conditions set forth in the Stalking Horse Agreement is supported by each of the Consulting Parties, including Holdings, the Debtors' majority equity holder and the largest residual claimant of the Debtors' estates. The Debtors submit that the reason for this support is that by establishing a minimum acceptable bid, the Stalking Horse Bid embodied in the Stalking Horse Agreement promotes competitive bidding that will allow the Debtors to maximize the value received by the sale of the CCPN Assets.

24. Furthermore, the Consulting Parties' support of the relief requested herein is evidence that the Debtors negotiated the Bid Protections in good faith and on an arm's length basis, and that the aggregate amount of the Bid Protections is reasonable and appropriate in light of the size and nature of the transaction at issue and the efforts that have been and will be expended by the Stalking Horse Bidder. Moreover, the Bid Protections were necessary to secure the Stalking Horse Bidder's commitment to enter into the Stalking Horse Agreement.

25. Approval of the Bid Protections will enable the Debtors to secure an adequate floor for the CCPN Assets and insist that competing bids be materially higher or otherwise better than the Stalking Horse Bid—a clear benefit to the Debtors' estates. Moreover, it is likely that no prospective stalking horse bidder would agree to act as a stalking horse bidder without bid protections. Accordingly, if the Court does not authorize the Debtors to offer the Bid Protections, the Debtors may lose the opportunity to obtain the highest or otherwise best offer for the CCPN Assets and would certainly lose the downside protection that would be afforded by the existence of a stalking horse bidder.

26. The Debtors submit that the Bid Protections are fair and reasonable and will not chill the bidding for the CCPN Assets. In addition, payment of the Bid Protections will not diminish the Debtors' estates because the Debtors will incur the obligation to pay the Bid Protections only if they receive a higher or better offer from a third party for the CCPN Assets, which exceeds the Purchase Price under the Stalking Horse Agreement by at least the aggregate of the Bid Protections and the Minimum Overbid. Moreover, the Debtors believe, in the exercise of their business judgment (in consultation with the Consulting Parties), that offering the Bid Protections will enhance the ultimate recovery to be received by all stakeholders.

27. Finally, as noted in the Bidding Procedures Motion, after considering the reasonableness of bidding incentives, the Court has approved protections similar to the Bid Protections as reasonable, and consistent with the type and range of bid protections typically approved, and also has granted administrative expense status (including superpriority administrative expense status) to bid protections that become due under the terms of a stalking horse purchase agreement. *See* Bidding Procedures Motion, ¶ 36. Accordingly, the Debtors believe that the Bid Protections, and other terms and conditions set forth herein, are customary and reasonable in light of the circumstances of the Chapter 11 Cases and are similar to bid protections previously approved by this Court and others.

Notice

28. Pursuant to the Bidding Procedures Order, notice of this Motion will be given to the following parties: (a) the U.S. Trustee; (b) the DIP Secured Parties; (c) each of the Prepetition Agents; (d) Holdings; and (e) those parties who have filed the appropriate notice pursuant to Bankruptcy Rule 2002 requesting notice of all pleadings filed in the Chapter 11 Cases. A copy of this Motion and any order approving it will also be made available on the

Debtors' case information website located at <http://www.kcellc.net/southcrossenergy>. The Debtors respectfully submit that no further notice is required.

No Prior Request

29. The Debtors have not previously sought the relief requested herein from the Court or from any other court.

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WHEREFORE, the Debtors respectfully request entry of the Proposed Order, substantially in the form attached hereto as Exhibit B, granting the relief requested herein and such other and further relief as the Court deems just and proper.

Dated: August 24, 2019
Wilmington, Delaware

Respectfully submitted,
MORRIS, NICHOLS ARSHT & TUNNELL LLP

/s/ Joseph C. Barsalona II

Robert J. Dehney (No. 3578)
Andrew R. Remming (No. 5120)
Joseph C. Barsalona II (No. 6102)
Eric W. Moats (No. 6441)
1201 North Market Street, 16th Floor
P.O. Box 1347
Wilmington, Delaware 19899-1347
Tel.: (302) 658-9200
Fax: (302) 658-3989
rdehney@mnat.com
aremming@mnat.com
jbarsalona@mnat.com
emoats@mnat.com

-and-

DAVIS POLK & WARDWELL LLP

Marshall S. Huebner (*admitted pro hac vice*)
Darren S. Klein (*admitted pro hac vice*)
Steven Z. Szanzer (*admitted pro hac vice*)
450 Lexington Avenue
New York, New York 10017
Tel.: (212) 450-4000
Fax: (212) 701-5800
marshall.huebner@davispolk.com
darren.klein@davispolk.com
steven.szanzer@davispolk.com

Counsel to the Debtors and Debtors in Possession

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE DISTRICT OF DELAWARE**

In re:

SOUTHCROSS ENERGY PARTNERS, L.P.,
et al.,

Debtors.¹

Chapter 11

Case No. 19-10702 (MFW)

Jointly Administered

Hearing Date: Aug. 30, 2019 at 10:30 a.m. (ET)

Objection Deadline: Aug. 29, 2019 at 4:00 p.m. (ET)

**NOTICE OF MOTION OF DEBTORS FOR ENTRY OF AN ORDER (I)
DESIGNATING STALKING HORSE BIDDER IN CONNECTION WITH THE
CORPUS CHRISTI PIPELINE NETWORK ASSETS, (II) APPROVING BID
PROTECTIONS, AND (III) GRANTING RELATED RELIEF**

PLEASE TAKE NOTICE that today, the above-captioned debtors and debtors-in-possession (the “Debtors”) filed the **Motion of Debtors For Entry of an Order (I) Designating Stalking Horse Bidder in Connection with the Corpus Christi Pipeline Network Assets, (II) Approving Bid Protections, and (III) Granting Related Relief** (the “Motion”).

PLEASE TAKE FURTHER NOTICE that objections, if any, to approval of the relief sought in the Motion must be (a) in writing and served on or before **August 29, 2019 at 4:00 p.m. (ET)** (the “Objection Deadline”); (b) filed with the Clerk of the Bankruptcy Court, 824 N. Market Street, 3rd Floor, Wilmington, Delaware 19801; and (c) served as to be received on or before the Objection Deadline by the undersigned counsel.

PLEASE TAKE FURTHER NOTICE THAT only objections made in writing and timely filed and received, in accordance with the procedures above, will be considered by the Bankruptcy Court at such hearing.

¹ The debtors and debtors in possession in these chapter 11 cases, along with the last four digits of their respective Employer Identification Numbers, are as follows: Southcross Energy Partners, L.P. (5230); Southcross Energy Partners GP, LLC (5141); Southcross Energy Finance Corp. (2225); Southcross Energy Operating, LLC (9605); Southcross Energy GP LLC (4246); Southcross Energy LP LLC (4304); Southcross Gathering Ltd. (7233); Southcross CCNG Gathering Ltd. (9553); Southcross CCNG Transmission Ltd. (4531); Southcross Marketing Company Ltd. (3313); Southcross NGL Pipeline Ltd. (3214); Southcross Midstream Services, L.P. (5932); Southcross Mississippi Industrial Gas Sales, L.P. (7519); Southcross Mississippi Pipeline, L.P. (7499); Southcross Gulf Coast Transmission Ltd. (0546); Southcross Mississippi Gathering, L.P. (2994); Southcross Delta Pipeline LLC (6804); Southcross Alabama Pipeline LLC (7180); Southcross Nueces Pipelines LLC (7034); Southcross Processing LLC (0672); FL Rich Gas Services GP, LLC (5172); FL Rich Gas Services, LP (0219); FL Rich Gas Utility GP, LLC (3280); FL Rich Gas Utility, LP (3644); Southcross Transmission, LP (6432); T2 EF Cogeneration Holdings LLC (0613); and T2 EF Cogeneration LLC (4976). The debtors’ mailing address is 1717 Main Street, Suite 5300, Dallas, TX 75201.

PLEASE TAKE FURTHER NOTICE THAT, IF AN OBJECTION IS RECEIVED BY THE OBJECTION DEADLINE, A HEARING ON THE MOTION WILL BE HELD ON AUGUST 30, 2019 AT 10:30 A.M. (ET) BEFORE THE HONORABLE MARY F. WALRATH, AT THE UNITED STATES BANKRUPTCY COURT FOR THE DISTRICT OF DELAWARE, 824 MARKET STREET, 5TH FLOOR, COURTROOM #4, WILMINGTON, DELAWARE 19801.

IF YOU FAIL TO RESPOND IN ACCORDANCE WITH THIS NOTICE, THE COURT MAY GRANT THE RELIEF REQUESTED IN THE MOTION WITHOUT FURTHER NOTICE OR HEARING.

Dated: August 24, 2019
Wilmington, Delaware

MORRIS, NICHOLS, ARSHT & TUNNELL LLP

/s/ Joseph C. Barsalona II

Robert J. Dehney (No. 3578)
Andrew R. Remming (No. 5120)
Joseph C. Barsalona II (No. 6102)
Eric W. Moats (No. 6441)
1201 North Market Street, 16th Floor
P.O. Box 1347
Wilmington, Delaware 19899-1347
Tel.: (302) 658-9200
Fax: (302) 658-3989
rdehney@mnat.com
aremring@mnat.com
jbarsalona@mnat.com
emoats@mnat.com

-and-

DAVIS POLK & WARDWELL LLP
Marshall S. Huebner (*admitted pro hac vice*)
Darren S. Klein (*admitted pro hac vice*)
Steven Z. Szanzer (*admitted pro hac vice*)
450 Lexington Avenue
New York, New York 10017
Tel.: (212) 450-4000
Fax: (212) 701-5800
marshall.huebner@davispolk.com
darren.klein@davispolk.com
steven.szanzer@davispolk.com

Counsel to the Debtors and Debtors in Possession

EXHIBIT A

Form of Stalking Horse Agreement

FORM OF ASSET PURCHASE AGREEMENT

DATED AS OF AUGUST __, 2019

BY AND AMONG

SOUTHCROSS ENERGY PARTNERS GP, LLC,

SOUTHCROSS ENERGY PARTNERS, L.P.,

THE SOUTHCROSS ENTITIES

AND

KINDER MORGAN TEJAS PIPELINE LLC

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ASSET PURCHASE AGREEMENT

THIS ASSET PURCHASE AGREEMENT (this “**Agreement**”), dated as of August __, 2019, is by and among Southcross Energy Partners GP, LLC, a Delaware limited liability company (“**Southcross GP**”), Southcross Energy Partners, L.P., a Delaware limited partnership (“**Southcross**” and, collectively with Southcross GP and the Southcross Entities, the “**Sellers**,” and, each individually, a “**Seller**”) and each Southcross Entity and Kinder Morgan Tejas Pipeline LLC, a Delaware limited liability company, whose address is 1001 Louisiana Street, Suite 1000, Houston, Texas 77002 (“**Buyer**”). Capitalized terms used but not otherwise defined herein have the meanings set forth in Article 1. Sellers and Buyer are sometimes referred to collectively herein as the “**Parties**” and individually as a “**Party**”.

RECITALS

WHEREAS, Sellers are engaged in the business of operating the Assets in connection with providing transportation services and purchasing and selling natural gas (such actions and ownership, the “**Business**”);

WHEREAS, on April 1, 2019 (the “**Petition Date**”), Sellers commenced voluntary cases (the “**Bankruptcy Cases**”) under Chapter 11 of the Bankruptcy Code in the United States Bankruptcy Court for the District of Delaware (the “**Bankruptcy Court**”);

WHEREAS, Sellers desire to sell to Buyer all of the Assets, and Buyer desires to purchase from Sellers all of the Assets and assume all of the Assumed Liabilities, upon the terms and conditions hereinafter set forth;

WHEREAS, the Parties intend to effectuate the transactions contemplated by this Agreement through a sale of the Assets pursuant to Sections 105, 363 and 365 of the Bankruptcy Code; and

WHEREAS, Sellers’ ability to consummate the transactions set forth in this Agreement is subject to, among other things, the entry of the Stalking Horse Order and the Sale Order by the Bankruptcy Court.

NOW, THEREFORE, in consideration of the mutual promises contained herein and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

ARTICLE 1 DEFINITIONS

Section 1.01. *Definitions.*

For purposes of this Agreement, the following terms have the meanings specified or referenced below.

“**365 Contracts**” means all of Sellers’ executory Contracts and unexpired leases that are subject to assumption and assignment under Section 365 of the Bankruptcy Code pertaining to the

Assets or Assumed Liabilities. For the avoidance of doubt, none of the Assigned Real Property Interests are 365 Contracts.

“**Affiliate**” means, with respect to any Person, any other Person that directly or indirectly (through one or more intermediaries) Controls, is Controlled by or is under common Control with such specified Person; *provided* that the equity holders and creditors of Sellers (other than any equity holder or creditor who is a Seller or Subsidiary of any Seller) will not be considered Affiliates of any Seller for purposes of this Agreement.

“**Agreement**” has the meaning set forth in the introductory paragraph.

“**Allocation Notice of Objection**” has the meaning set forth in Section 8.02(a).

“**Alternate Bidder**” will mean the bidder with the next-highest or otherwise second-best bid for assets that include all or any portion of the Assets as determined in accordance with the Bidding Procedures.

“**Antitrust Division**” has the meaning set forth in Section 7.04.

“**Antitrust Laws**” means, collectively, the HSR Act, the Sherman Act, the Clayton Act, the Federal Trade Commission Act and any other United States federal or state or foreign statutes, rules, regulations, orders, decrees, administrative or judicial doctrines or other Applicable Laws that are designed to prohibit, restrict or regulate actions having the purpose or effect of monopolization or restraint of trade.

“**Applicable Employees**” means the employees of Southcross GP set forth on Schedule 1.01(b).

“**Applicable FCC Licenses**” means the Federal Communications Commission’s licenses held by Sellers and exclusively related to the Assets.

“**Applicable Law**” means, with respect to any Person, any transnational, domestic or foreign federal, state or local law (statutory, common or otherwise), constitution, treaty, convention, ordinance, code, rule, regulation, Order, injunction, judgment, decree, ruling or other similar requirement enacted, adopted, promulgated, enforced or applied by a Governmental Authority that is binding upon or applicable to such Person or its properties, as amended unless expressly specified otherwise.

“**Applicable Superior Proposal**” has the meaning set forth in Section 12.01(b)(iv).

“**Assets**” has the meaning set forth in Section 2.01(b).

“**Assigned Contracts**” has the meaning set forth in Section 2.01(b)(vi).

“**Assigned Real Property Interests**” has the meaning set forth in Section 2.01(b)(v).

“**Assumed Liabilities**” has the meaning set forth in Section 2.03.

“**Auction**” has the meaning set forth in the Bidding Procedures.

“**Bankruptcy Cases**” has the meaning set forth in the recitals.

“**Bankruptcy Code**” means Title 11 of the United States Code, Sections 101 *et seq.*

“**Bankruptcy Court**” has the meaning set forth in the recitals.

“**Bankruptcy Deposits**” has the meaning set forth in Section 2.02(p).

“**Bidding Procedures**” means the procedures employed with respect to the proposed sale of the Assets and the assumption of the Assumed Liabilities attached hereto as Exhibit E.

“**Bidding Procedures Order**” means the Order of the Bankruptcy Court approving the Bidding Procedures, the Break-Up Fee and the Expense Reimbursement, attached hereto as Exhibit F.

“**Break-Up Fee**” means a fee payable to Buyer as set forth in this Agreement in an amount equal to \$2,280,000, which will constitute an administrative expense of Sellers in the Bankruptcy Cases under sections 503(b) and 507(a)(2) of the Bankruptcy Code; provided, however, to the extent that the Break-Up Fee becomes payable to the Buyer pursuant to this Agreement, the Break-Up Fee shall be payable from the first proceeds received by the Debtors from any such Superior Proposal upon consummation of such Superior Proposal, in priority to any other payments from the proceeds of the Superior Proposal.

“**Business**” has the meaning set forth in the recitals.

“**Business Day**” means any day, other than Saturday or Sunday, on which commercial banks are open for commercial business with the public in New York City, New York and Dallas, Texas.

“**Buyer**” has the meaning set forth in the introductory paragraph.

“**Buyer Benefit Plans**” has the meaning set forth in Section 8.04(b).

“**Buyer Employer**” has the meaning set forth in Section 8.04(a).

“**CA Termination**” has the meaning set forth in Section 4.03(j).

“**Cash Purchase Price**” has the meaning set forth in Section 3.01(a).

“**Casualty Loss**” means any loss, damage or destruction of the Assets that occurs during the period between March 31, 2019 and the Closing for any reason, including any act of God, fire, explosion, collision, earthquake, windstorm, flood, hurricane, tropical storm, terrorism, or other casualty or condemnation taking under the right of eminent domain, but excluding any loss, damage, or destruction as a result of depreciation or ordinary wear and tear.

“**Closing**” has the meaning set forth in Section 4.01.

“**Closing Date**” has the meaning set forth in Section 4.01.

“**Code**” means the Internal Revenue Code of 1986.

“**Confidentiality Agreement**” has the meaning set forth in Section 7.01(b).

“**Contract**” means any agreement, contract or obligation (in each case, whether written or oral) that is legally binding.

“**Control**” means the ability (directly or indirectly through one or more intermediaries) to direct or cause the direction of the management or affairs of a Person, whether through the ownership of voting interests, by Contract or otherwise.

“**Copyrights**” means any copyright, any copyrightable work, any registration or recording of any copyright or copyrightable work, and any application in connection therewith, including any such registration, recording, or application in the United States Copyright Office or in any similar office or agency of the United States, any State thereof, or any other jurisdiction, and any renewal of any of the foregoing.

“**Cure Costs**” means all pre-petition monetary Liabilities of Sellers that must be paid or otherwise satisfied to cure all of Sellers’ pre-petition monetary and other defaults under the Assigned Contracts pursuant to Section 365 of the Bankruptcy Code at the time of the assumption thereof and assignment of the Assigned Contracts to Buyer as provided hereunder as such amounts are determined by the Bankruptcy Court or approved pursuant to the assignment and assumption procedures provided for in the Bidding Procedures Order.

“**Decommissioning Obligations**” means all costs, obligations or Liabilities of or for abandonment and re-abandonment, equipment removal, disposal, or restoration associated with any Assets.

“**Defensible Title**” means the record and beneficial title in and to the Assets which, as of the date hereof and through Closing and subject to any Permitted Encumbrances, is free and clear of all Encumbrances.

“**Deposit Agent**” means Kurtzman Carson Consultants, LLC.

“**Deposit Amount**” has the meaning set forth in Section 3.02.

“**Deposit Escrow Agreement**” means that certain Fund Services and Deposit Agent Agreement, dated as of July 18, 2019, by and between Southcross and the Deposit Agent.

“**Designated Seller Account**” has the meaning set forth in Section 4.02(a).

“**Desired 365 Contracts**” has the meaning set forth in Section 2.05(a).

“**DIP Credit Agreement**” has the meaning ascribed to such term in the Bidding Procedures.

“**DIP Secured Parties**” has the meaning ascribed to such term in the Bidding Procedures.

“**Emergency Operations**” means operations necessary to respond to or alleviate the eminent or immediate endangerment of (a) the health or safety of any Person or the environment or (b) the safety or operational condition of any of the Assets.

“**Encumbrance**” means any lien, claim, cause of action, lease, sublease, hypothecation, option, right of use or possession, right of first offer or first refusal, right of first setoff, successor liability, easement, servitude, restrictive covenant, encroachment, encumbrance, pledge, mortgage, deed of trust, security interest, charge, third party interest or similar restriction of any kind, including any dedication under any gathering, transportation, treating, processing, fractionating, purchase, sale or similar agreements.

“**Environmental Laws**” means any and all Applicable Laws relating to the protection of human health and safety (with respect to exposure to Hazardous Substances), the environment or natural resources, or to the use, generation, management, handling, disposal, transportation or Release of, or exposure to, Hazardous Substances.

“**Excluded Assets**” has the meaning set forth in Section 2.02.

“**Excluded Contracts**” means all Contracts of Sellers other than the Assigned Contracts.

“**Excluded Liabilities**” has the meaning set forth in Section 2.04.

“**Excluded Records**” means (a) the general corporate files and records of Sellers, insofar as they are not reasonably required for the future ownership or operation of the Assets, (b) all privileged or confidential (in each case as reasonably determined by Sellers in their discretion after consultation with their legal advisors) legal files and records (other than title opinions with respect to any of the Assets and files exclusively related to Assumed Liabilities), (c) Sellers’ federal, state, local or non-U.S. income, franchise or margin tax files and records, other than any such files or records specifically relating to Periodic Non-Income Taxes for a Post-Closing Straddle Period, (d) employee files (other than files of Transferred Employees that are permitted to be transferred pursuant to Applicable Law), (e) records relating to the sale of the Assets, including competing bids, (f) proprietary data (including any engineering studies and forecasts and economic studies), (g) information and data that is subject to Third Party contractual restrictions on assignment or disclosure, (h) copies of records stored for archival and/or back up purposes, and (i) any other files or records to the extent relating to any Excluded Assets or expressly excluded from the Assets pursuant to Section 2.02.

“**Expense Reimbursement**” means an amount equal to the reasonable, documented, out-of-pocket costs and expenses of Buyer (including the reasonable, documented expenses of outside counsel, investment bankers and other outside advisors) related to negotiating, entering into and performing this Agreement and investigating Sellers and the Assets, up to a maximum amount of \$250,000, which amount, upon entry of the Stalking Horse Order, will constitute an administrative expense of Sellers in the Bankruptcy Cases under sections 503(b) and 507(a)(2) of the Bankruptcy Code, *provided, however*, to the extent that the Expense Reimbursement becomes payable to the Buyer pursuant to this Agreement and there is a consummated Superior Proposal, the Expense Reimbursement shall be payable from the first proceeds received by the Debtors from any such

Superior Proposal upon consummation of such Superior Proposal, in priority to any other payments from the proceeds of the Superior Proposal.

“**ERISA**” means the Employee Retirement Income Security Act of 1974.

“**ERISA Affiliate**” means any trade or business (whether or not incorporated) that together with any Seller is deemed to be a “single employer” within the meaning of Section 414 of the Code.

“**Facilities Agreement**” means a Facilities Agreement substantially in the form attached hereto as Exhibit G pursuant to which Buyer or one of its Affiliates will construct certain facilities for control and receipt of natural gas at a mutually agreeable site in Refugio County, Texas.

“**FCC**” has the meaning set forth in Section 7.04.

“**Final Allocation Statement**” has the meaning set forth in Section 8.02(a).

“**Final Order**” means an Order, which has not been modified, amended, reversed, vacated or stayed and as to which (a) the time to appeal, petition for *certiorari*, or move for a new trial, reargument or rehearing has expired and as to which no appeal, petition for *certiorari* or motion for new trial, reargument or rehearing is then pending or (b) if an appeal, writ of *certiorari* new trial, reargument or rehearing thereof has been sought, such order or judgment of the Bankruptcy Court or other court of competent jurisdiction has been affirmed by the highest court to which such order was appealed, or *certiorari* has been denied, or a new trial, reargument or rehearing has been denied or resulted in no modification of such order, and the time to take any further appeal, petition for *certiorari* or move for a new trial, reargument or rehearing has expired, as a result of which such order has become final in accordance with Rule 8002 of the Federal Rules of Bankruptcy Procedure; provided, that the possibility that a motion under Rule 60 of the Federal Rules of Civil Procedure, or any analogous rule under the Federal Rules of Bankruptcy Procedure, may be filed relating to such order, will not cause such order not to be a Final Order.

“**FTC**” has the meaning set forth in Section 7.04.

“**Fraud**” means, with respect to any Person, the actual and intentional common-law fraud of such Person in the event such Person is determined by a court of competent jurisdiction to have willfully and knowingly committed such fraud against another Person, with the specific intent to deceive and mislead such other Person, regarding the representations and warranties contained in this Agreement.

“**Gas Pipeline Lease Agreement**” means a Natural Gas Pipeline Lease Agreement substantially in the form attached hereto as Exhibit H pursuant to which Buyer will lease a Seller a portion of the Assets.

“**Gas Supply Agreement (G&P)**” means a Base Contract for Sale and Purchase of Natural Gas substantially in the form attached hereto as Exhibit I pursuant to which, together with applicable Transaction Confirmations, Sellers agree to supply Buyer with natural gas.

“Gas Supply Agreement (Straddle Month)” means a Base Contract for Sale and Purchase of Natural Gas substantially in the form attached hereto as Exhibit J pursuant to which, together with applicable Transaction Confirmations, Sellers agree to supply Buyer with natural gas.

“Gas Transportation Agreement (BanHub)” means an Intrastate Firm Gas Transportation Agreement substantially in the form attached hereto as Exhibit K pursuant to which Buyer will agree to supply a Seller with transportation services using a portion of the Assets.

“Gas Transportation Agreement (TGP)” means an Intrastate Firm Gas Transportation Agreement substantially in the form attached hereto as Exhibit L pursuant to which Buyer will agree to supply a Seller with transportation services using a portion of the Assets.

“Governmental Authority” means any court or tribunal in any jurisdiction (domestic or foreign) or any federal, tribal, state, parish, county, municipal or other governmental or quasi-governmental body, agency, authority, department, board, commission, bureau, official or other authority or instrumentality.

“Governmental Authorization” means any approval, consent, license, Permit, waiver or other authorization issued, granted or otherwise made available by or under the authority of any Governmental Authority.

“Hazardous Substance” means any pollutants, contaminants, NORM and other radioactive materials, chemicals, petroleum, petroleum products, crude oil, gasoline, natural gas, fuel oil, motor oil, waste oil, diesel fuel, and other Hydrocarbons whether refined or unrefined, or industrial, toxic or hazardous substances and any “contaminant,” “hazardous waste,” “hazardous material,” “hazardous substance,” “extremely hazardous substance” or “toxic substance” or words of similar import under any Applicable Law relating to the environment.

“HSR Act” means the Hart-Scott-Rodino Antitrust Improvements Act of 1976.

“Hydrocarbons” means oil, gas, minerals, and other gaseous and liquid hydrocarbons, or any combination of the foregoing.

“Insurance Policies” has the meaning set forth in Section 5.13.

“Intellectual Property” means all intellectual property rights, including all Copyrights, Patents and Trademarks, and any applications and registrations related to any of the foregoing, in each case to the extent owned, used or licensed by Sellers (or any of them) that are used or held for use primarily in connection with the ownership and operation of any of the other Assets, but specifically excluding, for the avoidance of doubt, all seismic, geological, geochemical or geophysical data owned or licensed by Sellers and any of Sellers’ interpretations of such data (which data and interpretations thereof will constitute Records under this Agreement).

“ICA” has the meaning set forth in Section 5.15(a).

“Knowledge” means, with respect to any matter in question, (a) in the case of Sellers, the actual knowledge on the date hereof of any of the individuals listed on Schedule 1.01(c) with

respect to such matter, and (b) in the case of Buyer, the actual knowledge of any of the individuals listed on Schedule 1.01(d) with respect to such matter.

“Liability” means any and all debts, indebtedness, liens, losses, demands, damages, claims (including any “claim” as defined in the Bankruptcy Code), liabilities, Taxes, fines, penalties, judgments, commitments, duties, responsibilities, obligations and expenses (including reasonable attorneys’ fees and reasonable costs of investigation and defense) of any kind, character, or description, whether known or unknown, direct or indirect, fixed, absolute or contingent, matured or unmatured, accrued or unaccrued, asserted or unasserted, ascertained or ascertainable, disputed or undisputed, liquidated or unliquidated, secured or unsecured, joint or several, vested or unvested, executory, determined, determinable, in contract, tort, strict liability, or otherwise, or otherwise due or to become due.

“made available to Buyer” means posted in the electronic data room hosted on behalf of the Sellers by Donnelley Financial Solutions and continuously available to Buyer therein on or before August 22, 2019.

“Master Assignment” means a Master Bill of Sale, Conveyance and Assignment and Assumption Agreement substantially in the form attached hereto as Exhibit C with such changes, if any, as the Parties mutually agree.

“Material Adverse Effect” means a material adverse effect on the value, operation or financial condition of the Assets, considered as a whole; *provided* that, no effect arising from any of the following will be taken into account in determining whether there has been or would reasonably be expected to be a Material Adverse Effect: (i) any change in the United States or foreign economies, financial markets, credit markets or political conditions, including any change in supply, demand, price levels or interest or exchange rates, embargo, sanctions or interruptions in trade or the bankruptcy, insolvency or other similar credit events relating to any client, customer, supplier or vendor of the business; (ii) any change that generally affects the industry of the Business, including changes in the prices or industry margins of Hydrocarbons or any other commodities or any increase in operating costs or capital expenses or any reduction in Hydrocarbon drilling activity or production; (iii) any Proceeding by any Person by reason of, based upon, attributable to, resulting from or arising in connection with, the negotiation, entry into or consummation of the transactions contemplated by this Agreement, any other Transaction Document or the Confidentiality Agreement; (iv) any change arising in connection with hostilities, act of war, civil unrest, cyber-attack, sabotage or terrorism or military actions or any escalation or worsening of any such hostilities, acts of war, civil unrest, cyber-attack, sabotage or terrorism or military action; (v) any hurricane, flood, tornado, fire, earthquake, landslide or other natural disaster; (vi) any change or proposed change in Applicable Law or accounting rules (or the interpretation or enforcement thereof); (vii) any action taken or proposed to be taken by Buyer or any of its Affiliates; (viii) any effect resulting from the public announcement of this Agreement, the negotiation, execution, performance of this Agreement or the consummation of the transactions contemplated by this Agreement; (ix) any effect resulting from the filing of the Bankruptcy Cases, including any Seller’s inability to pay its obligations as a result of the filing of the Bankruptcy Cases; (x) any decline, in and of itself, in the market price or trading volume of the Southcross common units (it being understood and agreed that the foregoing will not preclude Buyer from asserting that any facts or occurrences giving rise to or contributing to such decline that are not

otherwise excluded from the definition of Material Adverse Effect may be taken into account in determining whether there has been or would reasonably be expected to be a Material Adverse Effect), (xi) any failure to meet any projections, budgets, forecasts, estimates, plans, predictions, performance metrics or operating statistics (it being understood and agreed that the foregoing will not preclude Buyer from asserting that any facts or occurrences giving rise to or contributing to such failure that are not otherwise excluded from the definition of Material Adverse Effect may be taken into account in determining whether there has been or would reasonably be expected to be a Material Adverse Effect); (xii) any action taken (or omitted to be taken) at the request or with the consent of Buyer or any of its Affiliates; (xiii) any action taken (or not taken) by any Seller or its Affiliates that is required, expressly contemplated or permitted to be taken (or not taken) pursuant to this Agreement; and (xiv) any matter disclosed on the Schedules or in any filings by any Seller with the Bankruptcy Court or the Securities and Exchange Commission prior to the date hereof, or any other matter known to Buyer as of the date hereof; provided that (a) with respect to the foregoing clauses (i), (ii), (iv) and (vi), any such fact, event, condition, change occurrence or effect shall be taken into account if and to the extent it, individually or in the aggregate with any other fact, event, condition, change, occurrence or effect, disproportionately adversely affects the value, operation or financial condition of the Assets, considered as a whole, compared to other Persons competing in the industry of the Business and (b) with respect to the foregoing clause (v), any such fact, event, condition, change occurrence or effect shall be taken into account if and to the extent it, individually or in the aggregate with any other fact, event, condition, change, occurrence or effect, disproportionately adversely affects the value, operation or financial condition of the Assets, considered as whole, compared to other Persons competing in the industry of the Business in the Gulf Coast region of south Texas.

“**Material Contracts**” has the meaning set forth in Section 5.04.

“**Necessary Consent**” has the meaning set forth in Section 2.06.

“**NGA**” has the meaning set for in Section 5.15(a).

“**NGPA**” has the meaning set forth in Section 5.15(a).

“**NORM**” means naturally occurring radioactive materials.

“**Order**” means any award, writ, injunction, judgment, order or decree entered, issued, made or rendered by any Governmental Authority.

“**Outside Date**” has the meaning set forth in Section 12.01(b)(ii).

“**Owned Intellectual Property**” means all Intellectual Property owned by Sellers.

“**Party**” and “**Parties**” each have the meaning set forth in the introductory paragraph.

“**Party Affiliate**” has the meaning set forth in Section 13.12(a).

“**Patents**” means any letters patent, applications for letters patent, and any reissues, divisionals, continuations, and continuations-in-part thereof, including any patents or patent

applications in the United States Patent and Trademark Office, the World Intellectual Property Organization, or any similar office or agency in any other jurisdiction.

“Periodic Non-Income Taxes” has the meaning set forth in Section 8.01(b).

“Periodic Non-Income Tax Cash Amount” means an amount equal to (A) the product of (i) \$416,000 or such other amount as agreed by the Parties to be a reasonable estimate of the total Periodic Non-Income Taxes with respect to 2019 and (ii) a fraction, the numerator of which is the number of calendar days from (and including) January 1, 2019 up to (and including) the day immediately before the Closing Date, and the denominator of which is the number of calendar days in the calendar year 2019, minus (B) any Periodic Non-Income Taxes with respect to 2019 that are paid prior to the Closing. For the avoidance of doubt, the Periodic Non-Income Tax Cash Amount may be a positive or negative number.

“Permits” means any approvals, authorizations, consents, licenses, permits or certificates of any Governmental Authority.

“Permitted Encumbrances” means any of the following:

(a) any rights, obligations, or duties reserved to or vested in any municipality or other Governmental Authority to: (i) control or regulate any Asset in any manner, including all Applicable Laws, (ii) purchase, condemn, expropriate, or recapture any Asset, (iii) consent to a purchase of any Asset, including the Necessary Consents, except for any such consent that the Bankruptcy Court determines not to be required in connection with the consummation of the transactions contemplated by this Agreement, or (iv) use any Asset in any manner;

(b) the terms and conditions of all options, servitudes, contracts for sale, purchase, exchange, refining or processing of Hydrocarbons, unitization, pooling, and communitization agreements, declarations, or orders, construction agreements, construction and operation agreements, participation agreements, partnership agreements, processing agreements, plant agreements, pipeline, gathering, exchange, and transportation agreements, disposal agreements, Permits, licenses, and any other agreements affecting the Assets, in each case, to the extent constituting Assigned Contracts;

(c) easements, rights-of-way, servitudes, Permits, surface leases, sub-surface leases, grazing rights, logging rights, ponds, lakes, waterways, canals, ditches, reservoirs, equipment, pipelines, utility lines, railways, streets, roads, structures and similar rights on, over or in respect of any of the Assets which have been filed of record or otherwise evidenced in a valid manner pursuant to Applicable Law, to the extent valid and subsisting;

(d) with respect to any Assigned Real Property Interest, all matters of public record, to the extent valid and subsisting, except to the extent such matters of public record are related to an Excluded Liability;

(e) with respect to any Asset, defects or irregularities of title (i) as to which the relevant statute(s) of limitations or prescription would bar any attack or claim against Sellers’ title or (ii) disclosed in surveys, title commitments or reports, policies of title insurance or any judicial lien searches which have been made available to Buyer;

(f) with respect to any Asset, statutory liens or other Encumbrances for Taxes not yet due and payable;

(g) materialman's, mechanic's, repairman's, employee's, contractor's, operator's and other similar Encumbrances arising or incurred in the ordinary course of business, but only to the extent such Encumbrances arise from an Assumed Liability;

(h) Assumed Liabilities;

(i) with respect to any Asset, any other imperfections in title, charges, easements, restrictions, licenses and Encumbrances that do not, individually or in the aggregate, materially affect the value or use of the Assets subject thereto;

(j) Encumbrances arising by, through or under Buyer or any of its agents or representatives;

(l) all Necessary Consents, except for any such Necessary Consent that the Bankruptcy Court determines not to be required in connection with the consummation of the transactions contemplated by this Agreement; and

(m) any Encumbrances that will be released by the Sale Order.

"Person" means any individual, corporation (including any non-profit corporation), partnership, limited liability company, joint venture, estate, trust, association, organization or other entity or Governmental Authority.

"Petition Date" has the meaning ascribed to such term in the recitals.

"Pipeline Systems" has the meaning set forth in Section 2.01(b)(ii).

"Post-Closing Covenant" means any covenant to the extent required to be performed by any Seller or by Buyer, as applicable, under this Agreement following the Closing.

"Post-Closing Straddle Period" has the meaning set forth in Section 8.01(b).

"Pre-Closing Straddle Period" has the meaning set forth in Section 8.01(b).

"Proceeding" means any action, arbitration, audit, hearing, litigation or suit (whether civil, criminal or administrative) commenced, brought, conducted, or heard by or before any Governmental Authority or arbitrator.

"Proposed Allocation Statement" has the meaning set forth in Section 8.02(a).

"Purchase Price" has the meaning set forth in Section 3.01.

"R&W Insurance Policy" has the meaning set forth in Section 13.12(c).

"Records" has the meaning set forth in Section 2.01(b)(viii).

"Registered Intellectual Property" has the meaning set forth in Section 5.06(a).

“**Release**” means any release, spill, emission, leaking, pumping, injection, migration, deposit, disposal, discharge, dispersal or leaching into, onto, under or through the environment.

“**Released Parties**” has the meaning set forth in Section 13.12(b).

“**Releasers**” has the meaning set forth in Section 13.12(b).

“**Representative**” means, with respect to a particular Person, any director, officer, member, manager, partner, employee, agent, consultant, advisor, investor, shareholder, contractor, subcontractor or other representative of such Person, including legal counsel, accountants and financial advisors.

“**Required Lenders**” has the meaning ascribed to such term in the DIP Credit Agreement.

“**Sale Order**” means an Order of the Bankruptcy Court, which Order is substantially in the form attached hereto as Exhibit A, with such changes as may be required by the Bankruptcy Court that are in form and substance acceptable to Sellers, Buyer and the Required Lenders.

“**Seller Benefit Plan**” means any “employee benefit plan,” within the meaning of Section 3(3) of ERISA, whether or not subject to ERISA, and any plan, agreement, arrangement, program, practice or policy regarding or with respect to: equity options; equity purchase; equity or equity-based compensation; phantom equity or appreciation rights; bonuses; incentive awards; vacation, holiday or other paid time off pay; fringe benefits; severance pay; retention; deferred compensation; retirement; change in control; hospitalization or other medical, dental, vision, accident, disability, life or other insurance; executive compensation or supplemental income, in each case, that is sponsored, maintained or contributed to or required to be contributed to by any Seller or any ERISA Affiliate or with respect to which any Seller or any ERISA Affiliate is a party or has any liability.

“**Seller Credit Obligations**” has the meaning set forth in Section 8.03(c).

“**Seller Group**” means each Seller, its respective Affiliates and the former, current or future partners, co-owners, equity holders and Representatives of each of the foregoing.

“**Seller Marks**” has the meaning set forth in Section 8.06.

“**Sellers**” has the meaning set forth in the introductory paragraph, and “**Seller**” will mean any of them.

“**Southcross**” has the meaning set forth in the introductory paragraph.

“**Southcross Entities**” means those Persons set forth on Schedule 1.01(a).

“**Southcross GP**” has the meaning set forth in the introductory paragraph.

“**Stalking Horse Order**” means the Order of the Bankruptcy Court approving the Break-Up Fee and the Expense Reimbursement, substantially in the form attached hereto as Exhibit M,

with such changes as may be required by the Bankruptcy Court that are in form and substance acceptable to Buyer, Sellers and the Required Lenders.

“**Straddle Month**” has the meaning set forth in Section 7.08.

“**Straddle Period**” has the meaning set forth in Section 8.01(b).

“**Subsidiary**” means any entity with respect to which a specified Person (or a Subsidiary thereof) has the power, through the ownership of securities or otherwise, to elect a majority of the directors or similar managing body; *provided* that, for purposes of this Agreement, only the Southcross Entities will constitute Subsidiaries of Southcross.

“**Successful Bidder**” means the bidder with the highest or otherwise best bid for assets that include all or any portion of the Assets as determined in accordance with the Bidding Procedures.

“**Superior Proposal**” means any bona fide proposal or offer to or from a Person other than Buyer or its Representatives with respect to (a) any plan of reorganization or liquidation, proposal, offer, dissolution, winding up, liquidation, reorganization, merger, consolidation, business combination, joint venture, partnership, sale of assets or equity interests or restructuring involving all or any portion of the Assets, or (b) any other direct or indirect acquisition involving all or any portion of the Assets, that, in each case, Southcross has determined in its business judgment (in consultation with its advisors and the DIP Secured Parties) would, if consummated, result in a transaction superior to the transactions contemplated hereunder. Notwithstanding the foregoing, any Break-Up Fee and Expense Reimbursement under this Agreement will be treated as an administrative expense.

“**Tax**” or “**Taxes**” (and with correlative meaning, “**Taxable**”, “**Taxation**” “**Taxing**”) means (a) all federal, state, local or foreign taxes, including all net income, gross receipts, capital, sales, use, ad valorem, value added, transfer, franchise, profits, inventory, capital stock, license, withholding, payroll, employment, social security, unemployment, excise, severance, stamp, occupation, property and estimated taxes and (b) all interest, penalties and additions to tax imposed by any Tax Authority in connection with any item described in clause (a).

“**Tax Authority**” means any Governmental Authority charged with the administration of any Applicable Law relating to Taxes, including the imposition, assessment or collection of Taxes.

“**Tax Return**” means any return, declaration, report, estimate, information return and statement required to be filed in respect of any Taxes (including any attachment thereto or amendment thereof).

“**Third Party**” means any Person other than a Seller, Buyer or any of their respective Affiliates.

“**Trademarks**” means any trademark, trade name, corporate name, business name, domain name, trade style, trade dress, service mark, logo, source identifier, business identifier, or design of like nature, and all goodwill associated therewith, any registration of the foregoing, and any application in connection therewith, including any such registration or application in the United

States Patent and Trademark Office or in any similar office or agency of the United States, any State thereof, or any other jurisdiction, and all extensions or renewals of any of the foregoing.

“**Transaction Documents**” means this Agreement, the Transition Services Agreement, the Facilities Agreement, the Gas Pipeline Lease Agreement, the Gas Supply Agreement (G&P), the Gas Supply Agreement (Straddle Month), the Gas Transportation Agreement (BanHub), the Gas Transportation Agreement (TGP) and any other agreements, instruments or documents entered into pursuant to this Agreement.

“**Transfer Taxes**” has the meaning set forth in Section 8.01(a).

“**Transferred Employees**” has the meaning set forth in Section 8.04(a).

“**Transition Services Agreement**” means a Transition Services Agreement between Buyer and Southcross substantially in the form attached hereto as Exhibit D.

“**Trustee**” has the meaning set forth in Section 13.14.

Section 1.02. *Other Definitions and Interpretive Matters.*

(a) Unless otherwise expressly provided, for purposes of this Agreement, the following rules of interpretation will apply:

(i) *Calculation of Time Period.* When calculating the period of time before which, within which or following which any act is to be done or step taken pursuant to this Agreement, the date that is the reference date in calculating such period will be excluded. If the last day of such period is a day other than a Business Day, the period in question will end on the next succeeding Business Day.

(ii) *Dollars.* Any reference in this Agreement to “**Dollars**” or “**\$**” means United States dollars.

(iii) *Exhibits; Schedules.* All Exhibits and Schedules attached or annexed hereto or referred to herein are hereby incorporated in and made a part of this Agreement as if set forth in full herein. Any capitalized terms used in any Exhibit or Schedule but not otherwise defined therein will be defined as set forth in this Agreement.

(iv) *Gender and Number.* Any reference in this Agreement to gender includes all genders, and words imparting the singular number also include the plural and vice versa.

(v) *Headings.* The provision of a table of contents, the division of this Agreement into Articles, Sections and other subdivisions and the insertion of headings are for convenience of reference only and will not affect or be utilized in the construction or interpretation of this Agreement. All references in this Agreement to any “Section” or “Article” are to the corresponding Section or Article of this Agreement unless otherwise specified.

(vi) *Herein*. Words such as “herein,” “hereof” and “hereunder” refer to this Agreement as a whole and not merely to a subdivision in which such words appear, unless the context otherwise requires.

(vii) *Including*. The word “including” or any variation thereof means “including, without limitation”, and will not be construed to limit any general statement that it follows to the specific or similar items or matters immediately following it.

(viii) *Statute*. Unless otherwise specified, references to a statute means such statute as amended from time to time and includes any successor legislation thereto and any rules or regulations promulgated thereunder; *provided* that, for the purposes of the representations and warranties set forth herein, with respect to any violation of or non-compliance with, or alleged violation of or non-compliance with, any Applicable Law, the reference to such Applicable Law means such Applicable Law as in effect at the time of such violation or non-compliance or alleged violation or non-compliance.

(ix) *Contract*. References to a Contract mean such Contract as amended from time to time.

(b) *No Strict Construction*. Buyer, on the one hand, and Sellers, on the other hand, participated jointly in the negotiation and drafting of this Agreement, and, in the event an ambiguity or question of intent or interpretation arises, this Agreement will be construed as jointly drafted by Buyer, on the one hand, and Sellers, on the other hand, and no presumption or burden of proof will arise favoring or disfavoring any Party by virtue of the authorship of any provision of this Agreement. Without limitation as to the foregoing, no rule of strict construction construing ambiguities against the draftsperson will be applied against any Person with respect to this Agreement.

ARTICLE 2 PURCHASE AND SALE

Section 2.01. *Purchase and Sale*.

(a) Upon the terms and subject to the conditions of this Agreement, at the Closing, each Seller will sell, transfer, assign, convey and deliver to Buyer, and Buyer will purchase, acquire and accept from each Seller, all of such Seller’s right, title and interest to, in or under the Assets, free and clear of all Encumbrances and Liabilities (other than Permitted Encumbrances and Assumed Liabilities).

(b) The “**Assets**” means all of the following, other than any Excluded Assets:

(i) all pipelines, pipeline systems, flowlines, and gathering and processing systems (whether operating, being built or idle) located in Texas and forming part of the pipeline network commonly referred to by Sellers as the Corpus Christi Pipeline Network, which includes the components set forth on Schedule 2.01(b)(i), together

with all equipment, machinery, fixtures, power lines, metering stations, and other personal, movable and mixed property that is located at or in the immediate vicinity of such pipelines, pipeline systems, flowlines, and gathering and processing systems or primarily used (or held for use) in connection with the use, ownership or operation of such pipelines, pipeline systems, flowlines, and gathering and processing systems (or any portion thereof), including all above- and below-ground facilities or structures, valves, pipes, scrubbers, machinery, gauges, meters, fittings, fixtures, units, tanks, traps, pig launchers, slug catchers, connections, cathodic protection equipment, radio towers and SCADA (collectively, the “**Corpus Christi Pipeline Network**”);

(ii) all pipelines, pipeline systems, flowlines, and gathering and processing systems (whether operating, being built or idle) located in Texas and forming part of the pipeline network commonly referred to by Sellers as the Bay City Lateral, which includes the components set forth on Schedule 2.01(b)(ii), together with all equipment, machinery, fixtures, power lines, metering stations, and other personal, movable and mixed property that is located at or in the immediate vicinity of such pipelines, pipeline systems, flowlines, and gathering and processing systems or primarily used (or held for use) in connection with the use, ownership or operation of such pipelines, pipeline systems, flowlines, and gathering and processing systems (or any portion thereof), including all above- and below-ground facilities or structures, valves, pipes, scrubbers, machinery, gauges, meters, fittings, fixtures, units, tanks, traps, pig launchers, slug catchers, connections, cathodic protection equipment, radio towers and SCADA (collectively, the “**Bay City Lateral Network**” and, together with the Corpus Christi Pipeline Network, the “**Pipeline Systems**”);

(iii) to the extent not described in Section 2.01(b)(i) or (ii), all items of tangible personal property or equipment owned or held primarily for use by Sellers in connection with their ownership or operation of the Pipeline Systems and other Assets, including the vehicles set forth on Schedule 2.01(b)(iii) and tools, instruments and personal computer equipment used by the Transferred Employees;

(iv) all inventory held by Sellers primarily for use in connection with the Pipeline Systems, including natural gas line fill of the Pipeline Systems;

(v) all fee interests, rights-of-way, easements, real property interests, real rights, licenses, servitudes, Permits, privileges and leases (surface and subsurface) owned or held by a Seller or acquired by such Seller prior to Closing, in each case, in connection with the ownership, operation and use of the Pipeline Systems and constituting real property or a real property interest, together with the rights, tenements, appurtenant rights and privileges relating thereto (in each case, excluding unexpired leases that are 365 Contracts) (collectively, the “**Assigned Real Property Interests**”), including the fee interests set forth on Schedule 2.01(b)(v);

(vi) all Contracts that constitute, as of the Closing Date, Desired 365 Contracts (collectively, the “**Assigned Contracts**”);

(vii) all Permits of any Governmental Authority, and Order of any Governmental Authority (in each such case, whether preliminary or final) required of Sellers primarily for the ownership, operation or use of the Assets;

(viii) all books, databases, files, records and data (other than the Excluded Records) in Sellers' possession, whether in written or electronic format, to the extent specifically relating to any Asset, Transferred Employee and/or to any Assumed Liabilities (collectively, the "**Records**");

(ix) all rights, claims, accounts and causes of action (including warranty and similar claims) associated with the Assets relating to periods on or after the Closing Date;

(x) all warranty or indemnity claims that may be made against any Person, other than a Seller, under any Assigned Contract, in each case, relating to the Assets, or any products or services provided in connection therewith;

(xi) all advance payments, prepayments, prepaid expenses, deposits (other than the Bankruptcy Deposits) or the like (other than Taxes), in each case related to the Assets and made by or on behalf of Sellers before the Closing Date;

(xii) all rights to condemnation awards and proceeds paid or payable under an insurance policy with respect to an Asset or the Business;

(xiii) all Intellectual Property;

(xiv) all goodwill and other intangible assets associated with the Business, including all customer relationships and goodwill of the Business, and all information and documents related thereto; and

(xv) all avoidance actions or similar causes of action arising under sections 544 through 553 of the Bankruptcy Code related to the Assets, including any proceeds thereof.

Section 2.02. *Excluded Assets.*

Notwithstanding the foregoing, nothing herein will be deemed to constitute an agreement to sell, transfer, assign or convey the Excluded Assets to Buyer, and Sellers will retain all right, title and interest to, in and under the Excluded Assets. The term "**Excluded Assets**" means all assets of any Seller other than the Assets, including:

(a) any amounts (including the Purchase Price) paid or payable to any of the Sellers pursuant to this Agreement;

(b) all cash and cash equivalents (including any cash that is collateralizing any letters of credit issued pursuant to the DIP Credit Agreement) and accounts and trade receivables of any of the Sellers;

- (c) any shares of capital stock or other equity interest of any of the Sellers or any of Sellers' Subsidiaries or any securities convertible into, exchangeable or exercisable for shares of capital stock or other equity interest of any Seller or any of Sellers' Subsidiaries;
- (d) all minute books, stock ledgers, corporate seals and stock certificates of any of the Sellers;
- (e) all Excluded Records;
- (f) all Excluded Contracts, including all rights thereunder;
- (g) all rights to any Tax refunds, credits, statements, receivables or rebates or reimbursement for other costs borne by any of the Sellers attributable to any period (or portion thereof) ending prior to the Closing Date;
- (h) all insurance policies and rights to proceeds thereof to the extent related to the Excluded Assets, Excluded Liabilities or the operation of the Excluded Assets;
- (i) all rights, claims or causes of action by or in the right of any of the Sellers against any current or former director or officer of any of the Sellers;
- (j) all avoidance actions or similar causes of action arising under sections 544 through 553 of the Bankruptcy Code, including any proceeds thereof, except to the extent related to the Assets;
- (k) any rights, claims or causes of action of any of the Sellers under this Agreement, any other Transaction Document or the Confidentiality Agreement;
- (l) each 365 Contract that, as of the Closing Date, is not designated as a Desired 365 Contract;
- (m) (i) any attorney-client privilege and attorney work-product protection of any of the Sellers as a result of legal counsel representing any of the Sellers in connection with the transactions contemplated by this Agreement or the Bankruptcy Cases; (ii) all documents subject to the attorney-client privilege and work-product protection described in the foregoing clause (i); and (iii) all documents maintained by any of the Sellers relating to the drafting, negotiation, execution, delivery and performance of this Agreement, any other Transaction Document or any agreements with any other bidder in connection with any sale process previously conducted by or in which any of the Sellers were previously involved, including the sale process leading to the entry into this Agreement;
- (n) all bank accounts, safety deposit boxes, lock boxes and securities accounts of any of the Sellers and the contents thereof;
- (o) the Seller Benefit Plans (including any Contracts related thereto) and all assets held with respect to such Seller Benefit Plans;

(p) all outside of the ordinary course of business deposits made or required to be made by any of the Sellers to suppliers or customers after the Petition Date as a result of the filing of the Bankruptcy Cases (collectively, the “**Bankruptcy Deposits**”);

(q) all radio towers that are not exclusively dedicated to the Pipeline Systems; and

(r) those other properties and assets described on Exhibit B, which include certain pipelines owned by Sellers and connected with the Pipeline Systems.

Section 2.03. *Assumed Liabilities.*

Upon the terms and subject to the conditions of this Agreement, at the Closing, Buyer will assume from Sellers and agree to discharge, when due (in accordance with their respective terms and subject to the respective conditions thereof), only the following Liabilities (collectively, the “**Assumed Liabilities**”):

(a) *Generally.* All Liabilities arising from the ownership or operation of the Assets by Buyer at and after the Closing (including all Liabilities for Taxes arising from the ownership or operation of the Assets by Buyer on or after the Closing Date and the amount of any Periodic Non-Income Taxes attributable to a Post-Closing Straddle Period as determined pursuant to Section 8.01(b));

(b) *Assigned Contracts.* All of Sellers’ Liabilities under the Assigned Contracts (i) first arising at or after the Closing or (ii) arising prior to the Closing to the extent requiring performance at or after the Closing other than payment of Liabilities incurred prior to the Closing, in each case, excluding any Liabilities arising from any breach prior to the Closing or as a result of Closing or any event, circumstance or condition first occurring or existing prior to the Closing that, with notice, lapse of time or both, would constitute or result in a breach by the Sellers of any obligations thereunder;

(c) *Assigned Real Property Interests.* All of Sellers’ Liabilities under the Assigned Real Property Interests first arising at or after the Closing;

(d) *Properties.* All Decommissioning Obligations of Sellers first arising at or after the Closing (but, for clarity, excluding any Decommissioning Obligations to the extent relating to the Excluded Assets);

(e) *Cure Costs.* All Cure Costs required to be paid by Buyer pursuant to Section 2.05;

(f) *Transfer Taxes.* All Transfer Taxes;

(g) *Environmental.* All of Sellers’ Liabilities relating to the Assets arising from or relating to any Environmental Laws or the presence or Release of any Hazardous Substance at, on, under or migrating from any Assets, in each case to the extent from facts or circumstances first arising at or after the Closing or as otherwise imposed on Buyer by Applicable Law;

(h) *Transferred Employees.* All Liabilities owed to any Transferred Employee arising from Buyer’s employment of such Transferred Employee from and after the Closing.

(i) *Other Assets.* To the extent not already described in Section 2.03(a) through Section 2.03(g) above, all Liabilities arising from, related to or associated with the Assets, in each case, to the extent accruing at or after the Closing but excluding any Liabilities described in the exclusion set forth in Section 2.03(b); and

(j) *Other Liabilities.* All Liabilities set forth on Schedule 2.03(j).

Section 2.04. *Excluded Liabilities.*

Buyer will not assume and will not be obligated to assume or be obliged to pay, perform or otherwise discharge any Liability of Sellers other than the Assumed Liabilities (such Liabilities, collectively, the “**Excluded Liabilities**”). The Excluded Liabilities include, among other items:

- (a) all Liabilities under a Seller Benefit Plan;
- (b) all Liabilities under the Excluded Contracts;
- (c) all Liabilities arising from, related to or associated with the Excluded Assets; and
- (d) all accounts payable and accrued expenses or other obligations related to the Business, the Assets or the operation thereof prior to the Closing, except to the extent included in Cure Costs payable by Buyer pursuant to Section 2.05.

Section 2.05. *Cure Costs; Desired 365 Contracts.*

(a) Schedule 2.05(a) sets forth a complete list as of the date hereof of all 365 Contracts that Buyer intends to assume at the Closing (the “**Desired 365 Contracts**”). Upon Closing, subject to the terms and conditions hereof, Sellers will assign the Desired 365 Contracts to Buyer, and Buyer will assume the Assumed Liabilities related thereto and will pay or cause to be paid, pursuant to Section 365 of the Bankruptcy Code and the Sale Order, all Cure Costs relating thereto as and when finally determined by the Bankruptcy Court pursuant to the procedures set forth in the Sale Order; provided that in no event will the Cure Costs to be paid by Buyer pursuant to this Section 2.05 exceed \$100,000 in the aggregate.

(b) At any time prior to the Closing Date, except as otherwise provided in the Bidding Procedures Order, the Stalking Horse Order and/or the Sale Order, Buyer will have the right to provide written notice to Sellers of Buyer’s election to:

(i) designate a 365 Contract (including any 365 Contract that is a Desired 365 Contract immediately before such designation) as an Excluded Contract and Excluded Asset, and upon such designation such 365 Contract will constitute an Excluded Contract and Excluded Asset (and, if applicable, will cease to constitute an Asset); and

(ii) designate a 365 Contract as a Desired 365 Contract, and upon such designation such 365 Contract will constitute an Asset and Assigned Contract and will be conveyed to Buyer under this Agreement at Closing (and, if applicable, will cease to constitute an Excluded Asset), so long as (A) such 365 Contract is added to

the Assigned Contracts prior to the entry of any Order of the Bankruptcy Court approving the rejection of such 365 Contract or the Closing Date and in accordance with the Bidding Procedures Order and the Sale Order and (B) the Third Party to such 365 Contract receives information evidencing Buyer's adequate assurance of future performance and has an opportunity to object within such period of time set forth in an Order of the Bankruptcy Court.

(c) To the extent that Buyer makes a valid designation with respect to any 365 Contract pursuant to clause (b) above, the applicable Exhibits and Schedules to this Agreement will be deemed to have automatically been updated (without action of any Party or Person) to reflect such designation.

(d) If Buyer exercises its rights in clause (b) above to designate a 365 Contract as a Desired 365 Contract or as an Excluded Asset (as the case may be), then the Parties acknowledge and agree that there will be no reduction in the Purchase Price as a result of such designation or change in designation, nor will there be any delay to the Closing; *provided, however*, that either such designation may increase or decrease (as applicable) the extent of (i) the Assumed Liabilities or (ii) the Cure Costs.

Section 2.06. Assignment of Assets Subject to Consent Requirements.

Notwithstanding any other provision of this Agreement to the contrary, this Agreement will not constitute an agreement to assign or transfer and will not implement the assignment or transfer of any Asset if (i) an attempted assignment or transfer thereof, without the approval, authorization or consent of, or granting or issuance of any license or Permit by, any Third Party thereto (each such action, a "**Necessary Consent**"), would constitute a breach thereof or of any Applicable Law or Order or in any way adversely affect the rights of Buyer thereunder and (ii) the Bankruptcy Court has not entered an Order providing that such Necessary Consent is not required. In such event, subject to the terms and conditions hereof, the Closing will proceed with respect to the remaining Assets, and there will be no reduction in the Purchase Price as a result thereof, and, for a period of six months after the Closing Date, Sellers and Buyer will use their respective commercially reasonable efforts (at the sole expense of Buyer and at no expense and without any Liability to Sellers) to obtain the Necessary Consents with respect to any such purchased Asset or any claim or right or any benefit arising thereunder for the assignment or transfer thereof to Buyer as Buyer may reasonably request; *provided* that Sellers will not be obligated to pay any consideration or grant any accommodation therefor to any Third Party from whom consent or approval is requested or to initiate any Proceedings to obtain any such consent or approval. If such Necessary Consent is not obtained prior to the Closing Date, or if an attempted assignment or transfer thereof at the Closing would be ineffective or would adversely affect the rights of any Seller thereunder so that Buyer would not in fact receive all such rights, then, subject to the terms and conditions hereof, the Closing will proceed with respect to the remaining Assets, and there will be no reduction in the Purchase Price as a result thereof, and, for a period of six months after the Closing Date, such Seller and Buyer will cooperate in a mutually agreeable arrangement, to the extent feasible and without the need for any Necessary Consent, and at no expense and without any Liability to such Seller, under which Buyer would obtain the benefits and assume the obligations thereunder in accordance with this Agreement, including subcontracting, sub-licensing, or sub-leasing to Buyer, or under which such Seller would enforce its rights thereunder

for the benefit of Buyer with Buyer assuming such Seller's obligations and any and all rights of such Seller against a Third Party thereto.

Section 2.07. *Misallocated Assets.*

Subject to Section 2.06, if after the Closing (i) Buyer holds any Excluded Assets or Excluded Liabilities or (ii) any Seller holds any Assets or Assumed Liabilities, Buyer or the applicable Seller will transfer (or cause to be transferred) as promptly as is reasonably practicable, such assets or assume (or cause to be assumed) such Liabilities to or from (as the case may be) the other Party. Prior to any such transfer, the Party receiving or possessing any such asset will hold it in trust for the benefit of such other Party.

Section 2.08. *Further Assurances.*

From time to time following the Closing, the Parties will execute, acknowledge and deliver all such further conveyances, notices, assumptions, assignments, releases and other instruments, and will take such further actions, as may be reasonably necessary or appropriate to assure fully to Buyer and its respective successors or assigns, all of the properties, rights, titles, interests, estates, remedies, powers and privileges intended to be conveyed to Buyer under this Agreement and to assure fully to each Seller and their successors and assigns, the assumption of the Liabilities intended to be assumed by Buyer under this Agreement, and to otherwise make effective the transactions contemplated hereby; *provided* that nothing in this Section 2.08 will prohibit any Seller from ceasing operations or winding up its affairs following the Closing.

ARTICLE 3
PURCHASE PRICE

Section 3.01. *Purchase Price.*

The aggregate purchase price for the purchase, sale, assignment and conveyance of Sellers' right, title and interest in, to and under the Assets will consist of the following (collectively, the "**Purchase Price**"):

- (a) \$76,000,000 in cash (the "**Cash Purchase Price**"); *minus*
- (b) the Periodic Non-Income Tax Cash Amount; *plus*
- (c) the assumption of the Assumed Liabilities, including the payment of the Cure Costs by Buyer to the extent payable under Section 2.05.

The Purchase Price will be delivered by Buyer as set forth in Section 4.02.

Section 3.02. *Good Faith Deposit.* Pursuant to the terms of the Deposit Escrow Agreement, Buyer has deposited with the Deposit Agent \$7,900,000 (the "**Deposit Amount**") in cash on the date hereof, which will be released by the Deposit Agent and delivered to either Buyer or Sellers (as directed by Southcross), in accordance with the provisions of the Deposit Escrow Agreement and the Bidding Procedures. Pursuant to the Deposit Escrow Agreement, the Deposit Amount will be distributed as follows (and Southcross and Buyer will deliver joint

written instructions to the Deposit Agent to effect such distributions as and when required hereunder):

(a) if the Closing occurs, at the Closing, the Deposit Amount will be delivered to Sellers (as directed by Southcross) and applied towards the Cash Purchase Price payable by Buyer pursuant to Section 3.01(a);

(b) if this Agreement is terminated by Southcross pursuant to Section 12.01(d) or (e), the Deposit Amount will be delivered to Sellers (as directed by Southcross) within two Business Days after such termination by wire transfer of immediately available funds to the accounts designated in writing by Southcross; and

(c) if this Agreement is terminated for any reason other than by Southcross pursuant to Section 12.01(d) or (e), the Deposit Amount will be returned to Buyer within two Business Days after such termination by wire transfer of immediately available funds to the accounts designated in writing by Buyer.

Section 3.03. *Withholding.*

Buyer shall be entitled to deduct and withhold from the consideration otherwise payable pursuant to this Agreement such amounts as Buyer is required to deduct and withhold under any Applicable Law; provided that Buyer shall provide commercially reasonable notice to Sellers upon becoming aware of any such withholding obligation and shall cooperate with Sellers in good faith and to the extent reasonable to reduce or eliminate any such deduction and withholding. To the extent that amounts are so withheld, such withheld amounts shall be treated for all purposes of this Agreement as having been paid to the Person in respect of whom such deduction and withholding was made.

ARTICLE 4
CLOSING

Section 4.01. *Closing Date.*

Subject to the satisfaction of the conditions set forth in Article 9, Article 10 and Article 11 hereof (or the waiver thereof by each Party entitled to waive that condition), the closing of the sale of the Assets and the assumption of the Assumed Liabilities contemplated hereby (the “**Closing**”) will take place remotely via the exchange of electronic documents and signatures by electronic mail on the date that is three Business Days after the satisfaction or waiver of the conditions set forth in Article 9, Article 10 and Article 11 (other than conditions that by their nature are to be satisfied at the Closing, but subject to the satisfaction or waiver of such conditions), unless another place, date or time is agreed to in writing by Southcross and Buyer. The date on which the Closing actually occurs is hereinafter referred to as the “**Closing Date.**” For all purposes, the Closing will be deemed to have occurred at 12:01 a.m. (Houston, Texas time) on the Closing Date.

Section 4.02. *Payments on the Closing Date.*

At the Closing:

(a) Buyer will pay an amount equal to the difference between (i) the Cash Purchase Price (*less* the Deposit Amount) *minus* (ii) the Periodic Non-Income Tax Cash Amount in cash by wire transfer of immediately available funds to the account designated in writing by Southcross at least three Business Days prior to the Closing Date (the “**Designated Seller Account**”);

(b) Deposit Agent will release to the Deposit Amount to the Designated Seller Account pursuant to Southcross’s instruction delivered in accordance with Section 3.02(a); and

(c) Buyer will pay the Cure Costs by wire transfer of immediately available funds to the accounts designated in writing by Southcross at least two Business Days prior to the Closing Date; *provided* that, for the avoidance of doubt, Buyer will pay the Cure Costs in cash and in addition to the Purchase Price.

Section 4.03. *Buyer’s Deliveries.*

At the Closing, Buyer will deliver or cause to be delivered to Sellers (or such other Persons where so designated):

- (a) the payments required to be made at the Closing pursuant to Section 4.02;
- (b) a Master Assignment and each other Transaction Document to which Buyer is a party, duly executed (and acknowledged, where applicable) by Buyer;
- (c) the Transition Services Agreement, duly executed by Buyer;
- (d) the Facilities Agreement, duly executed by Buyer;
- (e) the Gas Pipeline Lease Agreement, duly executed by Buyer;
- (f) the Gas Supply Agreement (G&P), duly executed by Buyer;
- (g) the Gas Supply Agreement (Straddle Month), duly executed by Buyer;
- (h) the Gas Transportation Agreement (BanHub), duly executed by Buyer;
- (i) the Gas Transportation Agreement (TGP), duly executed by Buyer;
- (j) an agreement amending the Confidentiality Agreement to terminate the provisions thereof solely with respect to the Assets and the Transferred Employees effective as of the Closing (the “**CA Termination**”), duly executed by Kinder Morgan Operating L.P. “A”; and
- (k) the certificates of Buyer to be received by Sellers pursuant to Section 11.01 and Section 11.02.

Section 4.04. *Seller’s Deliveries.*

At the Closing, each Seller will deliver to Buyer:

- (a) a Master Assignment and each other Transaction Document to which such Seller is a party (including letters-in-lieu of transfer orders), duly executed (and acknowledged, where applicable) by such Seller;
- (b) the certificates of such Seller to be received by Buyer pursuant to Section 9.01 and Section 9.02;
- (c) the Transition Services Agreement, duly executed by each Seller;
- (d) the Facilities Agreement, duly executed by [Southcross];
- (e) the Gas Pipeline Lease Agreement, duly executed by [Southcross];
- (f) the Gas Supply Agreement (G&P), duly executed by [Southcross];
- (g) the Gas Supply Agreement (Straddle Month), duly executed by [Southcross];
- (h) the Gas Transportation Agreement (BanHub), duly executed by [Southcross];
- (i) the Gas Transportation Agreement (TGP), duly executed by [Southcross];
- (j) the CA Termination, duly executed by Southcross and Southcross GP;
- (k) a special warranty deed or similar conveyance document in form reasonably satisfactory to Buyer conveying each Assigned Real Property Interest held in fee;
- (l) with respect to any Assets for which ownership is evidenced by certificate of title, the certificates of title evidencing a Seller as the owner of such Asset and properly endorsed for transfer to Buyer; and
- (m) a certificate of non-foreign status of each Seller (or, if such Seller is a disregarded entity within the meaning of Treasury Regulations Section 1.1445-2(b)(2)(iii), the entity that is treated as the transferor of property for U.S. federal income tax purposes) meeting the requirements of Treasury Regulations Section 1.1445-2(b)(2).

ARTICLE 5 REPRESENTATIONS AND WARRANTIES OF SELLERS

Except as set forth in the Schedules, each Seller, severally and not jointly, solely with respect to itself and no other Seller, represents and warrants the following to Buyer:

Section 5.01. *Organization and Good Standing.*

Such Seller is an entity duly organized, validly existing and in good standing under the laws of the jurisdiction of its organization. Subject to the limitations imposed on such Seller as a result of having filed a petition for relief under the Bankruptcy Code, such Seller has the requisite power and authority to own or lease and to operate and use its properties and to carry on its business as now conducted. Such Seller is duly qualified, licensed or otherwise authorized to do business

and is in good standing in each jurisdiction where the character of its business or the nature of its properties makes such qualification, licensing or authorization necessary, except for such failures to be so qualified, licensed, authorized or in good standing as would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect.

Section 5.02. *Authority; Validity.*

Subject to entry of the Sale Order and such other authorization as is required by the Bankruptcy Court, such Seller has the requisite power and authority necessary to enter into, deliver and perform its obligations under this Agreement and the other Transaction Documents to which it is a party and to consummate the transactions contemplated hereby and thereby, and the execution, delivery and performance of this Agreement and such other Transaction Documents and the consummation by such Seller of the transactions contemplated herein and therein have been duly and validly authorized and approved by all requisite corporate or organizational action on the part of such Seller. This Agreement has been duly and validly executed and delivered by such Seller and each other Transaction Document required to be executed and delivered by such Seller at the Closing will be duly and validly executed and delivered by such Seller at the Closing. Subject to entry of the Sale Order and assuming the due authorization, execution and delivery by the other Parties, no other action on the part of such Seller is necessary to authorize this Agreement or the other Transaction Documents to which such Seller is or will be a party and this Agreement and such other Transaction Documents, when so executed and delivered, will constitute the legal, valid and binding obligations of such Seller, enforceable against such Seller in accordance with their respective terms, and, except in each case as such enforceability may be limited by applicable bankruptcy, insolvency, reorganization, fraudulent conveyance, moratorium or other similar Applicable Laws affecting the enforcement of creditors' rights generally and by general principles of equity, including principles of commercial reasonableness, good faith and fair dealing, regardless of whether such principles are considered in a proceeding at law or in equity.

Section 5.03. *No Conflict.*

Except for (a) entry of the Stalking Horse Order, the Sale Order and/or the Bidding Procedures Order, (b) notices, filings and consents required in connection with the Bankruptcy Cases, (c) any applicable notices, filing, consents or approvals under any applicable antitrust, competition or trade regulation or other Applicable Laws, including the HSR Act, and (d) items listed on Schedule 5.03, such Seller is not required to give any notice to, make any filing with or obtain any consent from any Person (including any Governmental Authority) in connection with the execution and delivery by such Seller of this Agreement and the other Transaction Documents to which it is or will be a party or the consummation or performance by such Seller of any of the transactions contemplated hereby and thereby, except as would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect. When the consents and other actions described in the preceding sentence, including entry of the Stalking Horse Order and the Sale Order, have been obtained and taken, the execution and delivery by such Seller of this Agreement and the other Transaction Documents to which it is or will be a party and the consummation of the transactions provided for herein and therein will not result in the breach or violation of any of the terms and provisions of, or constitute a default (with or without notice or lapse of time or both) under, or conflict with, or cause any acceleration of any obligation of such Seller under (i) the certificate of incorporation, bylaws or other governing documents of such

Seller, (ii) any Assigned Contract to which such Seller is or the Assets owned or held by it are bound, (iii) any Order applicable to such Seller or any of the Assets owned or held by it or (iv) any Applicable Law, except, in the case of clauses (ii), (iii) and (iv), as would not, individually or in the aggregate, reasonably be expected to materially impair the use or value of the Assets.

Section 5.04. *Material Contracts.*

Schedule 5.04(i) sets forth each Contract related to the Assets to which a Seller is party as of the date hereof and that (a) provides for the purchase or sale of natural gas and for which payments thereunder would reasonably be expected to exceed \$100,000 during the term thereof; (b) relates to the transportation of natural gas; (c) is otherwise material to the operation of the Assets as of the date hereof, in each case other than the Assigned Real Property Interests (collectively, the “**Material Contracts**”). Except as set forth on Schedule 5.04(ii), the Material Contracts identified as of the date hereof do not include any Contract providing for aggregate expenditures thereunder by one or more Sellers in excess of \$1,000,000. Except as would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect, each Material Contract is a legal, valid and binding obligation of such Seller(s) party thereto and, to the Knowledge of Sellers, the other parties thereto in accordance with its terms and conditions, and is enforceable against such Seller(s) except as such legality, validity and enforceability may be limited by (a) bankruptcy, insolvency, fraudulent conveyance, reorganization, moratorium or other similar laws affecting the enforcement of creditors’ rights generally, (b) equitable principles of general applicability (whether considered in a proceeding at law or in equity), and (c) the obligation to pay Cure Costs. No event has occurred which, with the passage of time or the giving of notice, or both, would constitute a default under or a violation of any Material Contract or would cause the acceleration of any obligation of such Seller or, to the Knowledge of Sellers, any other party thereto or the creation of a lien upon any Asset, except for such events that would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect.

Section 5.05. *Compliance with Laws; Permits.*

The ownership and operation of the Assets by such Seller is and, since January 1, 2017, has been in compliance with all Applicable Laws, except as would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect. To Sellers’ Knowledge, (a) all necessary Permits with regard to the ownership or operation of the Assets owned or held by such Seller have been obtained and maintained in effect except as would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect, (b) such Seller has not received written notice of material default under any such Permit with respect to the Assets owned or held by such Seller and (c) no material violations exist in respect of such material Permits, except for such non-compliance and such facts, conditions or circumstances, the subject of which have been finally resolved.

Section 5.06. *Intellectual Property.*

(a) Schedule 5.06(a) sets forth a list of all registrations and applications for any material Patents, Trademarks and Copyrights included in the Owned Intellectual Property as of the date hereof (collectively, “**Registered Intellectual Property**”).

(b) Except as limited by Section 365(c)(1)(A) of the Bankruptcy Code, to the Knowledge of Sellers, such Seller owns all material Intellectual Property or has valid licenses to use all material Intellectual Property used by it in connection with the Business in the ordinary course of business.

(c) As of the date hereof, no Proceedings are pending or, to the Knowledge of Sellers, threatened against such Seller before a Governmental Authority with regard to the ownership by such Seller of any material Owned Intellectual Property or the validity or enforceability of any Registered Intellectual Property. Except as would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect, to the Knowledge of Sellers, the operation and conduct of the Business by such Seller, as presently conducted, does not infringe, misappropriate or otherwise violate any intellectual property rights of any Person. Except as would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect, to the Knowledge of Sellers, no Person is infringing, misappropriating or otherwise violating any Owned Intellectual Property owned or held by such Seller and no such actions are currently being asserted or threatened against any Person by such Seller.

Section 5.07. *Legal Proceedings.*

Except for the Bankruptcy Cases and any adversary Proceedings or contested motions commenced in connection therewith, after giving effect to the Sale Order, and as would not, individually or in the aggregate, reasonably be expected to materially impair the use or value of the Assets, there is no Proceeding or Order pending, outstanding or, to Sellers' Knowledge, threatened by any Person, relating to the Assets owned or held by such Seller (a) that would reasonably be expected to give rise to any material Liability of Buyer or be materially adverse to the ownership or use by Buyer of the Assets after the Closing, as such Assets are presently owned and used by such Seller, (b) that would challenge the validity or enforceability of the obligations of such Seller under this Agreement and the other Transaction Documents to which it is or will be a party and (c) against such Seller that seeks to prevent, restrain, materially delay, prohibit or otherwise challenge the consummation, legality or validity of the transactions contemplated hereby. Except as set forth on Schedule 5.07, there is no Order enjoining such Seller from engaging in or continuing any conduct or practice, or requiring such Seller to take any material action, in connection with the ownership, lease, possession, use or operation of the Assets owned or held by such Seller, and neither such Seller nor any of its Affiliates is subject to any outstanding Order relating to the Assets, other than, in each case, Orders of general applicability.

Section 5.08. *No Take-or-Pay Obligations.*

There are no arrangements under any of the Desired 365 Contracts by which such Seller will be obligated by virtue of a prepayment or take-or-pay arrangement, production payment or other arrangement to sell, gather, transport or deliver Hydrocarbons at some future time without being entitled to receive full payment therefor.

Section 5.09. *Brokers or Finders.*

Such Seller has not incurred any obligation or Liability, contingent or otherwise, for brokerage or finders' fees or agents' commissions or other similar payments in connection with

this Agreement, the other Transaction Documents or the transactions contemplated hereby or thereby for which Buyer is or will become liable.

Section 5.10. *Environmental Matters.*

Except for facts, circumstances or conditions that would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect, to the Knowledge of Sellers, as of the date of this Agreement:

- (a) Such Seller's ownership, operation and use of the Assets is and, since January 1, 2017, has been in compliance with applicable Environmental Laws;
- (b) With respect to such Seller's operation of the Assets owned or held by such Seller, such Seller has not received any written notice alleging non-compliance with or violation of applicable Environmental Law from any Governmental Authority or other Person, the subject of which is unresolved;
- (c) There is no Proceeding or Order pending, outstanding, or threatened in writing against such Seller pursuant to Environmental Law with respect to the Assets owned or held by such Seller or any Seller's operation of such Assets;
- (d) There is no presence or Release of Hazardous Substances at or from the Assets for which applicable Environmental Law requires notice, further investigation or response action; and
- (e) Such Seller has made available to Buyer all material environmental reports in its possession or control related to the Assets and compliance with applicable Environmental Law or the presence of Hazardous Substances.

Section 5.11. *Title.*

- (a) Sellers have Defensible Title to the Assets;
- (b) Each of the Contracts under which such Seller holds title to any Assigned Real Property Interest constitutes the legal, valid, binding and enforceable obligation of such Seller and, to the Knowledge of Sellers, each other party thereto, and is in full force and effect in accordance with its terms, except as enforceability may be limited by applicable bankruptcy, insolvency, reorganization, moratorium or other similar Applicable Laws relating to or affecting creditors' rights generally or general principles of equity (regardless of whether enforcement is sought in a proceeding in equity or at law); and
- (c) No event has occurred or, to the Knowledge of Sellers, no circumstances exist that, with the delivery of notice, the passage of time or both, would constitute such a material breach or material default, or permit the termination or modification of, or acceleration of rent under, any such Contract under which such Seller holds title to any Assigned Real Property Interest.

Section 5.12. *Matters Related to Assets; Casualty Losses.*

(a) Except as would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect, all of the pipelines, facilities, equipment and other tangible assets that constitute Assets and are owned, leased or used by such Seller in connection with the ownership and operation of the Assets owned or held by such Seller are (i) in good condition and repair, except for ordinary wear and tear and ordinary and routine repairs and maintenance requirements, for assets of comparable age and usage, (ii) not in need of any repairs, which, if not made, would materially and adversely affect the integrity or safety of such Assets and (iii) suitable for use by Sellers to conduct the Business as currently conducted by such Seller with respect to such Assets.

(b) Except as would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect, the Assets (including the Pipeline Systems) owned or held by the Sellers constitute all assets, properties, rights, privileges and interests of whatever kind or nature, real or personal or mixed, tangible or intangible, used or necessary to (i) conduct the Business as currently conducted by the Sellers and their Affiliates in a manner consistent with past practices and customs of the Sellers and such Affiliates, other than the operations and business conducted with respect to the Excluded Assets, and (ii) perform the obligations that are required to be performed under the Assigned Contracts to which such Seller is a party on the date immediately following the Closing Date.

(c) Except as would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect, there has been no Casualty Loss (whether or not covered by insurance) affecting any of the Assets owned or held by such Seller that has not subsequently been completely repaired, replaced or restored.

Section 5.13. *Insurance.*

A true, correct and complete list of the insurance policies related to the Business currently conducted by such Seller with respect to the Assets owned or held by such Seller (including policy periods and the amounts of coverage, limits and deductibles) as of the date hereof is attached hereto as Schedule 5.13 (collectively, the “**Insurance Policies**”). Except as would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect, all of the Insurance Policies of such Seller are in full force and effect. No event has occurred, including the failure by such Seller to give any notice or information or the delivery of any inaccurate or erroneous notice or information, which materially limits or impairs the rights of Sellers under any of the Insurance Policies. No material claim is outstanding under any of the Insurance Policies, and no carrier of any Insurance Policy of such Seller has asserted in writing any denial of coverage of any material claim.

Section 5.14. *Security Arrangements.*

All of the bonds, letters of credit and guarantees posted by such Seller with Governmental Authorities or Third Parties and relating to the Assets owned or held by such Seller as of the date hereof are described on Schedule 5.14.

Section 5.15. *Regulatory Status.*

(a) Except as set forth on Schedule 5.15, the Assets owned or held by such Seller are not subject to the Federal Energy Regulatory Commission under the Natural Gas Act (15 U.S.C. Section 717, et seq.) (the “NGA”), the Natural Gas Policy Act of 1978 (15 U.S.C. § 3301 et seq.) (the “NGPA”), or the Interstate Commerce Act (15 U.S.C. Section 717, et seq.) (“ICA”), and no portion of the Assets is or would be regulated as a “public utility,” “public service company,” or similar designation(s) by any state public service commission.

(b) Neither such Seller nor any services provided by such Seller are subject to regulation by the Federal Energy Regulatory Commission pursuant to the ICA, NGA or the NGPA and there are no Proceedings pending, or to the Knowledge of Sellers, threatened, alleging that such Seller is in material violation of the NGA, NGPA or ICA.

Section 5.16. *Employee Benefits.*

No Seller Benefit Plan is (a) subject to Section 302 of ERISA, Section 412 of the Code or Title IV of ERISA; or (b) a “multiemployer plan” within the meaning of Section 3(37) or Section 4001(a)(3) of ERISA. None of the Assets are or are currently expected to be subject to any lien arising under Section 430(k) of the Code or Section 303(k) of ERISA.

Section 5.17. *Labor Matters.*

No Seller is a party to or bound by any labor or collective bargaining agreement or other Contract with a union, works council or labor organization (collectively, “**Union**”) relating to any of the Assets or any Applicable Employee. None of the Applicable Employees, nor any other employee providing services related to the Assets, are represented by a Union. No Union or group of employees providing services related to the Assets has made a demand for recognition, and there are no organizing activities or representation proceedings or petitions seeking a representation proceeding presently pending or, to the Knowledge of Sellers, threatened related to the Assets or any of the Applicable Employees and there has not been, nor has there been any threat of, any strike, slowdown, work stoppage, lockout, concerted refusal to work overtime or other labor disruption or dispute relating to the Assets or any Applicable Employee.

ARTICLE 6
REPRESENTATIONS AND WARRANTIES OF BUYER

Buyer represents and warrants to each of the Sellers as follows (solely with respect to itself):

Section 6.01. *Organization and Good Standing.*

Buyer is a limited liability company, duly organized, validly existing and in good standing under the laws of the State of Delaware. Buyer has the requisite power and authority to own or lease and to operate and use its properties and to carry on its business as now conducted. Buyer is (or at the Closing will be) duly qualified, licensed or otherwise authorized to do business and is in good standing in the state(s) where the Assets are located and Buyer or Buyer’s Affiliates will be

duly qualified, licensed or otherwise authorized to own or lease and to operate and use oil and gas assets in the state(s) where the Assets are located.

Section 6.02. *Authority; Validity; Consents.*

Buyer has the requisite power and authority necessary to enter into, deliver and perform its obligations under this Agreement and the other Transaction Documents to which it is a party and to consummate the transactions contemplated hereby and thereby. The execution, delivery and performance of this Agreement by Buyer and such other Transaction Documents to which it is a party and the consummation by Buyer of the transactions contemplated herein and therein have been duly and validly authorized and approved by all requisite limited liability company or corporate actions in respect thereof. This Agreement has been duly and validly executed and delivered by Buyer and each other Transaction Document to which Buyer is a party that is required to be executed and delivered by Buyer at the Closing will be duly and validly executed and delivered by Buyer, as applicable, at the Closing. No other action on the part of Buyer is necessary to authorize this Agreement or the other Transaction Documents to which Buyer is a party and this Agreement and the other Transaction Documents to which Buyer is a party constitute the legal, valid and binding obligation of Buyer, enforceable against Buyer in accordance with their respective terms, except in each case as such enforceability may be limited by applicable bankruptcy, insolvency, reorganization, fraudulent conveyance, moratorium or other similar Applicable Laws affecting the enforcement of creditors' rights generally and by general principles of equity, including principles of commercial reasonableness, good faith and fair dealing, regardless of whether such principles are considered in a proceeding at law or in equity.

Section 6.03. *No Conflict.*

Except for (a) any applicable notices, filing, consents or approvals under any applicable antitrust, competition or trade regulation or other Applicable Laws, including the HSR Act and (b) items listed on Schedule 6.03, Buyer is not and will not be required to give any notice to, make any filing with or obtain any consent from any Person (including any Governmental Authority) in connection with the execution and delivery of this Agreement and the other Transaction Documents or the consummation or performance of any of the transactions contemplated hereby and thereby, except as would not, individually or in the aggregate, reasonably be expected to affect Buyer's ability to perform its obligations under this Agreement or any other Transaction Documents or to consummate the transactions contemplated hereby or thereby. When the consents and other actions described in the preceding sentence have been obtained and taken, the execution and delivery of this Agreement and the other Transaction Documents and the consummation of the transactions provided for herein and therein will not result in the breach or violation of any of the terms and provisions of, or constitute a default (with or without notice or lapse of time or both) under, or conflict with, or cause any acceleration of any obligation of any Buyer under (i) any agreement, indenture, bond, debenture, note, mortgage or other instrument to which it or its assets is bound, (ii) the certificate of incorporation, bylaws or other governing documents of Buyer, (iii) any Order applicable to Buyer or its assets or (iv) any Applicable Law, except as would not, individually or in the aggregate, reasonably be expected to affect Buyer's ability to perform its obligations under this Agreement or any other Transaction Documents or to consummate the transactions contemplated hereby or thereby.

Section 6.04. *Legal Proceedings.*

There are no Proceedings or Orders pending or outstanding or, to the Knowledge of Buyer, threatened by any Person, that seek to prevent, restrain, materially delay, prohibit or otherwise challenge the consummation, legality or validity of the transactions contemplated hereby or that would, individually or in the aggregate, reasonably be expected to delay the Closing or have an adverse effect on Buyer's performance of any of its obligations and covenants under this Agreement and the other Transaction Documents to which it is a party that are to be performed prior to, at or after Closing.

Section 6.05. *Bankruptcy.*

There are no bankruptcy, reorganization or arrangement Proceedings pending, being contemplated by or, to the Knowledge of Buyer, threatened against Buyer.

Section 6.06. *Brokers or Finders.*

Neither Buyer nor any Person acting on behalf of Buyer has paid or become obligated to pay any fee or commission to any broker, finder, investment banker, agent or intermediary for or on account of the transactions contemplated by this Agreement for which Sellers are or will become liable.

Section 6.07. *Financial Capability.*

Buyer has, and will have at the Closing and at all times prior to the Closing, sufficient funds available in cash to pay the Purchase Price, the Cure Costs and any fees and expenses incurred by or otherwise required to be paid by Buyer in connection with the acquisition of the Assets and the assumption of the Assumed Liabilities pursuant to this Agreement and the transactions contemplated by this Agreement. Upon the consummation of the transactions contemplated hereby, (a) Buyer will not be insolvent as defined in Section 101 of the Bankruptcy Code, (b) Buyer will not be left with unreasonably small capital, (c) Buyer will not have incurred debts beyond its ability to pay such debts as they mature, and (d) the capital of Buyer will not be impaired. For the avoidance of doubt, Buyer's obligations to complete the transactions contemplated hereby are not dependent upon or conditioned on receipt of financing.

Section 6.08. *Independent Evaluation.*

Buyer (a) is experienced in the evaluation, purchase, ownership and operation of Hydrocarbon gathering, processing, transportation and treating assets and is aware of the risks associated with the purchase, ownership and operation of such assets and interests related thereto, (b) is capable of evaluating, and hereby acknowledges that it has so evaluated, the merits and risks of the Assets, ownership and operation thereof and its obligations hereunder, and (c) is able to bear the economic risks associated with the Assets, ownership and operation thereof and its obligations hereunder. In entering into this Agreement and except for the representations and warranties expressly set forth in Article 5 of this Agreement, none of Sellers, their Affiliates, Sellers' or their Affiliates' respective Representatives or any Person acting on Sellers or their Affiliates' behalf is making or has made any other express or any implied representations or warranties, and Buyer disclaims reliance upon any other representations and warranties (including as to the accuracy and

completeness thereof), with respect to Sellers or any of their Affiliates, any of their respective business, operations, assets, liabilities, condition (financial or otherwise) or prospects or any other matter relating to Sellers or any of its Affiliates. Buyer acknowledges and affirms that it has relied and will rely solely on the terms of this Agreement and the Transaction Documents and upon its independent analysis, evaluation and investigation of, and judgment with respect to, the business, economic, legal, tax or other consequences of the transactions contemplated by this Agreement.

ARTICLE 7
ACTIONS PRIOR TO THE CLOSING DATE

Section 7.01. *Access and Reports.*

(a) Subject to Applicable Laws, upon receipt of written request from Buyer of any such activities no less than five Business Days in advance, Sellers will afford Buyer's officers and other authorized Representatives reasonable access, during normal business hours until the Closing, to its officers, consultants and authorized Representatives (including its legal advisor and accountants) and facilities, to make such investigation of the Assets and the Assumed Liabilities as it reasonably requests; *provided* that, in connection with such access, Buyer's authorized Representatives will (i) abide by any safety rules, regulations and operating policies provided in writing by Sellers or its Representatives and (ii) at Seller's option, be accompanied by at least one (1) Representative of Sellers. All requests for information made pursuant to this Section 7.01 must be submitted in accordance with Section 13.02. Notwithstanding anything herein to the contrary, no such investigation or examination will be permitted to the extent that it would unreasonably interfere with the conduct of the business of Sellers or would require Sellers to disclose information that would cause material competitive harm to a Seller or would violate the attorney-client privilege or any other applicable privileges or immunities.

(b) Buyer acknowledges that Confidential Information (as defined in the Confidentiality Agreement) has been, and in the future will be, provided to it in connection with this Agreement, including under Section 7.01(a), and is subject to the terms of the confidentiality agreement dated April 26, 2019, among Southcross GP, Southcross and Kinder Morgan Operating L.P. "A" (the "**Confidentiality Agreement**"), the terms of which are incorporated herein by reference. Buyer acknowledges and understands that this Agreement may be provided to the DIP Secured Parties or be publicly filed in the Bankruptcy Court and further made available by Sellers to prospective bidders and that such disclosure will not be deemed to violate any confidentiality obligations owing to Buyer, whether pursuant to this Agreement, the Confidentiality Agreement or otherwise.

Section 7.02. *Operations Prior to the Closing Date.*

Except (a) as otherwise expressly contemplated by this Agreement, (b) as disclosed in Schedule 7.02, (c) with the prior written consent of Buyer (which consent will not be unreasonably withheld, conditioned or delayed) or the approval of the Bankruptcy Court, (d) for Emergency Operations, (e) as otherwise required by Applicable Laws or any Contract to which Sellers are bound, or as requested or required by any Governmental Authority, or (f) as required or prohibited pursuant to a Bankruptcy Court Order or the Bankruptcy Cases or limited by restrictions or limitations under the Bankruptcy Code on Chapter 11 debtors, including (x) the exercise of its

fiduciary duties to maximize the value of its estate and (y) limitations on Sellers' ability to pay amounts relating to the period prior to the Petition Date and the impact of Sellers' filing for bankruptcy with respect to any Contract to which it is a party, from the date hereof until the Closing Date:

(i) Each Seller will use its commercially reasonable efforts to (A) operate the Assets operated by such Seller in a manner consistent with past practices in all material respects, (B) maintain books, accounts and records relating to such Assets in accordance with past custom and practice in all material respects, (C) give prompt notice to Buyer of any written notice of any material damage or any material Casualty Loss after the date hereof and any written notice received or made by such Seller of any material claim asserting any material tort or violation of Applicable Law or any new Proceeding that (in each case) relates to such Assets, and (D) with respect to Emergency Operations of such Seller, notify Buyer of such emergency and the related Emergency Operations as soon as reasonably practicable; and

(ii) Each Seller will not:

(A) liquidate, dissolve, recapitalize or otherwise wind up its operations of the Business or abandon or permit to lapse any Asset owned or held by such Seller;

(B) terminate, cancel, amend or modify, or extend any Desired 365 Contract that has been identified as such as of the date hereof;

(C) sell, lease, encumber, transfer, assign or otherwise dispose of any Assets other than natural gas sold in the ordinary course of business;

(D) materially change its accounting methods, policies or practices, in each case as they relate to the Assets;

(E) commence, settle or propose to settle any Proceedings that would reasonably be expected to negatively impact or diminish the value of the Assets or impair title thereto;

(F) increase the compensation payable or potentially payable to any Applicable Employee other than in the ordinary course of business or as required by the terms of any Seller Benefit Plan applicable to such Applicable Employee; or

(G) transfer the employment of any Applicable Employee or terminate the employment of any Applicable Employee (unless for cause).

Section 7.03. *Commercially Reasonable Efforts.* Each Seller, on the one hand, and Buyer, on the other hand, will use commercially reasonable efforts to take, or cause to be taken, all actions, and to do, or cause to be done, and to assist and cooperate with the other in doing, all things necessary, proper or advisable to consummate and make effective, in the most expeditious manner practicable, the transactions contemplated hereby, including using commercially

reasonable efforts to accomplish the following: (i) the taking of all reasonable acts necessary to cause the conditions precedent to the other party's obligations to consummate the Closing set forth in Article 9, Article 10 and Article 11 to be satisfied, (ii) the obtaining, at the earliest practicable date, of all necessary Governmental Authorizations and the making of all necessary registrations, declarations and filings (including registrations, declarations and filings with Governmental Authorities, if any) and the taking of all reasonable steps as may be necessary to avoid any Proceeding by any Governmental Authority, and (iii) the execution or delivery of any additional instruments necessary to consummate the transactions contemplated hereby and to fully carry out the purposes of this Agreement. Nothing in this Section 7.03 will require any of Sellers to pay any consideration to any Third Party, to initiate any Proceedings, to incur any obligation or to waive any right under this Agreement or to assist Buyer or its Affiliate in connection with any financing.

Section 7.04. Regulatory Approvals.

(a) Buyer and each Seller will (i) make or cause to be made all filings required of each of them or any of their respective Affiliates under the HSR Act or other Antitrust Laws or with the Federal Communications Commission (the "FCC") with respect to the transactions contemplated hereby as promptly as practicable and, in any event, within ten Business Days after the date on which Seller delivers Schedule 7.10, (ii) comply as promptly as practicable and advisable with any request under the HSR Act or other Antitrust Laws for additional information, documents or other materials received by each of them or any of their respective subsidiaries from the Federal Trade Commission (the "FTC"), the Antitrust Division of the United States Department of Justice (the "**Antitrust Division**"), the FCC or any other Governmental Authority in respect of such filings or such transactions, (iii) cooperate with each other in connection with any such filing (including, to the extent permitted by Applicable Law, providing copies of all such documents to the non-filing parties prior to filing and considering all reasonable additions, deletions or changes suggested in connection therewith) and in connection with resolving any investigation or other inquiry of any of the FTC, the Antitrust Division, the FCC or other Governmental Authority under any Antitrust Laws with respect to any such filing or any such transaction and (iv) not enter into any agreement with any Governmental Authority with respect to the transactions contemplated by this Agreement without the consent of the other Party. Each Party will use commercially reasonable efforts to furnish to each other all information required for any application or other filing to be made pursuant to any Applicable Law in connection with the transactions contemplated by this Agreement. Each Party will promptly inform the other Parties of any oral communication with, and provide copies of written communications with, any Governmental Authority regarding any such filings or any such transaction. No Party will independently participate in any formal meeting with any Governmental Authority in respect of any such filings, investigation, or other inquiry without giving the other parties prior notice of the meeting and, to the extent permitted by such Governmental Authority, the opportunity to attend and/or participate. Subject to Applicable Law, the Parties will consult and cooperate with one another in connection with any analyses, appearances, presentations, memoranda, briefs, arguments, opinions and proposals made or submitted by or on behalf of any party relating to Proceedings under the HSR Act or other Applicable Laws. Any Seller and Buyer may, as each deems advisable and necessary, reasonably designate any competitively sensitive material provided to the other under this Section 7.04 as "outside counsel only." Such materials and the information contained therein will

be given only to the outside legal counsel of the recipient and will not be disclosed by such outside counsel to employees, officers or directors of the recipient, unless express written permission is obtained in advance from the source of the materials (Sellers or Buyer, as the case may be).

(b) The Parties understand and agree that the Parties will take, and will cause their Affiliates to take, all commercially reasonable actions necessary or appropriate to avoid or eliminate each and every impediment under any Applicable Law or otherwise so as to enable the consummation of the transactions contemplated by this Agreement and the other Transaction Documents to occur as soon as reasonably possible (and in any event prior to the Outside Date), including (i) entering into any settlement, undertaking, consent decree, stipulation or agreement with or required by any Governmental Authority in connection with the transactions contemplated hereby; (ii) proposing, negotiating, committing to or effecting, by consent decree, hold separate order or otherwise, the sale, divestiture or disposition of businesses, product lines or assets included within the Assets, or the termination of contractual rights or obligations included in the Assigned Contracts; or (iii) otherwise taking or committing to take actions that after the Closing Date would limit Buyer's or its Affiliates' freedom of action with respect to, or its ability to retain or exercise rights of ownership or control with respect to the Assets; provided that in no event shall Buyer or its Affiliates be required to take (and Sellers shall not take, without the prior written consent of Buyer) any actions under this Section 7.04 that (x) relate to any businesses, product lines or assets of the Buyer or its Affiliates, other than the Assets, or (y) would, individually or in the aggregate, reasonably be expected to result in a material adverse effect on the Assets.

Section 7.05. Bankruptcy Court Approval.

(a) Sellers and Buyer each acknowledge that this Agreement and the sale of the Assets to Buyer and the assumption of the Assumed Liabilities by Buyer are subject to Bankruptcy Court approval. Buyer acknowledges that (i) to obtain such approval, each Seller must demonstrate that it has taken reasonable steps to obtain the highest and otherwise best offer possible for the Assets, and that such demonstration will include giving notice of the transactions contemplated by this Agreement to creditors and other interested parties as ordered by the Bankruptcy Court, and, if necessary, conducting the Auction, and (ii) Buyer must provide adequate assurance of future performance as required under the Bankruptcy Code with respect to each Assigned Contract.

(b) Buyer agrees that it will promptly take such actions as are reasonably requested by any Seller to assist in obtaining entry of the Stalking Horse Order and the Sale Order and a finding of adequate assurance of future performance by Buyer of the Assigned Contracts, including furnishing affidavits or other documents or information for filing with the Bankruptcy Court for the purposes, among others, of providing necessary assurances of performance by Buyer under this Agreement and demonstrating that Buyer is a "good faith" purchaser under Section 363(m) of the Bankruptcy Code. In the event the entry of the Stalking Horse Order and/or the Sale Order is appealed, each Seller and Buyer will use their respective commercially reasonable efforts to defend such appeal(s).

Section 7.06. Bidding Procedures. Buyer agrees and acknowledges that Sellers, including through their Representatives, are and may continue soliciting inquiries, proposals, or

offers from Third Parties for all or any part of the Assets, as contemplated by the Bidding Procedures.

Section 7.07. *Alternate Bidder.* If an Auction is conducted, and Sellers do not choose Buyer as the Successful Bidder, but instead choose Buyer as the Alternate Bidder, Buyer will be the Alternate Bidder. If Buyer is chosen as the Alternate Bidder, Buyer will be required to keep its bid to consummate the transactions contemplated by this Agreement on the terms and conditions set forth in this Agreement (as the same may be amended with Buyer's and Sellers' written consent prior to or at the Auction) open and irrevocable until the closing of the sale of the Assets to the Successful Bidder or earlier termination of this Agreement in accordance with its terms. If the Superior Proposal with the Successful Bidder is terminated prior to the termination of this Agreement, Buyer will be deemed to be the Successful Bidder and will forthwith consummate the transactions contemplated by this Agreement on the terms and conditions set forth in this Agreement (as the same may be amended with Buyer's and Sellers' written consent prior to or at the Auction).

Section 7.08. *Invoicing Procedures under Assigned Contracts.*

(a) All income, proceeds and receipts of the Business payable pursuant to the Assigned Contracts and attributable to the period from and after the Closing, or otherwise related to the operation of the Assets by Buyer from and after the Closing, shall be the sole entitlement of Buyer, and, to the extent received by any Seller, such Seller shall fully disclose, account for and remit the same to Buyer as promptly as is reasonably practicable after the end of the calendar month in which receipt occurs, which in any event, shall be within 10 Business Days following the end of such month.

(b) All income, proceeds and receipts of the Business payable pursuant to the Assigned Contracts and attributable to the period prior to the Closing, or otherwise related to the operation of the Assets by Sellers prior to the Closing, shall be the sole entitlement of the Sellers, and, to the extent received by Buyer, Buyer shall fully disclose, account for and remit the same to Sellers as promptly as is reasonably practicable after the end of the calendar month in which receipt occurs, which in any event, shall be within 10 Business Days of the end of such month.

(c) Sellers shall prepare and deliver invoices to the counterparties of Assigned Contracts, in accordance with customary practices of the Business, for any billing period that ends prior to the first day of the calendar month in which the Closing occurs ("**Straddle Month**").

(d) Buyer shall prepare and deliver invoices to the counterparties of Assigned Contracts, in accordance with customary practices of the Business, for any billing period that ends from and after the first day of the Straddle Month.

Section 7.09. *Recovery of Insurance Proceeds.* From and after the date of this Agreement, Sellers shall use commercially reasonable efforts to recover the proceeds of any insurance payable to Sellers and assigned to Buyer pursuant to Section 2.01(b)(xii), including, upon Buyer's written request and at Buyer's sole expense, initiating a claim to pursue such

proceeds using legal counsel selected by Buyer and approved by Southcross, such approval not to be unreasonably withheld.

Section 7.10. *Applicable FCC Licenses.* As promptly as is reasonably practicable and in any event within ten Business Days following the date of this Agreement, the Sellers shall prepare and deliver to Buyer Schedule 7.10 setting forth all Applicable FCC Licenses.

ARTICLE 8 ADDITIONAL AGREEMENTS

Section 8.01. *Taxes.*

(a) *Transfer Taxes.* Buyer will be responsible for all documentary, stamp, transfer (including real property transfer), motor vehicle registration, sales, use, value added, excise and other similar non-income Taxes and all filing and recording fees (and any interest, penalties and additions with respect to such Taxes and fees) arising from or relating to the consummation of the transactions contemplated by this Agreement (collectively, “**Transfer Taxes**”), regardless of the party on whom Liability is imposed under the provisions of the Applicable Laws relating to such Transfer Taxes. Sellers and Buyer will consult and cooperate on a reasonable basis in preparing and timely filing all Tax Returns with respect to any Transfer Taxes and will cooperate on a reasonable basis and otherwise take commercially reasonable efforts to obtain any available exemptions from or reductions in such Transfer Taxes. To the extent any Seller is required by Applicable Law to pay any Transfer Taxes to a Tax Authority (including pursuant to a post-Closing adjustment or Order), Buyer will remit an amount equal to such Transfer Taxes to such Seller not less than five Business Days prior to the due date for such payment.

(b) *Periodic Non-Income Taxes.* With respect to any real or personal property Taxes or other similar periodic Taxes not based on income or receipts that are assessed on, or in respect of, the Assets (“**Periodic Non-Income Taxes**”) and attributable to any period which includes but does not end on the day immediately prior to the Closing Date (a “**Straddle Period**”): (i) if any Seller pays such Periodic Non-Income Taxes after the Closing Date, then after delivery to Buyer of proof of such payment, together with such supporting evidence as is reasonably necessary to calculate the amount to be reimbursed, Buyer will pay to such Seller the amount of such Taxes paid by such Seller that are attributable to the portion of such Straddle Period beginning on the Closing Date (the “**Post-Closing Straddle Period**”), but only to the extent such amount was not taken into account to determine any amount otherwise payable to such Seller under any other provision of this Agreement; and (ii) if Buyer pays such Periodic Non-Income Taxes after the Closing Date, as promptly as practicable after delivery to the applicable Seller of proof of such payment, such Seller will pay to Buyer the amount of such Periodic Non-Income Taxes paid by Buyer that are attributable to the portion of such Straddle Period up to and including the day immediately prior to the Closing Date (the “**Pre-Closing Straddle Period**”), but only to the extent such amount was not taken into account to determine any amount otherwise payable to such Seller under any other provision of this Agreement. For purposes of this Section 8.01(b), the amount of Periodic Non-Income Taxes attributable to a Pre-Closing Straddle Period will be based upon the ratio of the number of days in the Pre-Closing Straddle Period to the total number of days in the Straddle Period, and the amount of Periodic Non-Income Taxes attributable to a

Post-Closing Straddle Period will be based upon the ratio of the number of days in the Post-Closing Straddle Period to the total number of days in the Straddle Period.

(c) *Cooperation and Audits.* Buyer, its Affiliates and Sellers will cooperate on a reasonable basis with each other regarding Tax matters governed by this Agreement (including the execution of appropriate powers of attorney) and will make available to the other as reasonably requested all information, records and documents relating to Taxes governed by this Agreement until the expiration of the applicable statute of limitations or extension thereof or the conclusion of all audits, appeals or litigation with respect to such Taxes.

Section 8.02. *Allocation of Purchase Price.*

(a) Within 30 days after the Closing Date, Buyer will deliver to Southcross a draft of an allocation statement setting forth the proposed allocation of the Purchase Price and any other items required to be treated as consideration for U.S. federal income tax purposes (the “**Tax Consideration**”), first, among Sellers and, second, among the Assets of each Seller (the “**Proposed Allocation Statement**”). The Proposed Allocation Statement will be prepared in accordance with Section 1060 of the Code, the applicable Treasury Regulations promulgated thereunder and any similar provision of applicable state, local or non-U.S. Applicable Law, and will allocate one hundred percent (100%) of the Tax Consideration to “class V assets” as such term is defined in Treasury Regulations Section 1.338-6(b)(2)(v) (the “**Allocation Principles**”). Southcross will have 30 Business Days following delivery of the Proposed Allocation Statement during which to notify Buyer in writing (an “**Allocation Notice of Objection**”) of any objections to the Proposed Allocation Statement, setting forth in reasonable detail the basis of their objections; provided, that Southcross shall not be permitted to raise any objections that, if resolved in favor of Southcross, would cause the Proposed Allocation Statement to be inconsistent with the Allocation Principles. If Southcross fails to deliver an Allocation Notice of Objection in accordance with this Section 8.02(a), then the Proposed Allocation Statement will be conclusive and binding on all parties (subject to Section 8.02(b)) and will become the “**Final Allocation Statement**”. If Southcross submits an Allocation Notice of Objection, then for 20 Business Days after the date Buyer receives the Allocation Notice of Objection, Buyer and Sellers will work in good faith and use their commercially reasonable efforts to agree on the allocation. In the event that the Parties are not able to resolve all objections raised in the Allocation Notice of Objection within such 20 Business Day period, then the Proposed Allocation Statement will be amended to reflect all undisputed items to which the parties have agreed and all disputed items will be resolved in the manner determined by Southcross, and the Proposed Allocation Statement as amended will become the Final Allocation Statement.

(b) (i) Sellers and Buyer will report, act and file (and will cause their respective Affiliates to report, act and file) Tax Returns (including IRS Form 8594) in all respects and for all purposes consistent with the Final Allocation Statement and the Allocation Principles, and (ii) neither Sellers nor Buyer will take any position (or will allow any of their respective Affiliates to take any position) (whether in audits, Tax Returns, or otherwise) that is inconsistent with such allocation, except, in each case, to the extent otherwise required by Applicable Law.

Section 8.03. *Assigned Contracts; Adequate Assurance and Performance.*

(a) Except as otherwise provided in the Bidding Procedures Order, the Stalking Horse Order and/or the Sale Order, with respect to each Assigned Contract, Buyer will deliver within 24 hours of being declared by Sellers as the Successful Bidder information sufficient to demonstrate Buyer's adequate assurance of the future performance by Buyer of each such Assigned Contract as required under Section 365 of the Bankruptcy Code, which information Sellers will be permitted to disseminate to any Third Party to any Assigned Contract.

(b) From and after Closing, Buyer will pay, perform or satisfy the Assumed Liabilities from time to time and as such Assumed Liabilities become due and payable or are required to be performed or satisfied in accordance with their respective terms.

(c) Without limiting the provisions of Section 8.03(a), Buyer acknowledges that Sellers have no duty to maintain any bonds, letters of credit, guarantees, cash deposits and insurance to secure performance or payment under any Assigned Contracts (collectively, "**Seller Credit Obligations**") after the Closing, and Buyer agrees to reasonably cooperate with Sellers in Sellers' efforts to secure the release of any Seller Credit Obligations posted by Sellers set forth on Schedule 8.03(c). If any Seller Credit Obligation remains outstanding as of the Closing Date, Buyer will indemnify each member of the Seller Group and hold them harmless against any Liabilities that the Seller Group may incur under any such Seller Credit Obligations attributable to periods from and after the Closing Date.

Section 8.04. *Employee Matters.*

(a) *Transferred Employees.* Following entry of the Sale Order by the Bankruptcy Court, to the extent such employees remain employed by a Seller, Buyer or an Affiliate of Buyer ("**Buyer Employer**") will make an offer of employment, to be effective as of the Closing Date and subject to satisfaction of Buyer Employer's routine pre-employment screening, to each of the Applicable Employees set forth on Schedule 8.04 (the "**Offered Employees**"). Each Offered Employee who accepts such offer by the Closing Date are hereinafter referred to as the "**Transferred Employees.**" Southcross and Southcross GP hereby agree that no action taken pursuant to Section 8.04 shall constitute a violation of the non-solicitation and non-hire provisions of the Confidentiality Agreement.

(b) *Compensation and Benefits.* For a period of not less than 12 months after the Closing Date, Buyer will provide (i) base salaries that are at least as favorable as the base salaries such Transferred Employees were receiving or were eligible to receive immediately prior to the Closing, and (ii) bonus opportunities and employee benefits (excluding equity-based compensation) to the Transferred Employees that are substantially comparable, in the aggregate, to the bonus opportunities and employee benefits provided or made available to similarly situated employees of Buyer Employer as of the Closing Date. Buyer will use commercially reasonable efforts to credit each Transferred Employee with his or her years of service with Southcross GP for purposes of eligibility and vesting (other than vesting under any equity-based compensation award) under any benefit plan of Buyer or an Affiliate of Buyer in which such Transferred Employees participate after the Closing Date (collectively, the "**Buyer Benefit Plans**"), and (A) with respect to the Buyer Benefit Plans that provide short-term disability

benefits and vacation only, for benefit level purposes, and (B) with respect to the Buyer Benefit Plan that is a cash balance pension plan, for purposes of determining a Transferred Employee's pay credits, to the same extent as each such Transferred Employee was entitled, immediately prior to the Closing, to credit for such service under any similar Seller Benefit Plan.

Notwithstanding anything herein to the contrary, no prior service credit shall be given to any Transferred Employee for purposes of benefit accrual under any Buyer Benefit Plan that is a defined benefit pension plan or for purposes of qualifying for subsidized early retirement or retiree medical or life benefits under any Buyer Benefit Plan, and any prior service credit granted pursuant to this paragraph shall be granted only to the extent that such crediting does not result in a duplication of benefits. Buyer will also use commercially reasonable efforts to apply toward any deductible requirements and out-of-pocket maximum limits under any Buyer Benefit Plan that is a health plan applicable to such plan's benefit year in which the Closing Date occurs any amounts paid by a Transferred Employee toward such requirements and limits under the comparable Seller Benefit Plans during the period from and after the beginning of such Buyer Benefit Plan's benefit year until the Closing Date, in each case, to the extent permitted under Applicable Law and the applicable Buyer Benefit Plan.

(c) *No Obligations.* No provision in this Section 8.04 or otherwise in this Agreement, whether express or implied, will (i) create any third-party beneficiary or other rights in any employee or former employee of Southcross GP or any of their subsidiaries or Affiliates (including any beneficiary or dependent thereof), any other participant in any Seller Benefit Plan or any other Person; (ii) create any rights to continued employment with Southcross GP, Buyer or any of their respective subsidiaries or Affiliates or in any way limit the ability of Sellers, Southcross GP, Buyer or any of their respective subsidiaries or Affiliates to terminate the employment of any individual at any time and for any reason; or (iii) constitute or be deemed to constitute an amendment to any Seller Benefit Plan or any other employee benefit plan, program, policy, agreement or arrangement sponsored or maintained by Sellers, Southcross GP, Buyer or any of their subsidiaries or Affiliates.

Section 8.05. *Post-Closing Books and Records and Personnel.*

For five (5) years after the Closing Date, (a) Buyer will not dispose of or destroy any of the Records received by Buyer as Assets and (b) Buyer will allow Sellers (including, for clarity, any trust established under a Chapter 11 plan of Sellers or any other successors of Sellers) and any of its Representatives and auditors reasonable access during normal business hours, upon reasonable advance notice, to any Records included in the Assets for purposes relating to the Bankruptcy Cases, the wind-down of the operations of Sellers or any such trusts or successors and Sellers (including any such trust or successors) and such Representatives and auditors will have the right to make copies of any such Records for such purposes. Until the liquidation and winding up of each Seller's estate, Sellers may keep a copy of the Records. In the event any Party desires to destroy any such Records prior to the time during which they must be maintained pursuant to this Section 8.05, such Party will first give 90 days' prior written notice to the other Party and such other Party will have the right at their option and expense, upon prior written notice given within such 90 day period to the Party desiring to destroy such Records or records, to take possession of the Records within 180 days after the date of such notice, or such shorter period as the liquidation and winding up of each applicable Seller's estate will permit. Except as required by Applicable Laws or to the extent required to enforce its rights with respect to the Excluded Liabilities, from

and after the Closing, each Seller will keep confidential and not use the Records that would have been included in the Records but for the failure to obtain a material Third Party consent.

Section 8.06. *Seller Marks.* Buyer shall, as soon as practicable, but in any event within 60 days after the Closing Date, (i) cease all use of any and all trademarks, service marks, trade names, entity names and logos owned or held for use by Seller or any of its Affiliates or any variations thereof (“**Seller Marks**”), (ii) remove, cover or otherwise destroy all use of the Seller Marks from the Assets (other than the Records) and, (iii) upon Southcross’ written request, deliver to Seller a signed written verification that Buyer has discontinued all use of the Seller Marks and that all physical and digital materials bearing the Seller Marks that were in the possession or under the control of Buyer have been discarded, removed, deleted, or transferred to Seller.

Section 8.07. *Disclaimers.*

(a) *General Disclaimer.* To the extent required by Applicable Laws to be operative, the disclaimers of certain warranties contained in this Section 8.07 are “conspicuous disclaimers” for purposes of any Applicable Laws.

(b) **EXCEPT FOR THE REPRESENTATIONS AND WARRANTIES OF SELLERS EXPRESSLY SET FORTH IN ARTICLE 5 (AS MODIFIED OR QUALIFIED BY THE SCHEDULES HERETO), (I) NONE OF SELLERS NOR ANY OTHER PERSON MAKE ANY REPRESENTATIONS OR WARRANTIES, EXPRESS, STATUTORY OR IMPLIED OR OTHERWISE, WITH RESPECT TO, OR IN RELATION TO, ANY OF THE ASSETS OR THE TRANSACTIONS CONTEMPLATED BY THIS AGREEMENT, AND BUYER EXPRESSLY WAIVES AND ACKNOWLEDGES THAT NONE OF SELLERS NOR ANY OTHER PERSON MAKE ANY SUCH WARRANTY OR REPRESENTATION, AND BUYER IS NOT RELYING ON ANY SUCH WARRANTY OR REPRESENTATION, (II) SELLERS EXPRESSLY DISCLAIM ALL LIABILITY AND RESPONSIBILITY FOR ANY REPRESENTATION, WARRANTY, STATEMENT OR INFORMATION MADE OR COMMUNICATED (ORALLY, IN WRITING OR OTHERWISE) TO BUYER OR ANY OF ITS AFFILIATES, EMPLOYEES, AGENTS, CONSULTANTS OR REPRESENTATIVES (INCLUDING ANY STATEMENT, OPINION, INFORMATION, PROJECTION OR ADVICE THAT MAY HAVE BEEN PROVIDED TO BUYER BY ANY OFFICER, DIRECTOR, EMPLOYEE, AGENT, CONSULTANT, REPRESENTATIVE OR ADVISOR OF EACH SELLER OR ANY OF ITS RESPECTIVE AFFILIATES) AND (III) ALL PROPERTIES INCLUDED IN THE ASSETS WILL BE CONVEYED BY SELLERS AND ACCEPTED BY BUYER PRECISELY AND ONLY AS IS, WHERE IS, AND WITH ALL DEFECTS AND FAULTS WITHOUT RECOURSE AND WITHOUT WARRANTY (INCLUDING WITHOUT ANY WARRANTY OF TITLE).**

(c) **EXCEPT FOR THE REPRESENTATIONS AND WARRANTIES OF SELLERS EXPRESSLY SET FORTH IN ARTICLE 5 OF THIS AGREEMENT (AS MODIFIED OR QUALIFIED BY THE SCHEDULES HERETO), BUYER ACKNOWLEDGES AND AGREES THAT SELLERS ARE CONVEYING THE ASSETS WITHOUT REPRESENTATION OR WARRANTY, EITHER EXPRESS OR IMPLIED**

AT COMMON LAW, BY STATUTE, OR OTHERWISE (ALL OF WHICH SELLERS HEREBY DISCLAIM), RELATING TO (I) TITLE, (II) THE MERCHANTABILITY, DESIGN, OR QUALITY OF ASSETS, (III) THE FITNESS OF THE ASSETS FOR ANY PARTICULAR PURPOSE, (IV) THE ABSENCE OF PATENT, LATENT OR REDHIBITORY VICIES OR DEFECTS, (V) THE ENVIRONMENTAL OR PHYSICAL CONDITION OF THE ASSETS (SURFACE AND SUBSURFACE), (VI) COMPLIANCE WITH APPLICABLE LAWS, (VII) THE CONTENTS, CHARACTER OR NATURE OF ANY INFORMATION MEMORANDUM OR MANAGEMENT PRESENTATION, (VIII) ANY ESTIMATES OF THE VALUE OF THE ASSETS OR FUTURE REVENUES GENERATED BY THE ASSETS, (IX) CONTRACTUAL, ECONOMIC, FINANCIAL INFORMATION AND/OR OTHER DATA AND ANY RELATED MAPS, ESTIMATIONS OR PROJECTIONS MADE IN SALE PRESENTATIONS OR MARKETING MATERIALS, (X) CONTINUED FINANCIAL VIABILITY, INCLUDING PRESENT OR FUTURE VALUE OR ANTICIPATED INCOME OR PROFITS, (XI) THE CONTENT, CHARACTER OR NATURE OF ANY INFORMATION MEMORANDUM, REPORTS, BROCHURES, CHARTS OR STATEMENTS PREPARED BY THIRD PARTIES, (XII) ANY OTHER MATERIALS OR INFORMATION THAT MAY HAVE BEEN MADE AVAILABLE OR COMMUNICATED TO BUYER OR ITS AFFILIATES, OR ITS OR THEIR EMPLOYEES, AGENTS, CONSULTANTS, REPRESENTATIVES OR ADVISORS IN CONNECTION WITH THE TRANSACTIONS CONTEMPLATED BY THIS AGREEMENT OR ANY DISCUSSION OR PRESENTATION RELATING THERETO, (XIII) ANY IMPLIED OR EXPRESS WARRANTY OF FREEDOM FROM PATENT OR TRADEMARK INFRINGEMENT OR (XIV) ANY OTHER MATTER WHATSOEVER, IT BEING EXPRESSLY UNDERSTOOD AND AGREED BY THE PARTIES THAT BUYER WILL BE DEEMED TO BE OBTAINING THE ASSETS IN THEIR PRESENT STATUS, CONDITION AND STATE OF REPAIR, "AS IS" AND "WHERE IS" WITH ALL FAULTS AND THAT BUYER HAS MADE OR CAUSED TO BE MADE SUCH INSPECTIONS AS BUYER DEEMS APPROPRIATE AND BUYER IRREVOCABLY WAIVES ANY AND ALL CLAIMS IT MAY HAVE AGAINST SELLERS ASSOCIATED WITH SAME.

(d) EXCEPT FOR THE REPRESENTATIONS AND WARRANTIES OF SELLERS EXPRESSLY SET FORTH IN ARTICLE 5 OF THIS AGREEMENT (AS MODIFIED OR QUALIFIED BY THE SCHEDULES HERETO), SELLERS HAVE NOT AND WILL NOT MAKE ANY REPRESENTATION OR WARRANTY REGARDING ANY MATTER OR CIRCUMSTANCE RELATING TO ENVIRONMENTAL LAW, ASSUMED LIABILITIES RELATING TO ENVIRONMENTAL LAW, THE RELEASE OF MATERIALS INTO THE ENVIRONMENT OR THE PROTECTION OF HUMAN HEALTH, SAFETY, NATURAL RESOURCES OR THE ENVIRONMENT, OR ANY OTHER ENVIRONMENTAL CONDITION OF THE ASSETS, AND NOTHING IN THIS AGREEMENT OR OTHERWISE WILL BE CONSTRUED AS SUCH A REPRESENTATION OR WARRANTY, AND BUYER IS DEEMED TO BE TAKING THE ASSETS "AS IS" AND "WHERE IS" FOR PURPOSES OF THEIR ENVIRONMENTAL CONDITION.

ARTICLE 9
CONDITIONS PRECEDENT TO OBLIGATIONS OF BUYER TO CLOSE

The obligation of Buyer to consummate the transactions contemplated by this Agreement is subject to the satisfaction or waiver in writing by Buyer, at or prior to the Closing, of each of the following conditions:

Section 9.01. *Accuracy of Representations.*

The representations and warranties of Sellers contained in Sections 5.01 (solely the first sentence thereof), 5.02, 5.09 and 5.11(a) will be true and correct in all material respects at and as of the Closing, as if made at and as of such time, except to the extent expressly made as of an earlier date, in which case as of such earlier date, and the other representations and warranties of Sellers contained in this Agreement (without giving effect to any qualifications or exceptions as to “materiality” or “Material Adverse Effect” set forth therein) will be true and correct at and as of the Closing, as if made at and as of such time, except to the extent expressly made as of an earlier date, in which case as of such earlier date, except for such failures to be so true and correct, as would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect, and Buyer will have received a certificate of Southcross to such effect signed by a duly authorized officer thereof.

Section 9.02. *Sellers’ Performance.* Sellers will not have breached their covenants that they are required to perform pursuant to this Agreement prior to the Closing, except for such breaches as would not, individually or in the aggregate, reasonably be expected to be material to the Assets or the transactions contemplated hereby (or will have cured any such breach to the extent necessary to satisfy this condition), and Buyer will have received a certificate of Southcross to such effect signed by a duly authorized officer thereof.

Section 9.03. *Sellers’ Deliveries.* Each of the deliveries required to be made to Buyer pursuant to Section 4.04 will have been delivered (or Sellers will make such deliveries at the Closing).

ARTICLE 10
CONDITIONS PRECEDENT TO THE OBLIGATION OF BUYER AND SELLERS

The respective obligations of Buyer and Sellers to consummate the transactions contemplated by this Agreement are subject to the satisfaction or waiver in a joint writing by Buyer and Sellers, at or prior to the Closing, of each of the following conditions:

Section 10.01. *No Order.* There will not be in effect any Order by any Governmental Authority of competent jurisdiction prohibiting Closing.

Section 10.02. *Sale Orders.* The Bankruptcy Court will have entered the Bidding Procedures Order, the Stalking Horse Order and the Sale Order, and each of such orders will be a Final Order.

Section 10.03. *HSR*. If applicable to the transactions contemplated by this Agreement, the waiting period under the HSR Act (and any extensions thereof) will have expired or early termination will have been granted.

Section 10.04. *FCC Licenses*. The FCC shall have consented to the assignment to Buyer of each of the Applicable FCC Licenses.

ARTICLE 11

CONDITIONS PRECEDENT TO THE OBLIGATION OF SELLERS TO CLOSE

Sellers' obligation to consummate the transactions contemplated by this Agreement is subject to the satisfaction or waiver in writing by Southcross, at or prior to the Closing, of each of the following conditions:

Section 11.01. *Accuracy of Representations*. The representations and warranties of Buyer contained in this Agreement that are not qualified by materiality will be true and correct in all material respects at and as of the Closing, as if made at and as of such time, except to the extent expressly made as of an earlier date, in which case as of such earlier date, and the representations and warranties of Buyer contained in this Agreement that are qualified by materiality will be true and correct in all respects at and as of the Closing, as if made at and as of such time, except to the extent expressly made as of an earlier date, in which case as of such earlier date, and Sellers will have received a certificate of Buyer to such effect signed by a duly authorized officer thereof.

Section 11.02. *Buyer's Performance*. Buyer will not have breached its covenants that it is required to perform pursuant to this Agreement prior to the Closing, except for such breaches as would not, individually or in the aggregate, reasonably be expected to be material to the transactions contemplated hereby (or will have cured any such breach to the extent necessary to satisfy this condition), and Sellers will have received a certificate of Buyer to such effect signed by a duly authorized officer thereof.

Section 11.03. *Buyer's Deliveries*. Each of the deliveries required to be made to Sellers pursuant to Section 4.03 will have been delivered (or Buyer will make such deliveries at the Closing).

ARTICLE 12

TERMINATION

Section 12.01. *Termination Events*.

Notwithstanding anything herein to the contrary, this Agreement may be terminated at any time prior to the Closing:

- (a) by mutual written agreement of Southcross and Buyer;
- (b) by written notice from either Southcross or Buyer to such other Party if:

(i) Buyer is not the Successful Bidder or the Alternate Bidder at the Auction;

(ii) the Closing has not occurred by the close of business on December 31, 2019 (the “**Outside Date**”); *provided* that (A) a Party may not terminate this Agreement pursuant to this Section 12.01(b)(ii) if such Party is in material breach of any of its representations, warranties, covenants or agreements contained herein;

(iii) there is in effect a final and non-appealable Order by any court of competent jurisdiction prohibiting the Closing; *provided* that a Party may not terminate this Agreement pursuant to this Section 12.01(b)(iii) if such Party is in material breach of any of its representations, warranties, covenants or agreements contained herein; or

(iv)(A) Sellers enter into a definitive agreement providing for a Superior Proposal, and Buyer is not the Alternate Bidder at the Auction, or (B) Sellers enter into a definitive agreement providing for a Superior Proposal, Buyer is the Alternate Bidder at the Auction, and the closing of the sale of the relevant Assets to the Successful Bidder pursuant to such Superior Proposal has occurred (the Superior Proposal referred to in the foregoing clause (A) or (B), as applicable, the “**Applicable Superior Proposal**”);

(c) by Buyer by written notice to Southcross if:

(i)(A) Sellers breach any representation or warranty or any covenant or agreement contained in this Agreement, (B) such breach would result in a failure of a condition set forth in Article 9 or Article 10 and (C) such breach has not been cured by the earlier of (1) 20 Business Days after the giving of written notice by Buyer to Sellers of such breach and (2) the Outside Date; or

(ii) upon entry of an Order (without Buyer’s consent) authorizing the dismissal or conversion of the Bankruptcy Cases into cases under Chapter 7 of the Bankruptcy Code or appointing a trustee in the Bankruptcy Cases or appointing an examiner with enlarged power related to the operation of the Assets (beyond those set forth in Section 1106(a)(3) or (4) of the Bankruptcy Code) under Section 1106(b) of the Bankruptcy Code;

provided that Buyer may not terminate this Agreement pursuant to this Section 12.01(c) if Buyer is in material breach of any of its representations, warranties, covenants or agreements contained herein;

(d) by Southcross by written notice to Buyer if (i) Buyer breaches any representation or warranty or any covenant or agreement contained in this Agreement, (ii) such breach would result in a failure of a condition set forth in Article 10 or Article 11 and (iii) such breach has not been cured by the earlier of (1) 20 Business Days after the giving of written notice by Southcross to Buyer of such breach and (2) the Outside Date; *provided* that Southcross may not terminate this Agreement pursuant to this Section 12.01(d) if the Sellers are in material breach of any of their representations, warranties, covenants or agreements contained herein;

(e) by Southcross if Buyer fails to consummate the transactions contemplated hereby, including payment of the Purchase Price, as and when required by Article 4 hereof;

(f) by Southcross by written notice to Buyer if (x) the Bankruptcy Cases are, without Southcross' consent, converted into cases under Chapter 7 of the Bankruptcy Code or dismissed, or (y) without Sellers' consent, a trustee under Chapter 11 of the Bankruptcy Code is appointed in the Bankruptcy Cases; or

(g) by Southcross if it, or the board of directors of Southcross GP, determines, in consultation with outside legal counsel, that proceeding with the transactions contemplated hereby or failing to terminate this Agreement would be inconsistent with its or the board's fiduciary obligations under Applicable Law, including to pursue a Superior Proposal.

Section 12.02. *Effect of Termination.* In the event of a valid termination of this Agreement by Buyer or Southcross pursuant to this Article 12, all rights and obligations under this Agreement will terminate without any Liability of any Party or Person to any other Party or Person; *provided* that, subject to Section 13.07 (if applicable), nothing herein will relieve any Party from Liability for any failure to consummate the transactions contemplated hereby when required pursuant to this Agreement or any willful and material breach of this Agreement prior to such termination; and *provided, further*, that the provisions of this Section 12.02, Section 3.02, Section 7.01(b), Section 8.06 and Section 13.07 (and, to the extent applicable to the interpretation or enforcement of such provisions, Article 1 and Article 13) will survive the termination of this Agreement.

Section 12.03. *Procedure Upon Termination.* In the event of termination pursuant to Section 12.01, the terminating Party must give written notice thereof, specifying the provision pursuant to which the Agreement is being terminated, to the other Party or Parties, and this Agreement will terminate (subject to Section 12.02) and the purchase of the Assets hereunder will be abandoned without further action by Buyer or Sellers. If this Agreement is terminated as provided herein, Southcross will be deemed to have delivered notice to Buyer that it must return or destroy all Confidential Information (as defined in the Confidentiality Agreement) and Buyer will redeliver to Sellers or destroy all documents, work papers and other materials of Buyer and its Representatives relating to the transactions contemplated hereby, in accordance with the terms of the Confidentiality Agreement.

ARTICLE 13 GENERAL PROVISIONS

Section 13.01. *No Survival of Representations and Warranties.*

The representations and warranties contained herein and in any certificate or other Transaction Document delivered by any Party pursuant to this Agreement will terminate upon and not survive the Closing and there will be no Liability thereafter in respect thereof. Each Party's covenants and other agreements contained in this Agreement will terminate upon the Closing, except the Post-Closing Covenants applicable to such Party, which will survive the Closing until the earlier of (a) performance of such Post-Closing Covenant in accordance with this Agreement or (b)(i) if time for performance of such Post-Closing Covenant is specified in this Agreement,

thirty (30) days following the expiration of the time period for such performance, or (ii) if time for performance of such Post-Closing Covenant is not specified in this Agreement, the expiration of the applicable statute of limitations with respect to any claim for any failure to perform such Post-Closing Covenant; *provided* that if a written notice of any claim with respect to any Post-Closing Covenant is given prior to the expiration thereof then such Post-Closing Covenant will survive until, but only for purposes of, the resolution of such claim by final, non-appealable judgment or settlement.

Section 13.02. *Notices.*

All notices, consents, waivers and other communications under this Agreement must be in writing and will be deemed to have been duly given (a) when delivered by hand (with written confirmation of receipt), (b) when sent by email (with read receipt received), (c) one Business Day following the day sent by overnight courier (with written confirmation of receipt), or (d) when received by the addressee, if sent by registered or certified mail (postage prepaid, return receipt requested), in each case to the appropriate addresses and Representatives (if applicable) set forth below (or to such other addresses and Representatives as a Party may designate by notice to the other Parties):

- (i) If to any Seller, then to:

Southcross Energy Partners, L.P.
Attn: General Counsel
1717 Main Street, Suite 5200
Dallas, TX 75201
E-mail:

with a copy (which will not constitute notice) to:

Davis Polk & Wardwell LLP
Attn: Marshall Huebner
Darren Klein
Harold Birnbaum
450 Lexington Avenue
New York, NY 10017
E-mail: marshall.huebner@davispolk.com
darren.klein@davispolk.com
harold.birnbaum@davispolk.com

- (ii) If to Buyer:

Kinder Morgan Tejas Pipeline LLC
Attn: Kevin Grahmann
1001 Louisiana Street, Suite 1000
Houston, TX 77002
E-mail: kevin_grahmann@kindermorgan.com
eric_mccord@kindermorgan.com

with a copy (which will not constitute notice) to:

Bracewell LLP
Attn: W. Cleland Dade
William A. Wood III
711 Louisiana Street, Suite 2300
Houston, TX 77002
E-mail: cle.dade@bracewell.com
trety.wood@bracewell.com

Section 13.03. *Waiver; Waiver of Damages.*

(a) Neither the failure nor any delay by any Party in exercising any right, power or privilege under this Agreement or the documents referred to in this Agreement will operate as a waiver of such right, power or privilege, and no single or partial exercise of any such right, power or privilege will preclude any other or further exercise of such right, power or privilege or the exercise of any other right, power or privilege. To the maximum extent permitted by Applicable Laws, (i) no waiver that may be given by a Party will be applicable except in the specific instance for which it is given, and (ii) no notice to or demand on one Party will be deemed to be a waiver of any right of the party hereto that gives such notice or demand to take further action without notice or demand.

(b) NOTWITHSTANDING ANYTHING TO THE CONTRARY CONTAINED HEREIN, NO PARTY WILL BE LIABLE TO ANY OTHER PARTY HERETO FOR SPECIAL, INDIRECT, EXEMPLARY, CONSEQUENTIAL (INCLUDING LOST PROFITS) OR PUNITIVE DAMAGES ARISING OUT OF, ASSOCIATED WITH, OR RELATING TO THIS AGREEMENT AND THE PARTIES HEREBY WAIVE ALL CLAIMS FOR ANY SUCH DAMAGES.

Section 13.04. *Entire Agreement; Amendment.*

This Agreement (including the Schedules and the Exhibits) and the other Transaction Documents supersede all prior agreements between Buyer and Sellers with respect to its subject matter and constitute a complete and exclusive statement of the terms of the agreements between Buyer and Sellers with respect to the subject matter hereof and thereof. Except as permitted under Section 2.05(c), this Agreement, including all exhibits hereto, may not be amended, modified or supplemented, or the terms hereof waived, except by a written agreement executed by all of the Parties.

Section 13.05. *Assignment.*

This Agreement, and the rights, interests and obligations hereunder, may not be assigned by any Party (by operation of law or otherwise) without the express written consent of the other Parties; *provided*, that (i) Sellers may assign some or all of their rights or delegate some or all of their obligations hereunder to successor entities pursuant to a plan of reorganization confirmed by the Bankruptcy Court and (ii) Buyer may assign some or all of its rights hereunder to one or more of its direct or indirect wholly-owned Subsidiaries, so long as such assignment would not delay or otherwise impede the transactions contemplated hereby; *provided further*, that no assignment by

Buyer shall relieve Buyer of its obligations hereunder. Any attempted or purported assignment in violation of this Section 13.05 will be deemed void *ab initio*. This Agreement will be binding upon and inure to the benefit of the Parties and their respective successors and permitted assigns.

Section 13.06. *Severability.*

The provisions of this Agreement will be deemed severable, and the invalidity or unenforceability of any provision will not affect the validity or enforceability of the other provisions hereof. If any provision of this Agreement, or the application thereof to any Person or any circumstance, is invalid or unenforceable, (a) the Parties will negotiate in good faith to modify this Agreement so as to effect the original intent of the Parties as closely as possible in an acceptable manner in order that the transactions contemplated hereby are consummated as originally contemplated to the greatest extent possible and (b) the remainder of this Agreement and the application of such provision to other Persons or circumstances will not be affected by such invalidity or unenforceability.

Section 13.07. *Expenses.*

Each of Sellers, on the one hand, and Buyer, on the other hand, will bear its own respective expenses incurred in connection with the negotiation and execution of this Agreement, the other Transaction Documents and the transactions contemplated hereby and thereby. Without limiting the foregoing, Buyer will pay the filing fee required in connection with any HSR Act filing or any other filing in connection with any Antitrust Laws. Notwithstanding the foregoing, (a) if this Agreement is validly terminated by any Party under Sections 12.01(b)(i), 12.01(c)(i) or 12.01(g), Sellers will pay to Buyer (i) the Expense Reimbursement within two Business Days after such termination and (ii) solely to the extent a Superior Proposal is subsequently consummated, the Break-Up Fee upon the consummation of such Superior Proposal, (b) if this Agreement is validly terminated under Section 12.01(b)(iv), Sellers will pay to Buyer the Break-Up Fee and the Expense Reimbursement upon the closing, and solely out of the proceeds of, the Applicable Superior Proposal and (c) if this Agreement is validly terminated by Southcross under Section 12.01(b)(ii) and a Superior Proposal is subsequently consummated, Sellers will pay to Buyer the Break-Up Fee and the Expense Reimbursement upon consummation, and solely out of the proceeds, of such Superior Proposal. The Parties acknowledge and agree that Buyer's entitlement to the Break-Up Fee and the Expense Reimbursement (to the extent applicable) will constitute liquidated damages (and not a penalty) and, if payable, then notwithstanding anything to do with the contrary contained herein, will be the sole and exclusive remedy of Buyer and any other Person against Sellers in connection with this Agreement and the transactions contemplated hereby and neither Sellers nor their Affiliates will have any further Liability relating to or arising out of this Agreement or the transactions contemplated hereby.

Section 13.08. *Specific Performance.*

The Parties agree that irreparable damage would occur if any provision of this Agreement is not performed in accordance with the terms hereof, including if any of the Parties fails to take any action required of it hereunder to consummate the transactions contemplated by this Agreement, and, accordingly, (a) prior to the Closing, each Party will be entitled to an injunction or injunctions without proof of damages or posting a bond or other security to prevent breaches of

this Agreement or to enforce specifically the performance of the terms and provisions hereof, including specific performance of the covenants, promises or agreements contained in this Agreement or an Order enjoining the applicable Party from any threatened, or from the continuation of any actual, breach of such covenants, promises or agreements, and (b) from and after the Closing, any Party will be entitled to an injunction or injunctions without proof of damages or posting a bond or other security to prevent breaches of this Agreement or to enforce specifically the performance of the terms and provisions hereof, in each case in this sentence, in addition to any other remedy to which they are entitled at law or in equity. Unless otherwise expressly stated in this Agreement, no right or remedy described or provided in this Agreement is intended to be exclusive or to preclude a Party from pursuing other rights and remedies to the extent available under this Agreement, at law or in equity. The right of specific performance and other equitable relief is an integral part of the transactions contemplated by this Agreement and without that right, neither Sellers nor Buyer would have entered into this Agreement.

Section 13.09. *Governing Law; Consent to Jurisdiction and Venue; Jury Trial Waiver.*

(a) **Except (i) to the extent the mandatory provisions of the Bankruptcy Code apply and (ii) except for any real or immovable property issues, which will be governed by and construed and enforced in accordance with the internal laws of the State in which such real or immovable property is located (without reference to the choice of law rules of such State), this Agreement will be governed by, and construed in accordance with, the laws of the State of Delaware applicable to contracts made and to be performed entirely in such state without regard to principles of conflicts or choice of laws or any other law that would make the laws of any other jurisdiction other than the State of Delaware applicable hereto.**

(b) Without limitation of any Party's right to appeal any Order of the Bankruptcy Court, (i) the Bankruptcy Court will retain exclusive jurisdiction to enforce the terms of this Agreement and to decide any claims or disputes, which may arise or result from, or be connected with, this Agreement, any breach or default hereunder, or the transactions contemplated hereby and (ii) any and all claims relating to the foregoing will be filed and maintained only in the Bankruptcy Court, and the Parties hereby consent and submit to the exclusive jurisdiction and venue of the Bankruptcy Court and irrevocably waive the defense of an inconvenient forum to the maintenance of any such Proceeding; *provided* that, if the Bankruptcy Cases is closed pursuant to Section 350 of the Bankruptcy Code, the Parties agree to unconditionally and irrevocably submit to the exclusive jurisdiction of the Delaware Chancery Court or, if such court will not have jurisdiction, any federal court located in the State of Delaware or other Delaware state court, and any appellate court from any thereof for the resolution of any such claim or dispute. The Parties each hereby irrevocably waive, to the fullest extent permitted by Applicable Laws, the defense of an inconvenient forum to the maintenance of any such Proceeding. The Parties each consent to service of process by mail (in accordance with Section 13.02) or any other manner permitted by law.

(c) **THE PARTIES HEREBY IRREVOCABLY WAIVE ALL RIGHT TO TRIAL BY JURY IN ANY ACTION, PROCEEDING OR COUNTERCLAIM (WHETHER BASED IN CONTRACT, TORT OR OTHERWISE) ARISING OUT OF OR RELATING TO THIS AGREEMENT OR THE ACTIONS OF ANY PARTY OR SUCH PARTY'S REPRESENTATIVES IN THE NEGOTIATION OR PERFORMANCE HEREOF.**

Section 13.10. *Counterparts.*

This Agreement and any amendment hereto may be executed in one (1) or more counterparts, each of which will be deemed to be an original of this Agreement or such amendment and all of which, when taken together, will constitute one and the same instrument. Notwithstanding anything to the contrary in Section 13.02, delivery of an executed counterpart of a signature page to this Agreement or any amendment hereto by email attachment will be effective as delivery of a manually executed counterpart of this Agreement or such amendment, as applicable.

Section 13.11. *Parties in Interest; No Third Party Beneficiaries.*

This Agreement will inure to the benefit of and be binding upon Buyer, Sellers and their respective successors and permitted assigns. This Agreement is for the sole benefit of the Parties and their permitted assigns, and nothing herein, express or implied, is intended to or will confer upon any other Person any legal or equitable benefit, claim, cause of action, remedy or right of any kind, except that Section 13.07 and Section 13.12 are intended for the benefit of and is enforceable by the Party Affiliates; *provided* that in each case such party will be subject to all the limitations and procedures of this Agreement as if it were a Party hereunder.

Section 13.12. *No Recourse.*

(a) Notwithstanding anything that may be expressed or implied in this Agreement or any Transaction Document, and notwithstanding the fact that any Party may be a partnership or limited liability company, each Party, by its acceptance of the benefits of this Agreement, covenants, agrees and acknowledges that no Persons other than the Parties will have any obligation hereunder and that it has no rights of recovery hereunder against, and no recourse hereunder or under any Transaction Documents or in respect of any oral representations made or alleged to be made in connection herewith or therewith will be had against, any former, current or future Affiliate, incorporator, controlling Person, fiduciary, Representative, co-owner or equity holder of any Party (or any of their successors or permitted assignees) (each, a “**Party Affiliate**”), whether by or through attempted piercing of the corporate veil, by or through a claim (whether in tort, Contract or otherwise) by or on behalf of such Person against the Party Affiliates, by the enforcement of any assessment or by any legal or equitable Proceeding, or by virtue of any statute, regulation or other Applicable Law, or otherwise; it being expressly agreed and acknowledged that no personal liability whatsoever will attach to, be imposed on or otherwise be incurred by any Party Affiliate, as such, for any obligations of the applicable Person under this Agreement or the transaction contemplated hereby, under any documents or instruments delivered contemporaneously herewith, in respect of any oral representations made or alleged to be made in connection herewith or therewith, or for any claim (whether in tort, Contract or otherwise) based on, in respect of, or by reason of, such obligations or their creation.

(b) Effective as of the Closing (but only if the Closing actually occurs), except for (i) any rights or obligations under this Agreement and the other Transaction Document, (ii) arising out of any Post-Closing Covenant, or (iii) any Claims for Fraud, each Party, on behalf of itself and each of its Affiliates, Representatives or other Persons that may assert a Claim by, through or under such Party or its Affiliates or Representatives (collectively, the “**Releasors**”), hereby

irrevocably and unconditionally releases and forever discharges the other Parties and their respective Affiliates and each of the foregoing's respective past, present and/or future officers, directors (and Persons in similar positions), employees, agents, general or limited partners, managers, management companies, members, advisors, stockholders, equity holders, controlling Persons, other representatives or Affiliates, or any heir, executor, administrator, successor or assign of any of the foregoing (collectively, the "**Released Parties**") of and from any and all actions, causes of action, suits, Proceedings, executions, Orders, duties, debts, dues, accounts, bonds, Liabilities, Contracts and covenants (whether express or implied), and claims and demands whatsoever whether in law or in equity (whether based upon contract, tort or otherwise) (collectively, "**Claims**") which any of the Releasers may have against any of the Released Parties, now or in the future, in each case in respect of any cause, matter or thing relating to the Assets, the Business or any action taken or failed to be taken by any of the Released Parties in any capacity related to Assets or the Business occurring or arising prior to the Closing. From and after the Closing and notwithstanding any applicable statute of limitations, the Parties will not and will cause each of the other Releasers on whose behalf it has granted the release pursuant to this Section 13.12(b) not to, bring any action, suit or Proceeding against any Released Party, whether at law or in equity, with respect to any of the rights or claims waived and released by such Party on behalf of itself and the other Releasers hereunder.

(c) Buyer agrees that if Buyer or any of its Affiliates obtains or binds a representations and warranties insurance policy with respect to any of the representations or warranties set forth in Article 5 of this Agreement (each, a "**R&W Insurance Policy**"), each such R&W Insurance Policy will at all times provide that: (1) the insurer will have no, and will waive and not pursue any and all, subrogation rights against Sellers, Southcross GP or any of their Affiliates, (2) Sellers and Southcross GP are third party beneficiaries of such waiver and (3) Buyer will have no obligation to pursue any claim against Sellers or Southcross GP in connection with any Liability.

Section 13.13. *Schedules; Materiality.*

The inclusion of any matter in any Schedule will be deemed to be a disclosure in all other Schedules, without the need for repetition or cross reference, to the extent that the relevance of such disclosure to the other Schedules is reasonably apparent. The inclusion of any matter in any Schedule will not be deemed to constitute an admission, or otherwise imply, that any such matter is material or creates a measure for materiality for purposes of this Agreement. The disclosure of any particular fact or item in any Schedule will not be deemed an admission as to whether the fact or item is "material" or would constitute a "Material Adverse Effect." From time to time prior to the Closing, Sellers will have the right to supplement or amend Schedules referred to in Article 5 with respect to any matter hereafter arising or discovered after the delivery of the Schedules pursuant to this Agreement; *provided* that no such supplement or amendment will have any effect on the satisfaction of the condition to Closing set forth in Section 9.01.

Section 13.14. *Liquidating Trustee.*

If at any time any Seller liquidates, its estate is converted to Chapter 7, or otherwise has a trustee or other Representative appointed by the Bankruptcy Court (as applicable, a "**Trustee**"), then (a) such Trustee will be bound to perform the obligations of Sellers and will be entitled to exercise the rights of Sellers under this Agreement, and (b) with respect to all of Sellers' assets

that are abandoned (if any) following the date hereof, Sellers grant to such Trustee a power of attorney for purposes performing Sellers' obligations under Section 2.06 with respect to such abandoned assets. Sellers acknowledge and agree that the power of attorney granted to such Trustee (if any) pursuant to the foregoing clause (b) is coupled with an interest and will be irrevocable. Further, such power of attorney will also be granted to Buyer for purposes of performing Sellers' obligations under Section 2.06 with respect to such abandoned assets, as determined by Buyer, and in the event Buyer exercises such power of attorney, the Trustee will not commit any act or take any action that is inconsistent with such exercise by Buyer, except as requested in writing by Buyer.

Section 13.15. *Seller Representative.*

(a) Each Seller, by executing this Agreement, irrevocably constitutes and appoints Southcross and its successors, acting as hereinafter provided, as its attorney-in-fact to act on behalf of such Seller in connection with the authority granted to Southcross pursuant to this Section 13.15, and acknowledges that such appointment is coupled with an interest.

(b) Each Seller, by the appointment described in Section 13.15(a), (i) authorizes Southcross subsequent to the date hereof (A) to give and receive written consents, reports, notices and communications to or from Buyer relating to this Agreement, the transactions contemplated by this Agreement and the other Transaction Documents, (B) to act on such Seller's behalf with respect to any and all matters affecting such Seller in this Agreement, including giving and receiving all notices and communications to be given or received with respect to any such matters, and (C) to negotiate, compromise and resolve any dispute that may arise under this Agreement and (ii) agrees to be bound by all agreements and determinations made by and documents executed and delivered by Southcross pursuant to the authority granted to Southcross hereunder.

(c) Each Seller, by the execution of this Agreement, expressly acknowledges and agrees that (i) Southcross is authorized to act on its behalf with respect to this Agreement, notwithstanding any dispute or disagreement between such Seller and Southcross, and (ii) Buyer will be entitled to solely interact with, and rely on any and all actions taken by, Southcross under this Agreement without any Liability to, or obligation to inquire of, such Seller. Any notice or communication given or received by, and any decision, action, failure to act within a designated period of time, agreement, consent, settlement, resolution or instruction of, Southcross that is within the scope of Southcross's authority under this Section 13.15 will constitute a notice or communication to or by, or a decision, action, failure to act within a designated period of time, agreement, consent, settlement, resolution or instruction of Sellers and will be final, binding and conclusive upon such appointing Person. Buyer will be entitled to rely upon any such notice, communication, decision, action, failure to act within a designated period of time, agreement, consent, settlement, resolution or instruction as being a notice or communication to or by, or a decision, action, failure to act within a designated period of time, agreement, consent, settlement, resolution or interaction of, each Seller.

Section 13.16. *Frustration of Closing Conditions.* No Party may rely on the failure of any condition set forth in Articles 9, 10 or 11, as the case may be, if such failure was caused by such Party's failure to comply with any provision of this Agreement.

[Signature page follows.]

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed and delivered by their duly authorized representatives, all as of the day and year first above written.

Southcross Energy Partners, L.P.

By: Southcross Energy Partners GP, LLC,
its general partner
Name: _____
Title: _____

Southcross Energy Partners GP, LLC

By: _____
Name: _____
Title: _____

The Southcross Entities:

Southcross Energy Finance Corp.

By: _____
Name: _____
Title: _____

Southcross Energy Operating, LLC

By: _____
Name: _____
Title: _____

Southcross Energy GP LLC

By: _____
Name: _____
Title: _____

Southcross Energy LP LLC

By: _____
Name: _____
Title: _____

Southcross Gathering Ltd.

By: _____
Name: _____
Title: _____

Southcross CCNG Gathering Ltd.

By: _____
Name: _____
Title: _____

Southcross CCNG Transmission Ltd.

By: _____
Name: _____
Title: _____

Southcross Marketing Company Ltd.

By: _____
Name: _____
Title: _____

Southcross NGL Pipeline Ltd.

By: _____
Name: _____
Title: _____

Southcross Midstream Services, L.P.

By: _____
Name: _____
Title: _____

Southcross Mississippi Industrial Gas Sales, L.P.

By: _____
Name: _____
Title: _____

Southcross Mississippi Pipeline, L.P.

By: _____
Name: _____
Title: _____

Southcross Gulf Coast Transmission Ltd.

By: _____
Name: _____
Title: _____

Southcross Mississippi Gathering, L.P.

By: _____
Name: _____
Title: _____

Southcross Delta Pipeline LLC

By: _____
Name: _____
Title: _____

Southcross Alabama Pipeline LLC

By: _____
Name: _____
Title: _____

Southcross Nueces Pipelines LLC

By: _____
Name: _____
Title: _____

Southcross Processing LLC

By: _____
Name: _____
Title: _____

FL Rich Gas Services GP, LLC

By: _____
Name: _____
Title: _____

FL Rich Gas Services, LP

By: _____
Name: _____
Title: _____

FL Rich Gas Utility GP, LLC

By: _____
Name: _____
Title: _____

FL Rich Gas Utility, LP

By: _____
Name: _____
Title: _____

Southcross Transmission, LP

By: _____
Name: _____
Title: _____

T2 EF Cogeneration Holdings LLC

By: _____
Name: _____
Title: _____

T2 EF Cogeneration LLC

By: _____
Name: _____
Title: _____

Kinder Morgan Tejas Pipeline LLC

By: _____
Name: _____
Title: _____

EXHIBIT A

Form of Sale Order

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE DISTRICT OF DELAWARE**

In re:)	
)	Chapter 11
SOUTHCROSS ENERGY PARTNERS, L.P., <i>et</i>)	
al.,)	Case No. 19-10702 (MFW)
)	
Debtors ¹)	Jointly Administered
)	
)	

ORDER (A) APPROVING SALE OF DEBTORS’ CORPUS CHRISTI PIPELINE NETWORK ASSETS FREE AND CLEAR OF LIENS, CLAIMS, INTERESTS, AND ENCUMBRANCES, (B) AUTHORIZING ASSUMPTION AND ASSIGNMENT OF EXECUTORY CONTRACTS AND UNEXPIRED LEASES, AND (C) GRANTING RELATED RELIEF

Upon the motion (the “**Motion**”)² of Southcross Energy Partners, L.P.

(“**Southcross**”), Southcross Energy Partners GP, LLC, and Southcross’s wholly owned direct and indirect subsidiaries, each of which is a debtor and debtor in possession

(collectively, the “**Debtors**”) in the above-captioned chapter 11 cases (the “**Chapter 11 Cases**”), for, inter alia, entry of an order, pursuant to sections 105(a), 363, and 365 of the

¹ The debtors and debtors in possession in these chapter 11 cases, along with the last four digits of their respective Employer Identification Numbers, are as follows: Southcross Energy Partners, L.P. (5230); Southcross Energy Partners GP, LLC (5141); Southcross Energy Finance Corp. (2225); Southcross Energy Operating, LLC (9605); Southcross Energy GP LLC (4246); Southcross Energy LP LLC (4304); Southcross Gathering Ltd. (7233); Southcross CCNG Gathering Ltd. (9553); Southcross CCNG Transmission Ltd. (4531); Southcross Marketing Company Ltd. (3313); Southcross NGL Pipeline Ltd. (3214); Southcross Midstream Services, L.P. (5932); Southcross Mississippi Industrial Gas Sales, L.P. (7519); Southcross Mississippi Pipeline, L.P. (7499); Southcross Gulf Coast Transmission Ltd. (0546); Southcross Mississippi Gathering, L.P. (2994); Southcross Delta Pipeline LLC (6804); Southcross Alabama Pipeline LLC (7180); Southcross Nueces Pipelines LLC (7034); Southcross Processing LLC (0672); FL Rich Gas Services GP, LLC (5172); FL Rich Gas Services, LP (0219); FL Rich Gas Utility GP, LLC (3280); FL Rich Gas Utility, LP (3644); Southcross Transmission, LP (6432); T2 EF Cogeneration Holdings LLC (0613); and T2 EF Cogeneration LLC (4976). The debtors’ mailing address is 1717 Main Street, Suite 5300, Dallas, TX 75201.

² Capitalized terms used but not otherwise defined herein shall have the meaning ascribed to them in that certain Asset Purchase Agreement, dated [●], between the Debtors and Kinder Morgan Tejas Pipeline LLC (the “**Purchase Agreement**”), a copy of which is attached hereto as Exhibit A, the Motion, or the Bidding Procedures Order (as defined herein), as applicable; *provided*, that in the event of any conflict between defined terms in the Purchase Agreement, on the one hand, and the Motion or Bidding Procedures Order, on the other hand, the Purchase Agreement shall control; *provided further*, that in the event of any conflict between defined terms in any of the foregoing and this Order, this Order shall control.

Bankruptcy Code, Bankruptcy Rules 2002, 6004, 6006, and 9014, and Rules 2002-1, 6004- 1, and 9006-1 of the Local Rules of Bankruptcy Practice and Procedure of the United States Bankruptcy Court for the District of Delaware (the “**Local Rules**”)

(a) approving the sale of certain Corpus Christi pipeline network assets (the “**CCPN Assets**”)³ to Kinder Morgan Tejas Pipeline LLC (the “**Buyer**”) free and clear of Encumbrances and Liabilities (other than Permitted Encumbrances and Assumed Liabilities), (b) authorizing the assumption and assignment to the Buyer of the Assigned Contracts, and (c) granting related relief, as more fully described in the Motion; and the Court having jurisdiction to consider the matters raised in the Motion pursuant to 28 U.S.C. § 1334 and the *Amended Standing Order of Reference from the United States District Court for the District of Delaware*, dated February 29, 2012; and the Court having authority to hear the matters raised in the Motion pursuant to 28 U.S.C. § 157; and venue being proper before this Court pursuant to 28 U.S.C. §§ 1408 and 1409; and consideration of the Motion and the requested relief being a core proceeding that the Court can determine pursuant to 28 U.S.C. § 157(b)(2); and due and proper notice of the Motion and opportunity for a hearing on the Motion having been given to the parties listed therein, and it appearing that no other or further notice need be provided; and the Court having reviewed and considered the Motion, the Hannan Declaration, and the [●] Declaration; and the Court having held a hearing to consider the Motion on [●], 2019 (the “**Hearing**”), at which time all interested parties were offered an opportunity to be heard regarding the Motion, the Purchase Agreement and the transactions contemplated by the Purchase Agreement (collectively, the “**Sale Transaction**”); and the Court having found that the relief requested in the Motion being in the best interests of the Debtors,

³ CCPN Assets shall have the meaning ascribed to “Assets” in the Purchase Agreement.

their creditors, their estates, and all other parties in interest; [and the Court having reviewed and considered the objections to the Motion (collectively, the “**Objections**”);] and upon all of the proceedings had before the Court; and after due deliberation and sufficient cause appearing therefor,

IT IS HEREBY FOUND AND DETERMINED THAT:

Background

A. The findings and conclusions set forth herein constitute the Court’s findings of fact and conclusions of law pursuant to Bankruptcy Rule 7052, made applicable to this proceeding pursuant to Bankruptcy Rule 9014. To the extent that any of the following findings of fact constitute conclusions of law, and to the extent that any of the following conclusions of law constitute findings of fact, they are adopted as such.

B. On April 1, 2019 (the “**Petition Date**”), each of the Debtors filed a voluntary petition for relief under chapter 11 of the Bankruptcy Code in the United States Bankruptcy Court for the District of Delaware (this “**Court**”) commencing the Chapter 11 Cases.

C. The Chapter 11 Cases are being jointly administered pursuant to Bankruptcy Rule 1015(b) and the *Order Directing Joint Administration of Chapter 11 Cases* [D.I. 48] entered by the Court on April 2, 2019, in each of the Chapter 11 Cases.

D. The Debtors continue to operate their businesses and manage their properties as debtors in possession pursuant to sections 1107(a) and 1108 of the Bankruptcy Code.

E. As of the date hereof, the Office of the United States Trustee for the District of Delaware (the “**U.S. Trustee**”) has not appointed an official committee in the Chapter 11 Cases pursuant to section 1102 of the Bankruptcy Code.

F. As part of the Debtors' efforts to realize the highest and best value for their businesses, on June 13, 2019, the Debtors obtained an order of the Court [D.I. 324] (the "**Bidding Procedures Order**") that established bidding procedures for a sale or other transaction involving the Debtors' businesses and scheduled various dates relating to the Auction. Specifically, the Bidding Procedures Order set July 1, 2019 as the deadline for interested parties to furnish information to be considered a Potential Bidder (as defined in the Bidding Procedures Order), July 24, 2019 as the deadline for the submission of initial bids by interested bidders (the "**Bid Deadline**"), September 3, 2019 as the date for the Auction (if any), and September 18, 2019 as the date on which the Court would hold the Hearing to approve the bidder with the highest or otherwise best bid at the Auction (the "**Successful Bidder**").

Compliance with Bidding Procedures and Bidding Procedures Order

G. As demonstrated by the Hannan Declaration and the [●] Declaration, the evidence proffered or adduced at the Hearing, and the arguments of counsel made on the record at the Hearing, the Debtors' marketing and sales process with respect to the CCPN Assets afforded a full, fair, and reasonable opportunity for any person or entity to make a higher or otherwise better offer to purchase the CCPN Assets. The Debtors and their professionals conducted a marketing and sale process with respect to the CCPN Assets in a fair, good faith, and non-collusive manner in accordance with, and have otherwise complied in all respects with, the Bidding Procedures and the Bidding Procedures Order.

H. As demonstrated by the Hannan Declaration and the [●] Declaration, the evidence proffered or adduced at the Hearing, and the arguments of counsel made on the record at the Hearing, the Successful Bid, which is memorialized in the Purchase Agreement, constitutes the highest or otherwise best offer for the CCPN Assets, and the

Debtors' determination that the Purchase Agreement maximizes value for the benefit of the Debtors' estates, constitutes the highest or otherwise best offer for the CCPN Assets, constitutes a valid and sound exercise of the Debtors' business judgment (exercised in consultation with the DIP Secured Parties, each of the Prepetition Agents, and Southcross Holdings LP (together with its non-debtor subsidiaries, "**Holdings**," and together with the DIP Secured Parties and each of the Prepetition Agents, the "**Consulting Parties**")), and is in accordance and compliance with the Bidding Procedures and the Bidding Procedures Order. The Purchase Agreement provides fair and reasonable terms for the purchase of the CCPN Assets, and reasonable opportunity has been given to any interested party to make a higher or otherwise better offer for the CCPN Assets. Approval of the Motion and the Purchase Agreement, and the prompt consummation of the Sale Transaction, will maximize the value of each of the Debtors' estates and is in the best interests of the Debtors, their chapter 11 estates, their creditors, and other parties in interest.

The Stalking Horse Bidder

I. Pursuant to the Bidding Procedures Order, the Debtors were authorized (but not obligated) to exercise their business judgment (in consultation with the Consulting Parties) to select a Stalking Horse Bidder, subject to entry of a Stalking Horse Order (as defined below). The Buyer was one of the parties to be designated a Potential Bidder under the Bidding Procedures. After extensive, arm's length, good faith negotiations among the Debtors, the Buyer, and their respective advisors, on [●], 2019, the Debtors and the Buyer finalized the Purchase Agreement wherein the Debtors and the Buyer agreed that the Buyer would serve as the Stalking Horse Bidder for the CCPN Assets, and the Sale Transaction contemplated by the Purchase Agreement would serve as the Stalking Horse Bid, subject to entry of a Stalking Horse Order (as defined below).

J. On [●], 2019, the Debtors filed a motion with the Court (the “**Stalking Horse Motion**”), with five calendar days’ notice of the objection deadline (the “**Stalking Horse Objection Deadline**”) to the U.S. Trustee, the DIP Secured Parties, each of the Prepetition Agents, Holdings, and those parties who have filed the appropriate notice pursuant to Bankruptcy Rule 2002 requesting notice of all pleadings filed in the Chapter 11 Cases, seeking entry of an order (the “**Stalking Horse Order**”) granting final approval of Bid Protections (as such term is defined in the Stalking Horse Order) to the Buyer in its capacity as the Stalking Horse Bidder and the Debtors’ entry into the Purchase Agreement with the Buyer.

K. [The Debtors did not receive any objections to the Stalking Horse Motion by the Stalking Horse Objection Deadline and submitted the Stalking Horse Order to the Court under certification of counsel.] [On [●] the Court held a hearing to consider the Stalking Horse Motion.]

L. On [●], the Court entered the Stalking Horse Order [D.I. [●]] approving, among other things, the Debtors (i) entry into the Purchase Agreement with the Buyer, (ii) designating the Buyer as the Stalking Horse Bidder for the CCPN Assets, and (iii) providing the Bid Protections to the Buyer.

The Auction

M. On [September 3], 2019, the Auction was conducted. At the conclusion of the Auction, the Debtors (in consultation with the Consulting Parties) selected the Buyer as the Successful Bidder.

N. The solicitation of bids and the Auction were conducted fairly and in good faith, without collusion, and in accordance with the Bidding Procedures Order. The Debtors have determined that the Buyer is the Successful Bidder for the CCPN Assets in

accordance with the Bidding Procedures Order. The Debtors' determination (in consultation with the Consulting Parties) that the offer reflected in the Purchase Agreement constitutes the highest or otherwise best offer for the CCPN Assets is a valid and sound exercise of the Debtors' business judgment (exercised in consultation with the Consulting Parties). The Buyer has complied in all respects with the Bidding Procedures Order and all other applicable orders of the Court in negotiating and entering into the Purchase Agreement.

O. After completion of the Auction and the Debtors' selection of the Buyer as the Successful Bidder, the Debtors and the Buyer negotiated and finalized in good faith and at arm's length the Purchase Agreement and all related documents necessary to consummate the Sale Transaction.

Sale Hearing

P. The Court conducted the Hearing on [September 18], 2019 at which time the Court considered (i) the Motion, the evidence and testimony presented, and the statements and argument of counsel in support of granting the relief requested in the Motion and (ii) approval of the Purchase Agreement and the Sale Transaction contemplated by the Purchase Agreement.

Q. Any objections to the Motion or the relief requested therein that have not been adjourned, withdrawn, or resolved are overruled in all respects on the merits, with prejudice.

Sound Business Purpose

R. The Debtors have demonstrated good, sufficient, and sound business purposes and justifications for consummation of the Sale Transaction contemplated by the Purchase Agreement in accordance with the requirements of section 363(b) of the

Bankruptcy Code. The value of the Debtors' estates will be maximized through a sale of the CCPN Assets on a going concern basis.

S. A sale pursuant to sections 105(a) and 363(b) of the Bankruptcy Code also may prevent the continued accrual of post-petition administrative expense obligations under various unexpired leases and executory contracts that are not proposed to be acquired by the Buyer under the Purchase Agreement.

T. Approval of the Purchase Agreement pursuant to sections 105(a) and 363 of the Bankruptcy Code is necessary to preserve the value of the Debtors' businesses. The Debtors have determined, in their reasonable business judgment (in consultation with the Consulting Parties), that the CCPN Assets will have the greatest value if promptly sold.

U. As a result, the proposed Sale Transaction pursuant to sections 105(a) and 363 of the Bankruptcy Code, upon the terms and conditions set forth in the Purchase Agreement, is the best alternative available to the Debtors for recovering value for the benefit of the Debtors' estates. The Sale Transaction maximizes the value of the CCPN Assets because the CCPN Assets are being sold as part of a going concern business, and the continuity and remaining goodwill value associated with the CCPN Assets are being preserved.

V. Neither the Purchase Agreement nor the Sale Transaction contemplated thereunder constitute a *sub rosa* chapter 11 plan. The Purchase Agreement does not specify the terms of, or any distributions under, any subsequent chapter 11 plan by the Debtors (other than provisions that are consistent with the sale of CCPN Assets under the Purchase Agreement and the relief granted hereunder).

Fair Purchase Price

W. The total consideration to be provided by the Buyer under the Purchase Agreement is the highest or otherwise best offer received by the Debtors and constitutes (i) fair value, (ii) fair, full, and adequate consideration, (iii) reasonably equivalent value, and (iv) reasonable market value for the CCPN Assets for purposes of the Bankruptcy Code, the Uniform Fraudulent Transfer Act, the Uniform Fraudulent Conveyance Act, and any other applicable laws of the United States, any state, territory, or possession thereof or the District of Columbia.

X. The terms of the Purchase Agreement and the Sale Transaction contemplated therein are fair and reasonable under the circumstances of the Debtors' businesses and the Chapter 11 Cases.

Notice of the Motion

Y. As evidenced by the affidavits of service and publication previously filed with this Court [D.I. [●], [●], [●]], and based upon representations of counsel at the Hearing, the notice (the "Notice") was adequate and sufficient under the circumstances and provided sufficient notice of the Motion, the Bidding Procedures Order, the Auction, the Hearing, the Purchase Agreement, this Order, and the Sale Transaction. The Notice was provided in accordance with sections 102(1) and 363 of the Bankruptcy Code, Bankruptcy Rules 2002, 9007, 9008, and 9014, and Local Rules 2002-1 and 6004-1. The Debtors have complied with all obligations to provide notice of the Motion, the Bidding Procedures Order, the Auction, the Hearing, the Purchase Agreement, this Order, and the Sale Transaction as required by the Bidding Procedures Order. The aforementioned notices are good, sufficient, and appropriate under the circumstances, and no other or

further notice of the Motion, the Bidding Procedures Order, the Auction, the Hearing, the Purchase Agreement, this Order, or the Sale Transaction is or shall be required.

Good Faith of the Buyer

Z. The Buyer is purchasing the CCPN Assets and has entered into the Purchase Agreement at arm's length and in good faith. Accordingly, the Buyer is a "good faith purchaser" within the meaning of section 363(m) of the Bankruptcy Code, and the Buyer is, therefore, entitled to the protections of such provision. The good faith of the Buyer is evidenced by, among other things, the following facts:

- i. The sale process conducted by the Debtors, including, without limitation, conducting the Auction pursuant to the Bidding Procedures set forth in the Bidding Procedures Order, was at arm's length, non-collusive, in good faith, and substantively and procedurally fair to all parties. The Debtors offered other parties the opportunity to top the initial bid submitted by the Buyer and at the Auction offered all parties that submitted Qualified Bids an opportunity to match or top the Stalking Horse Bid, and all other bidders or potential bidders declined to do so. The Debtors evaluated each Qualified Bid prior to selecting the Buyer as the Successful Bidder;
- ii. All payments to be made by the Buyer and other agreements or arrangements entered into by the Buyer in connection with the Purchase Agreement have been disclosed.
- iii. The Buyer has not violated the provisions of section 363(n) of the Bankruptcy Code by any action or inaction.

- iv. The Buyer is a third party purchaser and is unrelated to any of the Debtors. Neither the Buyer, nor any of its Affiliates, subsidiaries, officers, directors, members, partners, principals, or any of their respective representatives, successors, or assigns is an “insider” of any of the Debtors, as that term is defined in section 101(31) of the Bankruptcy Code.
- v. The Debtors and the Buyer have engaged in substantial arm’s length negotiations, in good faith. The Purchase Agreement is the product of this bargaining among the parties.

AA. The sale of the CCPN Assets pursuant to the Purchase Agreement, all covenants in and conditions thereto, and all relief requested in the Motion are an integrated transaction, meaning that each component is an essential part of every other component and that the entire transaction can be consummated only if all of its components are consummated. Accordingly, the entire transaction is subject to, and is protected by, the provisions of section 363(m) of the Bankruptcy Code.

Sale Free and Clear

BB. After the Closing, no entity shall have any Encumbrance or Liability in or against the CCPN Assets other than the Permitted Encumbrances and the Assumed Liabilities (as defined in the Purchase Agreement).

CC. All other Encumbrances and Liabilities that existed against the CCPN Assets prior to the Closing, including, without limitation, the DIP Liens, the Permitted Senior Liens, Prepetition Liens, Adequate Protection Liens, and the liens held by the

Local Texas Tax Authorities (each as defined in the DIP Order⁴), shall attach to the sale proceeds the Debtors receive under the Sale Transaction (subject to the terms and conditions set forth in the DIP Order, Bidding Procedures Order, and this Order, including without limitation, the Carve- Out and Wind-Down Budget). Those Encumbrances and Liabilities will attach to the proceeds of the Sale Transaction in the same order of relative priority and with the same validity, force, and effect that the holder of such Encumbrance or Liability had against the CCPN Assets prior to Closing (including, for the avoidance of doubt, as set forth in the DIP Order), and will be subject to any claims and defenses the Debtors may possess with respect thereto. The interests of the holders of such Encumbrances and Liabilities (including, for the avoidance of doubt, the right of the DIP Lenders to be repaid in full in cash within 30 days of the entry of this Order) are being adequately protected pursuant to the provisions of this Order.

DD. Pursuant to section 363(f) of the Bankruptcy Code, the Debtors are authorized to sell property of its estate free and clear of any Encumbrances and Liabilities if any of the following requirements is satisfied: (i) applicable non-bankruptcy law permits the sale of such property free and clear of such interest (section 363(f)(1) of the Bankruptcy Code); (ii) the entity holding the alleged Encumbrance or Liability consents (section 363(f)(2) of the Bankruptcy Code); (iii) such interest is an Encumbrance or Liability, and the price at which such property is to be sold is greater than the aggregate value of all Encumbrances and Liabilities on such property (section 363(f)(3) of the Bankruptcy Code); (iv) such Encumbrance or Liability is subject to a *bona fide* dispute

⁴ See *Final Order, Pursuant to 11 U.S.C. Sections 105, 361, 362, 363, 364, 503, 506, and 507, (I) Authorizing the Debtors to Obtain Senior Secured Superpriority Post-Petition Financing, (II) Granting Liens and Superpriority Administrative Expense Claims, (III) Authorizing the Use of Cash Collateral, (IV) Granting Adequate Protection, (V) Modifying the Automatic Stay, and (VI) Granting Related Relief* [D.I. 200] (the “**DIP Order**”).

(section 363(f)(4) of the Bankruptcy Code); or (v) such entity could be compelled, in a legal or equitable proceeding, to accept a money satisfaction of such Encumbrance or Liability (section 363(f)(5) of the Bankruptcy Code).

EE. For the following reasons, the provisions of section 363(f) of the Bankruptcy Code have been satisfied:

- i. All alleged holders of Encumbrances or Liabilities who did not object or withdrew their objections to the Sale Transaction are deemed to have consented. Alleged holders of Encumbrances or Liabilities who did object either had their objections overruled or resolved or otherwise fall within one or more of the other subsections of section 363(f) of the Bankruptcy Code, including those referenced below.
- ii. The Debtors are not aware of any remaining interests in the CCPN Assets, and, if any such interests exist, they are in *bona fide* dispute as to the extent, validity, perfection, and viability of those interests (see Bankruptcy Code section 363(f)(4)).
- iii. Other parties (if any) could be compelled to accept a money satisfaction of their Encumbrances or Liabilities (see Bankruptcy Code section 363(f)(5)).

FF. Pursuant to sections 105(a) and 363(f) of the Bankruptcy Code, the CCPN Assets will be transferred to the Buyer free and clear of all Encumbrances and Liabilities (other than the Permitted Encumbrances and the Assumed Liabilities) with all other applicable Encumbrances and Liabilities to attach to the proceeds of the sale of the CCPN Assets in the order of their priority, with the validity, force, and effect that they now have

as against the CCPN Assets (for the avoidance of doubt, subject to the Carve-Out and Wind-Down Budget), subject to the rights, claims, defenses, and objections, if any, of the Debtors and all interested parties with respect to such Liabilities and Encumbrances and with the net proceeds from the sale of the CCPN Assets to be available for the benefit of the Debtors' estates.

GG. Accordingly, the Debtors have satisfied the standard set forth in section 363(f) of the Bankruptcy Code for selling the CCPN Assets free and clear of all Encumbrances and Liabilities other than the Permitted Encumbrances and the Assumed Liabilities.

Sale Free and Clear Required by the Buyer

HH. In connection with the Purchase Agreement, the Buyer expressly negotiated for the protection of obtaining the CCPN Assets free and clear of all Encumbrances and Liabilities (including, without limitation, any potential successor liability claims) other than the Permitted Encumbrances and the Assumed Liabilities. The Buyer would have paid substantially less consideration for the CCPN Assets or not purchased the CCPN Assets if the Buyer were not buying the CCPN Assets free and clear of any Encumbrances and Liabilities (other than the Permitted Encumbrances and the Assumed Liabilities), specifically including any successor liability claims.

No Successor Liability

II. The Buyer is not holding itself out to the public as a continuation of the Debtors and is not an "insider" or "affiliate" of the Debtors, as those terms are defined in the Bankruptcy Code, and no common identity of incorporators, directors, or stockholders exists now or has ever existed between the Buyer and the Debtors. Neither the Buyer nor its affiliates, officers, directors, members, partners, and principals or any of

their respective representatives, successors, or assigns shall be deemed, as a result of the consummation of the Sale Transaction or otherwise, to (i) be a legal successor, or otherwise be deemed a successor, to the Debtors or the Debtors' estates, (ii) have, *de facto* or otherwise, merged or consolidated with or into any of the Debtors or any of the Debtors' estates, (iii) be an alter ego, a continuation, or substantial continuation of any of the Debtors or any enterprise of any of the Debtors, or (iv) be liable for any claim based on successor liability, transferee liability, derivative liability, vicarious liability, or any similar theories under applicable state or federal law, or otherwise. To the fullest extent of the law, the Buyer's acquisition of the CCPN Assets shall be free and clear of any "successor liability" claims of any nature whatsoever, whether known or unknown and whether asserted or unasserted as of the Closing. Except as expressly set forth in the Purchase Agreement with respect to the Assumed Liabilities and Permitted Encumbrances, the Buyer shall have no liability or obligation of any of the Debtors and/or their respective estates and the Buyer is not expressly or impliedly agreeing under the terms and conditions of the Purchase Agreement to assume any of the debts or obligations of the Debtors. Any so-called "bulk sales," "bulk transfer," or other similar laws are not applicable, and compliance with any such laws in all necessary jurisdictions is not required, including those relating to taxes. The Buyer would not have acquired the CCPN Assets but for the foregoing protection against potential claims based on "successor liability" theories.

JJ. The Buyer and the Debtors are not entering into the Purchase Agreement fraudulently or in order to escape liability for the Debtors' obligations.

Assumption and Assignment of the Assigned Contracts

KK. Section 365(a) of the Bankruptcy Code provides that “the [debtor in possession], subject to the court’s approval, may assume or reject any executory contract or unexpired lease of the debtor.” As set forth in the Motion, the Hannan Declaration, and the [●] Declaration, and as more fully demonstrated at the Hearing, it is in the best interests of the Debtors and their respective estates to assume and assign the Assigned Contracts to the Buyer on the effective date of the assumption and assignment of such Assigned Contracts (“**Assumption and Assignment Effective Date**”) in accordance with the terms and conditions of the Purchase Agreement, the Bidding Procedures Order, and this Order. The Debtors’ assumption and assignment of the Assigned Contracts to the Buyer meets the business judgment standard and satisfies the requirements of section 365 of the Bankruptcy Code. The Sale Transaction provides significant benefits to the Debtors’ estates. The Debtors cannot obtain these benefits without the assumption and assignment of the Assigned Contracts, which are a material part of the CCPN Assets and the Sale Transaction. Accordingly, the assumption and assignment of the Assigned Contracts constitutes an exercise of the Debtors’ sound business judgment.

LL. Section 365(b)(1) of the Bankruptcy Code requires the Debtors to cure any default and provide adequate assurance of future performance in order to assume an unexpired lease or executory contract under which a default has occurred. Subject to the terms and conditions set forth in the Bidding Procedures Order, the Purchase Agreement, and this Order, on the applicable Assumption and Assignment Effective Date (or as otherwise provided in the Bidding Procedures Order, the Purchase Agreement, or this Order), the Buyer shall pay any outstanding Cure Costs, calculated in good faith as of the

Petition Date, and due pursuant to the Purchase Agreement, with respect to the Assigned Contracts and, therefore, this requirement has been satisfied.

MM. Pursuant to section 365(f) of the Bankruptcy Code, notwithstanding a provision in an executory contract or unexpired lease, or in applicable law, that prohibits, restricts, or conditions the assignment of such contract or lease, a debtor in possession may assign such contract or lease if such contract or lease is assumed by the debtor in possession in accordance with section 365 of the Bankruptcy Code, and the proposed assignee provides “adequate assurance of future performance” of the obligations arising under such contract or lease from and after the date of the assignment. The Debtors have satisfied the requirements necessary to assume the Assigned Contracts. In addition, the Debtors have demonstrated that the Buyer has the resources to perform the obligations under such Assigned Contracts. Accordingly, the requirements for assignment of such contracts and leases to the Buyer under section 365(f) of the Bankruptcy Code have been satisfied. To the extent that any party’s consent to assumption or assignment of any Assigned Contract is required by the Bankruptcy Code and applicable non-bankruptcy law, such party is deemed to have consented by not timely objecting to the Motion.

NN. In accordance with the Bidding Procedures Order, and as evidenced by the Notice, due and proper notice of the proposed assumption and assignment of the Assigned Contracts to the Buyer was provided to the non-Debtor counterparties listed on the Proposed Assumed Contracts Schedule.

No Fraudulent Intent

OO. The Purchase Agreement was not entered into, and the Sale Transaction will not be consummated, for the purpose of hindering, delaying, or defrauding the Debtors’ present or future creditors for purposes of the Bankruptcy Code, any other

applicable laws of the United States, and any applicable laws of any state, territory, or possession thereof, or the District of Columbia. Neither the Debtors nor the Buyer is entering into the Purchase Agreement or consummating the Sale Transaction contemplated by the Purchase Agreement with any fraudulent or otherwise improper purpose.

CCPN Assets

PP. The CCPN Assets constitute property of the Debtors' estates and title thereto is vested in the Debtors' estates within the meaning of section 541(a) of the Bankruptcy Code. The Debtors have all title, interest, and/or rights in the CCPN Assets required to transfer and to convey the CCPN Assets to the Buyer, as required by the Purchase Agreement.

Corporate or Limited Liability Company Authority

QQ. The Debtors have (i) full power and authority to perform all of their obligations under the Purchase Agreement and the Debtors' prior execution and delivery of, and performance of obligations under, the Purchase Agreement is hereby ratified, (ii) all of the power and authority necessary to consummate the Sale Transaction, and (iii) taken all actions necessary to authorize, approve, execute, and deliver the Purchase Agreement and to consummate the Sale Transaction.

Prompt Consummation

RR. To maximize the value of the CCPN Assets, it is essential that the Sale Transaction occur within the timeframe set forth in the Purchase Agreement. Time is of the essence in consummating the Sale Transaction. The Debtors have demonstrated compelling circumstances and a good, sufficient, and sound business purpose and justification for the immediate approval and consummation of the Sale Transaction,

including, without limitation, the assumption and assignment of the Assigned Contracts prior to, and outside of, a chapter 11 plan. Accordingly, there is cause to lift the stay established by Bankruptcy Rules 6004 and 6006.

Statutory Predicates

SS. The statutory authorization for the relief granted herein is found in sections 105(a), 363, and 365 of the Bankruptcy Code, Bankruptcy Rules 2002, 6004, 6006, and 9014, and Local Bankruptcy Rules 2002-1, 6004-1, and 6006-1.

Section 363 Sale

TT. The proposed sale of the CCPN Assets to the Buyer pursuant to the Purchase Agreement constitutes a sale of property of the Debtors' respective estates outside the ordinary course of business within the meaning of section 363(b) of the Bankruptcy Code.

UU. For good and valid reasons, the Court may authorize and approve a sale of the CCPN Assets of a chapter 11 debtor pursuant to section 363(b) of the Bankruptcy Code without the necessity of following the procedures and making the findings required for the confirmation of a chapter 11 plan. Such legitimate and compelling reasons exist in this case. Under the circumstances of the Chapter 11 Cases, the sale of the CCPN Assets to the Buyer pursuant to sections 105(a) and 363(b) and (f) of the Bankruptcy Code is both justified and appropriate.

VV. The sale of the CCPN Assets to the Buyer free and clear of any and all Encumbrances and Liabilities upon the terms and conditions set forth in the Purchase Agreement is in the best interests of the Debtors and their respective estates.

WW. Given the circumstances of the Chapter 11 Cases, including, without limitation, the adequate exposure of the Debtors' businesses to the marketplace, the

reasonable opportunity afforded other parties to make competing bids or offers for all or a portion of the Debtors' businesses, and the adequacy and fair value of the consideration being paid by the Buyer under the Purchase Agreement, the proposed sale of the CCPN Assets to the Buyer constitutes a reasonable and sound exercise of the Debtors' business judgment and is hereby approved in all respects.

Retention of Jurisdiction

XX. It is necessary and appropriate for the Court to retain jurisdiction to, *inter alia*, interpret and enforce the terms and provisions of this Order and the Purchase Agreement, and to adjudicate, if necessary, any and all disputes concerning the assumption and assignment of the Assigned Contracts and any alleged right, title, or property interest, including ownership claims, relating to the CCPN Assets and the proceeds thereof, as well as the extent, validity, perfection, and priority of any alleged Encumbrances or Liabilities relating to the Debtors and/or the CCPN Assets.

IT IS HEREBY ORDERED, ADJUDGED, AND DECREED AS FOLLOWS:

1. The relief requested in the Motion is granted and approved in all respects as set forth in this Order.
2. The Sale Transaction is hereby approved in all respects as set forth in this Order.
3. The Debtors are hereby authorized and directed to sell the CCPN Assets to the Buyer upon and subject to the terms and conditions set forth in the Purchase Agreement, the provisions of which are incorporated herein by reference as if set forth in full herein.
4. Each of the Debtors is hereby authorized and directed to perform, consummate, and implement the Purchase Agreement, together with all additional

instruments and documents that may be reasonably necessary or desirable to implement the Purchase Agreement, and to take any and all further actions as may be necessary or appropriate to the performance of its obligations as contemplated by the Purchase Agreement or this Order, including paying, whether before or after the Closing, any expenses or costs that are required to be paid in order to consummate the Sale Transaction or to perform its obligations under the Purchase Agreement or any related agreements.

5. Pursuant to sections 105(a) and 363(f) of the Bankruptcy Code, upon the Closing, the CCPN Assets shall be transferred, sold, and delivered to the Buyer free and clear of all Encumbrances and Liabilities, other than the Permitted Encumbrances and the Assumed Liabilities. All other Encumbrances and Liabilities that existed against the CCPN Assets prior to the Closing, including, without limitation, the DIP Liens, the Permitted Senior Liens, Prepetition Liens, Adequate Protection Liens, and the liens held by the Local Texas Tax Authorities, shall attach to the sale proceeds the Debtors receive under the Sale Transaction (subject to the terms and conditions set forth in the DIP Order, Bidding Procedures Order, and this Order, including without limitation, the Carve-Out and Wind-Down Budget). Those Encumbrances and Liabilities will attach to the proceeds of the Sale Transaction in the same order of relative priority and with the same validity, force, and effect that the holder of such Encumbrance and Liability had against the CCPN Assets prior to Closing (including, for the avoidance of doubt, as set forth in the DIP Order), and will be subject to any claims and defenses the Debtors may possess with respect thereto. The interests of the holders of such Encumbrances and Liabilities (including, for the avoidance of doubt, the right of the DIP Lenders to be repaid in full in cash within 30 days of the entry of this Order) are being adequately protected pursuant to

the provisions of this Order by having their Encumbrances and Liabilities, if any, in each instance against the Debtors, their estates, or any of the CCPN Assets, attach to the proceeds of the Sale Transaction ultimately attributable to the CCPN Assets in which such creditor or interest holder alleges an interest, in the same order of priority and with the same validity, force, and effect that such creditor or interest holder had prior to the Sale Transaction, subject to any claims and defenses the Debtors and their estates may possess with respect thereto.

6. Subject to paragraph 45, notwithstanding anything contained herein or in any other document, in accordance with the Purchase Agreement, the Assigned Real Property Interests, which include all fee interests, rights-of-way, easements, real property interests, real rights, licenses, servitudes, permits, privileges, and leases (surface and subsurface) owned or held by the Debtors, or hereinafter acquired by the Debtors prior to the Closing, in each case, in connection with the CCPN Assets, constitute real property or a real property interest, and together with the rights, tenements, appurtenant rights and privileges related thereto (collectively, the “**Real Property Interests**”), shall, in accordance with the Purchase Agreement, be transferred to the Buyer at the Closing notwithstanding any consent rights, anti-assignment provisions, or any other provisions purporting to prohibit or condition the transfer or assignment of such Real Property Interests contained in such Real Property Interests, or in any other document, and all such rights, provisions, prohibitions, and conditions shall be void and of no force and effect with respect to the Sale Transaction.

7. As a result of the Sale Transaction, the Buyer will not be a successor to any of the Debtors by reason of any theory of law or equity, and the Buyer will have no liability, except as expressly provided in the Purchase Agreement with respect to the

Permitted Encumbrances and the Assumed Liabilities, for any Encumbrance or Liability against or in any of the Debtors as a result of any application of successor liability theories.

8. Without limiting the generality of the immediately preceding paragraph, and except as otherwise expressly provided in the Purchase Agreement with respect to the Permitted Encumbrances and the Assumed Liabilities, the Buyer is not, pursuant to the Purchase Agreement or otherwise, assuming, nor shall it in any way whatsoever be liable or responsible, as a successor or otherwise, for any of the following Encumbrances or Liabilities: any Encumbrance or Liability of the Debtors or any Encumbrance or Liability in any way whatsoever relating to or arising from the CCPN Assets or the Debtors' operations or use of the CCPN Assets, including, without limitation, Encumbrance or Liabilities under the Assigned Contracts arising prior to the Closing or the applicable Assumption and Assignment Effective Date, or any liabilities calculable by reference to the Debtors or their CCPN Assets or operations or relating to continuing conditions existing at or prior to the Closing or the applicable Assumption and Assignment Effective Date, as applicable, which Encumbrances or Liabilities, as against the Buyer, are hereby extinguished, without regard to whether the claimant asserting any such Encumbrances or Liabilities has delivered to the Buyer a release thereof.

9. Without limiting the generality of the foregoing, and except as otherwise expressly provided in the Purchase Agreement with respect to the Permitted Encumbrances and the Assumed Liabilities, the Buyer shall not be liable or responsible, as a successor or otherwise, for the Debtors' Encumbrance or Liabilities, whether calculable by reference to the Debtors or their operations or under or in connection with (a) any employment or labor agreements, (b) any pension, welfare, compensation, fringe

benefit, or other employee benefit plans, trust arrangements, agreements, practices, and programs, including, without limitation, any pension plan of the Debtors, any affiliates, or any member of the Debtors' "control group", any medical, welfare, and pension benefits payable after retirement or other termination of employment, or any responsibility as a fiduciary, plan sponsor, or otherwise for making any contribution to, or in respect of the funding, investment, or administration of, any employee benefit plan, arrangement, or agreement (including, without limitation, pension plans) or the termination of or withdrawal from any such plan, arrangement, or agreement, (c) the cessation of the Debtors' operations, dismissal of employees, or termination of employment or labor agreements or pension, welfare, compensation or other employee benefit plans, agreements, practices and programs, obligations that might otherwise arise or pursuant to (i) the Employee Retirement Income Security Act of 1974, as amended, (ii) the Fair Labor Standards Act, (iii) Title VII of the Civil Rights Act of 1964, (iv) the Age Discrimination and Employment Act of 1967, (v) the Federal Rehabilitation Act of 1973, (vi) the National Labor Relations Act, or (vii) the Consolidated Omnibus Budget Reconciliation Act of 1985, (viii) state discrimination laws, (ix) state unemployment compensation laws or any other similar state laws, (x) the Worker Adjustment and Retraining Notification Act, 29 U.S.C §§ 2101 et. seq., or (xi) any other state or federal benefits or claims relating to any employment with the Debtors or any of their predecessors worker's compensation, occupational disease, or unemployment or temporary disability insurance claims, (d) environmental Encumbrances or Liabilities arising from conditions first existing on or prior to the Closing (including, without limitation, the presence of hazardous, toxic, polluting, or contaminating substances or waste) that may be asserted on any basis, including, without limitation, under the

Comprehensive Environmental Response Compensation and Liability Act, 42 U.S.C. § 9601 et seq., (e) any bulk sales or similar law, (f) any tax statutes or ordinances, including, without limitation, the Internal Revenue Code of 1986, as amended, (g) any and all claims arising out of violations, or other non-compliance with any law(s), regulation(s), standard(s), guideline(s), enforcement order(s), or any other authority or requirement enforced by, or under the supervision of the Occupational Safety and Health Administration, (h) any litigation, and (i) any products liability, product warranty liability, or similar claims, whether pursuant to any state or federal laws or otherwise.⁵

10. Any and all CCPN Assets in the possession or control of any person or entity, including any vendor, supplier, or employee of the Debtors, shall be transferred to the Buyer free and clear of all Encumbrances and Liabilities, except for Permitted Encumbrances and Assumed Liabilities, and shall be delivered to the Buyer and deemed delivered at the time of Closing (or such other time as provided in the Purchase Agreement).

11. Neither the Buyer nor any of its members, nor their respective affiliates, successors, assigns, or advisors, shall have or incur any liability to, or be subject to any action by, the Debtors, their estates, or any of their predecessors, successors, or assigns, arising out of the negotiation, due diligence in respect of, preparation, execution, or delivery of the Purchase Agreement, and the entry into and consummation of the Sale Transaction, other than (with respect to the Buyer only) the Permitted Encumbrances and the Assumed Liabilities being assumed by the Buyer.

⁵ The recitation in this paragraph 9 of any specific agreements, plans, laws, ordinances or statutes is not intended, and shall not be construed, to limit the generality of the categories of liabilities, debts, or obligations referred to herein.

12. Except as expressly provided herein, or in the Purchase Agreement with respect to the Permitted Encumbrances and the Assumed Liabilities, effective upon the Closing, all persons and entities, including, but not limited to, all debt security holders, equity security holders, governmental, tax, and regulatory authorities, lenders, vendors, suppliers, employees, trade creditors, litigation claimants, and other persons holding a Liability or Encumbrance (other than Permitted Encumbrances or Assumed Liabilities) against or in the Debtors or the CCPN Assets (whether known or unknown, legal or equitable, matured or unmatured, contingent or noncontingent, liquidated or unliquidated, asserted or unasserted, whether arising prior to or subsequent to the commencement of the Chapter 11 Cases, whether imposed by agreement, understanding, law, equity, or otherwise), shall be and hereby are forever barred, estopped, and permanently enjoined from asserting, prosecuting, or otherwise pursuing such interests against the Buyer, any of its members, or their respective affiliates, agents, advisors, representatives, officers, successors, and assigns, the CCPN Assets, or the interests of the Debtors or the Buyer in such CCPN Assets, including, without limitation, taking any of the following actions with respect to an Encumbrance or Liability (other than, with respect to the Buyer only, the Permitted Encumbrances and the Assumed Liabilities): (a) commencing or continuing in any manner any action or other proceeding against such parties or CCPN Assets; (b) enforcing, attaching, collecting, or recovering in any manner any judgment, award, decree, or order against such parties or CCPN Assets; (c) creating, perfecting, or enforcing any Encumbrances or Liabilities against such parties or CCPN Assets; (d) asserting a claim as a setoff, right of subrogation or recoupment of any kind against any obligation due the Buyer or its affiliates, agents, advisors, representatives, officers, successors, or assigns; or (e) commencing or continuing any action in any manner or

place that does not comply, or is inconsistent, with the provisions of this Order or the agreements or actions contemplated or taken in respect thereof. All persons are hereby enjoined from taking any action that would interfere with or adversely affect the Debtors' ability to transfer the CCPN Assets in accordance with the terms of the Purchase Agreement and this Order. Following the Closing, no holder of any Encumbrance or Liability (including an "interest" as such term is used in section 363(f) of the Bankruptcy Code), other than holders of Permitted Encumbrances and Assumed Liabilities, against the Debtors shall interfere with the Buyer's title to or use and enjoyment of the CCPN Assets.

13. The terms and provisions of the Purchase Agreement and all related documents necessary to consummate the Sale Transaction, together with the terms and provisions of this Order, shall be binding in all respects upon the Debtors, their estates, their creditors, holders of any equity interests in the Debtors, and all parties in interest, including any and all successors and assigns (including, without limitation, any trustee, examiner, "responsible person," or other fiduciary appointed under the Bankruptcy Code or upon conversion to chapter 7). The Purchase Agreement shall not be subject to rejection or avoidance under any circumstances. If any order under section 1112 of the Bankruptcy Code is entered, such order shall provide (in accordance with sections 105 and 349 of the Bankruptcy Code) that this Order, including the rights granted to the Buyer hereunder, shall remain effective and, notwithstanding such conversion or dismissal, shall remain binding on parties in interest. This Order shall not be modified by any chapter 11 plan confirmed in the Chapter 11 Cases or any subsequent order(s) of this Court.

14. Upon the Closing, this Order shall be construed and shall constitute for any and all purposes a full and complete general assignment, conveyance, and transfer of all of the Debtors' right, title, and interest in the CCPN Assets and/or a bill of sale transferring good and marketable title in such CCPN Assets to the Buyer at the Closing pursuant to the terms of the Purchase Agreement, free and clear of all Encumbrances and Liabilities (other than Permitted Encumbrances or Assumed Liabilities).

15. Except as expressly provided in the Purchase Agreement with respect to the Permitted Encumbrances and the Assumed Liabilities, all entities holding Encumbrances or Liabilities against the CCPN Assets shall be, and they hereby are, barred from asserting such Encumbrances or Liabilities against the Buyer and/or the CCPN Assets and all entities holding such Encumbrances or Liabilities shall be deemed to have released the CCPN Assets to the Buyer and to have limited the assertion of their Encumbrances and Liabilities against the CCPN Assets (subject, in all cases, to the priority set forth in the DIP Order, the Carveout, and the Wind-Down Budget) to the sale proceeds the Debtors receive for the sale of the CCPN Assets and any other available property of the Debtors' respective estates that does not constitute the CCPN Assets.

16. The Debtors shall deposit into a segregated account, to be held by the Debtors as adequate protection for the secured claims of the Local Texas Tax Authorities, from proceeds of the Sale Transaction respecting Prepetition Collateral that is (a) located in a Local Texas Tax Authority's jurisdiction and (b) subject to the Primed Liens (as defined in the DIP Order) and the liens of such Local Texas Tax Authority, [\$●] [an amount either (y) agreed to by the DIP Secured Parties, the Local Texas Tax Authorities, and the Debtors or (z) as otherwise determined by the Court]. The DIP Liens, the Prepetition Liens, and any valid, senior, perfected, and unavoidable liens (if any) of the

Local Texas Tax Authorities shall attach to these segregated proceeds to the same extent and with the same priority as such liens now held against the property of the Debtors.

These segregated funds shall neither constitute the allowance of the claims of the Local Texas Tax Authorities nor a cap on the amounts that they may be entitled to receive.

Furthermore, the claims and liens of the Local Texas Tax Authorities shall remain subject to any objections any party would otherwise be entitled to raise as to the priority, validity, or extent of such liens. These segregated funds may be distributed upon agreement between the Local Texas Tax Authorities, the DIP Secured Parties, and the Debtors or by subsequent order of the Court (duly noticed to the Local Texas Tax Authorities).

17. This Order shall be binding upon and govern the acts of all entities, including, without limitation, all filing agents, filing officers, title agents, title companies, recorders of mortgages, recorders of deeds, registrars of deeds, registrars of patents, trademarks or other intellectual property, administrative agencies, governmental departments, secretaries of state, federal and local officials, and all other persons and entities who may be required by operation of law, the duties of their office, or contract to accept, file, register, or otherwise record or release any documents or instruments, or who may be required to report or insure any title or state of title in or to any of the CCPN Assets.

18. All Encumbrances and Liabilities of record against the CCPN Assets, other than the Permitted Encumbrances and Assumed Liabilities, shall, upon Closing, be terminated as against the CCPN Assets, and all the entities described in the immediately preceding paragraph of this Order are authorized and directed to (a) terminate all recorded Encumbrances and Liabilities against the CCPN Assets from their records, official and otherwise, in each case solely with respect to the CCPN Assets, and

(b) accept for filing or recording all instruments made or delivered by or to any of the Debtors, and all deeds or other documents relating to the conveyance of the CCPN Assets to the Buyer.

19. If any person or entity that has filed statements, documents or agreements evidencing Encumbrances or Liabilities on or in the CCPN Assets shall not have delivered to the Debtors prior to Closing, in proper form for filing and executed by the appropriate parties, termination statements, instruments of satisfaction, releases of Encumbrances and easements, and any other documents necessary for the purpose of documenting the release of all Encumbrances and Liabilities that the person or entity has or may assert with respect to the CCPN Assets, the Buyer is hereby authorized to execute and file such statements, instruments, releases, and other documents on behalf of the person or entity with respect to the CCPN Assets. Likewise, the Buyer is hereby authorized to file, register, or otherwise record a certified copy of this Order, which, once filed, registered, or otherwise recorded, shall constitute conclusive evidence of the release of all Encumbrances and Liabilities against the CCPN Assets other than the Permitted Encumbrances and the Assumed Liabilities. This Order is deemed to be in recordable form sufficient to be placed in the filing or recording system of each and every federal, state, or local government agency, department, or office.

20. To the extent permitted under applicable law, the Buyer is hereby authorized in connection with the consummation of the Sale Transaction to allocate the CCPN Assets, including the Assigned Contracts, among its affiliates, designees, assigns, and/or successors, in a manner as it (in its sole discretion) deems appropriate, and to assign, lease, sublease, license, sublicense, transfer, or otherwise dispose of any of the CCPN Assets, including the Assigned Contracts, to its affiliates, designees, assignees

and/or successors with all of the rights and protections accorded to the Buyer under this Sale Order and the Purchase Agreement with respect thereto. The Debtors shall cooperate with and take all actions reasonably requested by the Buyer to effectuate any of the foregoing.

21. Pursuant to sections 105(a), 363, and 365 of the Bankruptcy Code, and subject to and conditioned upon the Closing and the resolution of all timely filed Assumption and Assignment Objections, as applicable, the Debtors' assumption and assignment to the Buyer, and the Buyer's assumption, of the Assigned Contracts, on the terms set forth in the Purchase Agreement, is hereby approved and the requirements of section 365(b)(1) with respect thereto are hereby found and deemed to be satisfied.

22. The Debtors are hereby authorized and, unless the Debtors and the Buyer otherwise agree, directed in accordance with sections 105(a), 363, and 365 of the Bankruptcy Code to (a) assume and assign to the Buyer, effective upon the Assumption and Assignment Effective Date, the Assigned Contracts free and clear of all interests (other than the Permitted Encumbrances and the Assumed Liabilities) and (b) execute and deliver to the Buyer such documents or other instruments as Buyer deems may be necessary to assign and transfer the Assigned Contracts to the Buyer.

23. Subject to the terms and conditions set forth in the Bidding Procedures Order and this Order, (a) to the extent provided in section 365 of the Bankruptcy Code, any provisions in any of the Assigned Contracts that prohibit or condition the assignment of such Assigned Contracts or allow the party to such Assigned Contracts to terminate, recapture, impose any penalty, condition renewal or extension, or modify any term or condition upon the assignment of such of the Assigned Contracts, constitute unenforceable anti-assignment provisions which are void and of no force and effect,

(b) all other requirements and conditions under sections 363 and 365 of the Bankruptcy Code for the assumption by the Debtors and assignment to the Buyer of each of the Assigned Contracts have been satisfied, and (c) effective upon the Closing, the Assigned Contracts shall be transferred and assigned to, and from and following the Closing remain in full force and effect for the benefit of, the Buyer, notwithstanding any provision in any of the Assigned Contracts that prohibits, restricts, or conditions such assignment or transfer and, pursuant to section 365(k) of the Bankruptcy Code, the Debtors shall be relieved from any further liability with respect to the Assigned Contracts after such assumption and assignment to the Buyer, except as provided in the Purchase Agreement.

24. All defaults or other obligations of the Debtors under the Assigned Contracts, arising or accruing prior to the Closing, or required to be paid pursuant to section 365 of the Bankruptcy Code in connection with the assumption and assignment of the Assigned Contracts, shall be cured by the Debtors or the Buyer, as applicable, to the extent set forth in the Purchase Agreement and this Order. The Cure Costs set forth in the Potential Assumption and Assignment Notice, Proposed Assumption and Assignment Notice, or Supplemental Assumption and Assignment Notice, as applicable (the “**Applicable Assumption and Assignment Notice**”), shall constitute the only amounts due to the Counterparty under the Assigned Contracts as of the Petition Date, and no other defaults exist and no other amounts are due on account of any facts occurring prior to the Petition Date, whether known or unknown, whether due or to become due, whether accrued, absolute, contingent, or otherwise, so long as such liabilities arise out of or relate to events occurring prior to the Petition Date.

25. Upon payment of the Cure Costs pursuant to the terms of this Order, the Bidding Procedures Order, and the Purchase Agreement, and the Debtors’ assignment of

the Assigned Contracts to the Buyer under the provisions of this Order, no default or other obligations arising or accruing prior to the Petition Date shall exist under any Assigned Contracts, and each Counterparty is forever barred, estopped, and permanently enjoined from (a) declaring a default by the Debtors or the Buyer under any such Assigned Contract based on acts or occurrences arising prior to or existing as of the Petition Date, (b) raising or asserting against the Debtors or the Buyer, or the property of either of them, any assignment fee, default, breach, or claim of pecuniary loss, or condition to assignment, arising under or related to any of the Assigned Contracts based on acts or occurrences arising prior to or existing as of the Petition Date, (c) asserting a claim against the Buyer, or the CCPN Assets, that any additional amounts are due or that any defaults exist under the Assigned Contracts that arose or accrued, or relate to or are attributable to the period before the Closing, whether declared or undeclared, or known or unknown, or (d) taking any other action against the Buyer as a result of any Debtor's financial condition, bankruptcy, or failure to perform any of its obligations under the relevant Assigned Contracts based on acts or occurrences arising prior to or existing as of the Petition Date. Each Counterparty hereby is also forever barred, estopped, and permanently enjoined from (y) asserting against the Debtors or the Buyer, or the property of any of them, any default or claim arising out of any indemnity or other obligation or warranties for acts or occurrences arising prior to or existing as of the Petition Date and (z) imposing or charging against Buyer or its affiliates any rent accelerations, assignment fees, increases, or any other fees as a result of the Debtors' assumption and assignment to Buyer of the Assigned Contracts.

26. Subject to the terms and conditions of the Purchase Agreement, and upon the Closing, the Buyer shall have, to the extent necessary, cured or provided adequate

assurance of cure of, any default existing prior to the Closing under the Assigned Contracts within the meaning of sections 365(b)(1)(A) and 365(f)(2)(A) of the Bankruptcy Code. The Buyer's obligations to pay the Cure Costs under the Purchase Agreement, and the Buyer's agreement to perform the obligations under the Assigned Contracts in accordance with the terms of the Purchase Agreement, shall constitute adequate assurance of future performance within the meaning of sections 365(b)(1)(C) and 365(f)(2)(B) of the Bankruptcy Code to the extent that any such assurance is required and not waived by the applicable Counterparty.

27. To the furthest extent permitted by law, any party that may have had the right to consent to the assumption or assignment of any of the Assigned Contracts is deemed to have consented to such assumption and assignment for purposes of section 365(e)(2)(A)(ii) of the Bankruptcy Code if such party failed to timely object to the assumption or assignment of such Assigned Contracts in accordance with the Bidding Procedures Order, and the Buyer shall be deemed to have demonstrated adequate assurance of future performance with respect to such Assigned Contracts pursuant to sections 365(b)(1)(C) and 365(f)(2)(B) of the Bankruptcy Code. Any Counterparty to any of the Assigned Contracts designated to be assumed and assigned to the Buyer who has not timely filed and served an objection in accordance with the Bidding Procedures Order shall be barred from objecting, or asserting monetary or non-monetary defaults, with respect to any such Assigned Contracts, and such Assigned Contracts shall be deemed assumed by the Debtors and assigned to the Buyer on the Assumption and Assignment Effective Date.

28. To the extent a Counterparty fails to timely object to the Cure Costs for any Assigned Contract in accordance with the Bidding Procedures Order, such Cure

Costs shall be deemed to be finally determined and any such Counterparty shall be prohibited from challenging, objecting to, or denying the validity and finality of the Cure Costs at any time.

29. Upon and as of the Closing, the Buyer shall be deemed to be substituted for the applicable Debtor as a party to the applicable Assigned Contract, and the Debtors shall be relieved, pursuant to section 365(k) of the Bankruptcy Code, from any further liability under the Assigned Contract.

30. The Counterparties shall cooperate and expeditiously execute and deliver, upon the reasonable requests of the Buyer, any instruments, applications, consents, or other documents that may be required or requested by any public authority or other party or entity to effectuate the applicable transfers in connection with the Sale Transaction.

31. From the date of the entry of this Order, the Debtors may, in their sole discretion, settle objections to assumption and assignment of any Assigned Contract, including to proposed Cure Costs, without any further notice to or action by any party or order of the Court (including by paying any agreed Cure Costs); provided that notice to and consent of the Buyer shall be required to the extent the Buyer is liable for such Cure Costs pursuant to the Purchase Agreement as modified by this Order. Unless the Court orders otherwise and subject to paragraph 35 hereof, contemporaneously with the resolution of any such objection, the executory contract or unexpired lease underlying such objection shall be deemed an Assigned Contract assumed by the Debtors and assigned to the Buyer without the necessity of obtaining any further order of the Court.

32. Notwithstanding anything to the contrary herein, in the Bidding Procedures, or in the Bidding Procedures Order, no executory contract or unexpired lease as to which a Counterparty timely files and serves an objection in accordance with the

Assumption and Assignment Procedures shall be considered assumed by the Debtors and assigned to the Buyer under this Order unless and until any timely objection to the assumption and assignment of such executory contract or unexpired lease has been resolved or overruled.

33. Nothing in this Order, the Motion, the Bidding Procedures Order, any Applicable Assumption and Assignment Notice, or any other notice or any other document is or shall be deemed an admission by the Debtors that any contract is an executory contract or must be assumed and assigned pursuant to the Purchase Agreement or in order to consummate the Sale Transaction.

34. All requirements and conditions under sections 363 and 365 of the Bankruptcy Code for the assumption by the Debtors and assignment to the Buyer of the Assigned Contracts have been satisfied. Each of the Assigned Contracts shall be deemed to be valid, binding, and in full force and effect and enforceable in accordance with their terms as of the Closing, subject to any amendments or modifications agreed to between a Counterparty and the Buyer. Upon the Closing, in accordance with sections 363 and 365 of the Bankruptcy Code, the Buyer shall be fully and irrevocably vested with all right, title, and interest of the Debtors in and under the Assigned Contracts, and each of the Assigned Contracts shall be fully enforceable by the Buyer in accordance with its respective terms and conditions, except as limited or modified by this Order, the Bidding Procedures Order, or other order of the Court. To the extent provided in the Purchase Agreement, the Debtors shall cooperate with, and take all actions reasonably requested by, the Buyer to effectuate the foregoing.

35. The assumption and assignment of the Assigned Contracts will not be effectuated if the Closing does not occur and the Purchase Agreement is terminated.

36. If the list of Assigned Contracts changes prior to the Closing, then within ten Business Days after the Closing, the Debtors shall file with the Court a list of Assigned Contracts, Excluded Contracts, and Designated Agreements (as applicable) and shall serve a copy of such list upon each non-Debtor Counterparty on the list, and such list shall be updated or supplemented from time to time as necessary or at the request of the Buyer, provided that any updated or supplemental list need only be served upon those non-Debtor Counterparties to such contracts or leases directly affected by such updated or supplemental list.

37. Each non-Debtor counterparty to an Assigned Contract shall be forever barred, estopped, and permanently enjoined from asserting against the Buyer or its property (including, without limitation, the CCPN Assets), any fee, acceleration, default, breach, claim (including any counterclaim, defense, or setoff capable of being asserted against the Debtors), pecuniary loss, or condition to assignment existing or on account of any facts occurring prior to or as a result of the Closing Date.

38. The Debtors are hereby authorized to (a) take such corporate action as may be necessary to implement the provisions of the Purchase Agreement and any other document executed by the Debtors in connection therewith and (b) execute and file any necessary document with any appropriate secretary of state. This Order shall constitute all approvals and consents, if any, required by the laws of any state necessary to file, record, and accept such documents.

39. To the greatest extent available under applicable law, the Buyer shall be authorized, as of the Closing, to operate under any license, permit, registration, and governmental authorization or approval of the Debtors with respect to the CCPN Assets,

and all such licenses, permits, registrations, and governmental authorizations and approvals are deemed to have been transferred to the Buyer as of the Closing.

40. The Purchase Agreement has been negotiated and executed, and the Sale Transaction is and has been undertaken, by Debtors, the Buyer, and their respective representatives at arm's length, without collusion and in "good faith," as that term is defined in section 363(m) of the Bankruptcy Code. Accordingly, the reversal or modification on appeal of the authorization provided herein to consummate the Sale Transaction shall not affect the validity of the Sale Transaction or any term of the Purchase Agreement, and shall not permit the unwinding of the Sale Transaction. The Buyer is a good faith purchaser within the meaning of section 363(m) of the Bankruptcy Code and, as such, is entitled to the full protections of section 363(m) of the Bankruptcy Code.

41. Neither the Debtors nor the Buyer has engaged in any conduct that would cause or permit the Purchase Agreement or the Sale Transaction to be avoided, or damages or costs to be imposed, under section 363(n) of the Bankruptcy Code. The consideration provided by the Buyer for the CCPN Assets under the Purchase Agreement is fair and reasonable, and the Sale Transaction may not be avoided under section 363(n) of the Bankruptcy Code.

42. At the Closing, the Debtors shall deposit the sale proceeds from the Sale Transaction into a segregated account held by the Debtors pending the ultimate resolution (either as agreed to by the Required Lenders and the Debtors or as otherwise determined by the Court) and funding of the Wind-Down Budget; *provided, however*, that the Debtors shall be authorized to use a portion of such sale proceeds to pay, in accordance with the Approved Budget (as defined in the DIP Credit Agreement (as defined in the

DIP Order)), all allowed (a) post-petition claims, (b) administrative expense and priority claims, and (c) professional fees and expenses necessary to administer the Debtors' estates accrued through the closing of the final Sale Transaction in an amount either (i) agreed to by the Required Lenders and the Debtors or (ii) as otherwise determined by the Court. The Debtors shall not distribute any proceeds of the Sale Transaction prior to the funding of the Wind-Down Budget. Upon funding of the Wind-Down Budget, the remaining proceeds shall be applied in accordance with the DIP Order and section 3.04(c) of the DIP Credit Agreement.

43. Nothing contained in any plan of reorganization (or liquidation) confirmed in the Chapter 11 Cases, any order confirming any plan of reorganization (or liquidation), or any other order of any type or kind entered in the Chapter 11 Cases or any related proceeding, including any subsequent chapter 7 case, shall conflict with or derogate from the provisions of the Purchase Agreement or the terms of this Order.

44. The Debtors are authorized to execute, acknowledge, and deliver such deeds, assignments, conveyances, and other assurances, documents, and instruments of transfer, and to take such other actions as may be reasonably necessary to perform the terms and provisions of the Purchase Agreement and all other agreements related thereto (including any documents relating to the repayment of the DIP Loans (as such term is defined in the DIP Order)), and the Debtors are authorized to take any other action that reasonably may be requested by the Buyer for the purpose of assigning, transferring, granting, and conveying any or all of the CCPN Assets, or by the DIP Secured Parties in connection with evidencing the repayment of the DIP Obligations or the release of any DIP Liens.

45. Nothing in this Order or the Purchase Agreement releases, nullifies, precludes or enjoins the enforcement of any police or regulatory liability to a governmental unit (including, but not limited to, the Texas Commission on Environmental Quality) that any entity would be subject to as the post-sale owner or operator of property after the date of entry of this Order. Nothing in this Order or the Purchase Agreement authorizes the transfer or assignment of any governmental (a) license, (b) permit, (c) registration, (d) authorization, or (e) approval, or the discontinuation of any obligation thereunder, without compliance with all applicable legal requirements and approvals under police or regulatory law. Nothing in this Order divests any tribunal of any jurisdiction it may have under police or regulatory law to interpret this Order or to adjudicate any defense asserted under this Order.

46. This Order constitutes a final order within the meaning of 28 U.S.C. § 158(a). Notwithstanding Bankruptcy Rules 6004, 6006, and 7062 and any other applicable Bankruptcy Rules or applicable Local Rules to the contrary, this Order shall be effective immediately upon entry and shall not be subject to any stay in the implementation, enforcement, or realization of the relief granted herein.

47. The Court retains jurisdiction, even after the closing of the Chapter 11 Cases, to do the following:

- (a) interpret, implement, and enforce the terms and provisions of this Order, the Purchase Agreement, and any other agreement executed in connection therewith;
- (b) protect the Buyer, or any of the CCPN Assets, against any Encumbrances or Liabilities, other than the Permitted Encumbrances and the Assumed Liabilities;

- (c) resolve any disputes arising under or related to the Purchase Agreement, the Sale Transaction, or the Buyer's peaceful use and enjoyment of the CCPN Assets, whether or not a plan of reorganization (or liquidation) has been confirmed in the Chapter 11 Cases and irrespective of the provisions of any such plan or order confirming any such plan;
- (d) adjudicate all issues concerning all Encumbrances and Liabilities in and to the CCPN Assets, including the extent, validity, enforceability, priority, and nature of all such Encumbrances and Liabilities;
- (e) adjudicate any and all issues and/or disputes relating to the Debtors' right, title, or interest in the CCPN Assets and the proceeds thereof, the Motion, and the Purchase Agreement; and
- (f) adjudicate any and all remaining issues concerning the Debtors' right and authority to assume and assign the Assigned Contracts to the Buyer and resolve any objections to Cure Costs or any other objections by non-Debtor counterparties to any additional contracts or leases that the Buyer may elect, in accordance with the Purchase Agreement and the Bidding Procedures Order, to become Assigned Contracts and determine the Buyer's rights and obligations with respect to such assignment and the existence of any default under any Assigned Contract.

48. No bulk sales law or any similar law of any state or other jurisdiction shall apply in any way to the Sale Transaction.

49. The Purchase Agreement and any related agreements, documents, or instruments may be modified, amended, or supplemented by the parties thereto in accordance with the terms thereof, without further order of the Court, so long as any such modification, amendment, or supplement does not have a material adverse effect on the Debtors' estates.

50. The failure specifically to include any particular provisions of the Purchase Agreement in this Order shall not diminish or impair the efficacy of such provision, it being the intent of the Court that the Purchase Agreement and each and every provision, term, and condition thereof be authorized and approved in its entirety.

51. The provisions of this Order are nonseverable and mutually dependent.

52. If there is any direct conflict between the Purchase Agreement and this Order, the terms of this Order shall control.

Dated: [], 2019
Wilmington, Delaware

MARY F. WALRATH
UNITED STATES BANKRUPTCY JUDGE

EXHIBIT B

Other Properties and Assets

EXHIBIT B
OTHER PROPERTIES AND ASSETS

1. The following pipeline segments:

<u>OPERATOR NAME</u>	<u>SYSTEM NAME</u>	<u>SUBSYSTEM NAME</u>	<u>DIAMETER</u>	<u>COMMODITY</u>	<u>SYS TYPE</u>	<u>Length ft</u>	<u>Length mi</u>
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	16" WOODSBORO PLANT LATERAL	16.0000	NATURAL GAS	T	17,355.0	3.3
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	5A-200 LAROSA-MUSTANG ISLAND LINE	6.6300	NATURAL GAS	T	31,136.8	5.9
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	BRINELINE BANQUETTE TO AVERY 16" (West of ending of Conco Lobo 20")	16.0000	NATURAL GAS	T	27,720.0	5.3
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	DODGETOWN TO HALLMARK 12"	12.7500	NATURAL GAS	G	1,352.1	0.3
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	DOW LATERAL 8"	8.6300	NATURAL GAS	T	1,977.2	0.4
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	FAGAN TO HALLMARK 8"	8.6300	NATURAL GAS	T	19,782.3	3.7
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	GREGORY RESIDUE 10"	10.7500	NATURAL GAS	G	11,795.2	2.2
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	HALLMARK 20"	20.0000	NATURAL GAS	G	216,510.8	41.0
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	HALLMARK 20"	20.0000	NATURAL GAS	T	154,852.6	29.3
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	LUBY LATERAL 6" (N-S LINE)	6.6300	NATURAL GAS	G	17,528.4	3.3
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	NAVIGATION BLVD 6" GATHERING	6.6300	NATURAL GAS	G	4,301.9	0.8

SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	PETRONILLA LATERAL 8" (west of a point near 27°42'29.65"N; 97°41'45.70"W)	8.6300	NATURAL GAS	T	27,720.0	6.8
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	T2 TO WELDER	16.0000	NATURAL GAS	T	10,038.7	1.9
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	US ECOLOGY	3.0000	NATURAL GAS	T	8,616.1	1.6
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	WOODSBORO PLANT RESIDUE LINE	12.7500	NATURAL GAS	T	20,121.9	3.8

2. The following real property interests:

<u>Southcross Entity</u>	<u>FEE File Number</u>	<u>State</u>	<u>County</u>	<u>Grantor</u>	<u>Grantee</u>	<u>Document Title</u>	<u>Effective Date</u>	<u>Volume/Book</u>	<u>Page</u>	<u>Document No</u>	<u>Date Recorded</u>	<u>Short Legal Description</u>	<u>File Number</u>
Southcross CCNG Transmission Ltd. (Hallmark 20")	NUE-23162	TX	Nueces	Robert Shirley Parr and wife, Mary Frances Parr	Coastal Transmission Corporation	Warranty Deed	6/1/1959	852	437	531515	6/3/1959	15.41 acres, more or less, out of the Northeast corner of Southeast Quarter of Section 37, George H. Paul Subdivision of the Driscoll Ranch, Nueces County, Texas.	00112-00001-00001C
Southcross Gathering Ltd. (Bonnieview Plant)	REF-202102	TX	Refugio	Janice Gail Keith, Trustee of The Janice Gail Keith Trust	Southcross Energy GP LLC	General Warranty Deed	12/21/2011	256	263	2011-00031975	12/27/2011	78.43 acres, more or less, in NW4, Section 32, Johnson and Pugh	Bonnieview Plant

<u>Southcross Entity</u>	<u>FEE File Number</u>	<u>State</u>	<u>County</u>	<u>Grantor</u>	<u>Grantee</u>	<u>Document Title</u>	<u>Effective Date</u>	<u>Volume/Book</u>	<u>Page</u>	<u>Document No</u>	<u>Date Recorded</u>	<u>Short Legal Description</u>	<u>File Number</u>
												Subdivision of the T.D. Wood Bonnie View Ranch, Refugio County, Texas. Bonnieview Plant.	
Southcross Processing, LLC (Woodboro Plant)	REF-534401	TX	Refugio	Harold Dan Niemann and wife, Eva Joan Niemann	Southcross Energy GP LLC	Special Warranty Deed	6/10/2011	250	93	2011-00031276	6/13/2011	66.71 acres, more or less, in NE4, Section 13, Johnson and Pugh Subdivision of the T.D. Wood Bonnie View Ranch, Refugio County, Texas. Woodboro Plant.	Woodboro Plant
Southcross Processing, LLC (Woodboro Plant)	REF-710531	TX	Refugio	Harold Dan Niemann and wife, Eva Joan Niemann and Charles Louis Niemann and wife, Cynthia E. Niemann	Southcross Energy GP LLC	Special Warranty Deed	6/10/2011	250	81	2011-00031274	6/13/2011	100.18 acres, more or less, in N2, Section 13, Johnson and Pugh Subdivision of the T.D. Wood Bonnie View Ranch, Refugio	Woodboro Plant

<u>Southcross Entity</u>	<u>FEE File Number</u>	<u>State</u>	<u>County</u>	<u>Grantor</u>	<u>Grantee</u>	<u>Document Title</u>	<u>Effective Date</u>	<u>Volume/Book</u>	<u>Page</u>	<u>Document No</u>	<u>Date Recorded</u>	<u>Short Legal Description</u>	<u>File Number</u>
												County, Texas. Woodsboro Plant.	
Southcross Processing, LLC (Woodsboro Plant)	REF-710532	TX	Refugio	Charles Louis Niemann and wife, Cynthia E. Niemann	Southcross Energy GP LLC	Special Warranty Deed	6/10/2011	250	87	2011-00031275	6/13/2011	33.38 acres, more or less, in NE4, Section 13, Johnson and Pugh Subdivision of the T.D. Wood Bonnie View Ranch, Refugio County, Texas. Woodsboro Plant.	Woodsboro Plant
Southcross CCNG Gathering Ltd. (Onyx-Whitepoint Plant Site)	SNP-51171	TX	San Patricio	Bristol Resources Corporation, an Oklahoma corporation	Onyx Gathering Company, L.C., a Texas limited liability company	Deed and Bill of Sale	5/31/1993	N/A	N/A	413576	6/11/1993	Lots 1, 2, 3, and 4, Section 49, George H. Paul Subdivision of the Coleman Fulton Pasture Company Lands, San Patricio County, Texas.	00107-00033-00002B
Southcross CCNG Gathering Ltd.	SNP-67762	TX	San Patricio	Houston Pipe Line Company, a	Corpus Christi Gas Marketing, L.P., a Texas	Special Warranty Deed	12/31/1995	N/A	N/A	438356	1/18/1996	29.905 acres, more or less, located in	00106-00057-00002A

<u>Southcross Entity</u>	<u>FEE File Number</u>	<u>State</u>	<u>County</u>	<u>Grantor</u>	<u>Grantee</u>	<u>Document Title</u>	<u>Effective Date</u>	<u>Volume/Book</u>	<u>Page</u>	<u>Document No</u>	<u>Date Recorded</u>	<u>Short Legal Description</u>	<u>File Number</u>
(Gregory Plant)				Delaware corporation	limited partnership							Abstract 269, Geronimo Valdez Survey, San Patricio County, Texas, and being out of Lot 10, Block B and Lot 12, Block A, Coleman-Fulton Pasture Company, Gregory Farm Blocks, recorded in Volume 1, Page 112, Map Records of San Patricio County, Texas.	

EXHIBIT C

Form of Master Assignment

EXHIBIT C

FORM OF MASTER BILL OF SALE, CONVEYANCE AND ASSIGNMENT AND ASSUMPTION AGREEMENT

This MASTER BILL OF SALE, CONVEYANCE AND ASSIGNMENT AND ASSUMPTION AGREEMENT (this “*Agreement*”), dated as of [], 2019 (the “*Effective Date*”) is entered into by and among Southcross Energy Partners GP, LLC, a Delaware limited liability company (“*Southcross GP*”), Southcross Energy Partners, L.P., a Delaware limited partnership (“*Southcross*” and, collectively with Southcross GP and the Southcross Entities (as defined in the Purchase Agreement), “*Sellers*,” and, each individually, a “*Seller*”) and each Southcross Entity and Kinder Morgan Tejas Pipeline LLC, a Delaware limited liability company, whose address is 1001 Louisiana Street, Suite 1000, Houston, Texas 77002 (“*Buyer*”). Sellers and Buyer are sometimes referred to collectively herein as the “*Parties*” and each individually a “*Party*.” Capitalized terms used but not defined herein shall have the meanings specified in the Purchase Agreement (as defined below).

RECITALS:

WHEREAS, the Parties have entered into that certain Asset Purchase Agreement, dated as of August __, 2019 (the “*Purchase Agreement*”), pursuant to which (a) Sellers have agreed to sell, transfer, assign, convey and deliver unto Buyer, and Buyer has agreed to purchase, acquire and accept from Sellers, the Assets and (b) Sellers have agreed to assign to Buyer, and Buyer has agreed to assume from Sellers, the Assumed Liabilities, subject in all respects to the terms and conditions of the Purchase Agreement; and

WHEREAS, in connection with the sale, transfer, assignment, conveyance and delivery of the Assets and the assignment of the Assumed Liabilities, in each case, from Sellers to Buyer and Buyer’s acceptance of the same, pursuant to the terms and conditions of the Purchase Agreement, Sellers and Buyer have agreed to execute and deliver this Agreement;

NOW, THEREFORE, for good and valuable consideration, the receipt, adequacy and legal sufficiency of which are expressly confessed and acknowledged, and intending to be legally bound hereby, the Parties agree as follows:

AGREEMENTS:

1. Sale and Assignment. Effective upon the Effective Date, for and in consideration of the premises and covenants hereinafter contained, in consideration of the representations, warranties and covenants contained in the Purchase Agreement, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Sellers hereby sell, transfer, assign, convey and deliver to Buyer, and Buyer hereby purchases, acquires and accepts from Sellers, all right, title and interest of any Seller to, in or under the Assets, free and clear of all Encumbrances and Liabilities (other than Permitted Encumbrances and Assumed Liabilities), including, but not limited to, the following:

(a) the Corpus Christ Pipeline Network, including, but not limited to, the components set forth on Annex A attached hereto;

- (b) the Bay City Lateral Network, including, but not limited to, the components set forth on Annex B attached hereto;
- (c) the vehicles set forth on Annex C attached hereto;
- (d) the Assigned Real Property Interests, including, but not limited to, the rights-of-way, easements and other real property interests set forth on Annex D attached hereto; and
- (e) the Assigned Contracts, as set forth on Annex E attached hereto.

2. Assumption of Liabilities. Upon the terms and subject to the conditions of the Purchase Agreement, at the Closing, Buyer will assume and agree to discharge, when due (in accordance with their respective terms and subject to the respective conditions thereof), the Assumed Liabilities.

3. Purchase Agreement and Real Property Transfer Documents; Disclaimer of Warranties.

(a) Neither the making nor acceptance of the assignment and transfer hereunder, nor the making of the assumption hereunder, shall constitute a waiver or release by any of Sellers or Buyer of any liabilities, duties or obligations imposed upon any of them by the terms of the Purchase Agreement or any of the special warranty deeds contemplated by the Purchase Agreement (the “**Real Property Transfer Documents**”). The representations, warranties, covenants and agreements contained in the Purchase Agreement and the Real Property Transfer Documents shall not be superseded hereby, and shall remain in full force and effect to the extent provided therein.

(b) SELLERS ARE CONVEYING THE ASSETS WITHOUT REPRESENTATION OR WARRANTY, EXCEPT AS PROVIDED IN THE PURCHASE AGREEMENT AND THE REAL PROPERTY TRANSFER DOCUMENTS.

(c) Sellers and Buyer agree that the disclaimers contained in Section 3 herein, are “conspicuous” disclaimers. Any covenant implied by statute or law by use of the words “grant,” “contribute,” “transfer,” “assign” or “convey” or any of them are hereby expressly disclaimed and waived.

(d) This Agreement is executed and delivered by the Parties pursuant to the Purchase Agreement. This Agreement is subject and subordinate to all of the terms and provisions in the Purchase Agreement. If any conflict or inconsistency exists between the terms of the Purchase Agreement and the terms of this Agreement, the terms of the Purchase Agreement shall control.

4. General Provisions.

(a) Governing Law; Consent to Jurisdiction and Venue; Jury Trial Waiver.

(i) Except (1) to the extent the mandatory provisions of the Bankruptcy Code apply and (2) except for any real or immovable property issues, which

will be governed by and construed and enforced in accordance with the internal laws of the State in which such real or immovable property is located (without reference to the choice of law rules of such State), this Agreement will be governed by, and construed in accordance with, the laws of the State of Delaware applicable to contracts made and to be performed entirely in such state without regard to principles of conflicts or choice of laws or any other law that would make the laws of any other jurisdiction other than the State of Delaware applicable hereto.

(ii) Without limitation of any Party's right to appeal any Order of the Bankruptcy Court, (1) the Bankruptcy Court will retain exclusive jurisdiction to enforce the terms of this Agreement and to decide any claims or disputes, which may arise or result from, or be connected with, this Agreement, any breach or default hereunder, or the transactions contemplated hereby and (2) any and all claims relating to the foregoing will be filed and maintained only in the Bankruptcy Court, and the Parties hereby consent and submit to the exclusive jurisdiction and venue of the Bankruptcy Court and irrevocably waive the defense of an inconvenient forum to the maintenance of any such Proceeding; provided that, if the Bankruptcy Cases are closed pursuant to Section 350 of the Bankruptcy Code, the Parties agree to unconditionally and irrevocably submit to the exclusive jurisdiction of the Delaware Chancery Court or, if such court will not have jurisdiction, any federal court located in the State of Delaware or other Delaware state court, and any appellate court from any thereof for the resolution of any such claim or dispute. The Parties each hereby irrevocably waive, to the fullest extent permitted by Applicable Laws, the defense of an inconvenient forum to the maintenance of any such Proceeding. The Parties each consent to service of process by mail (in accordance with Section 13.02 of the Purchase Agreement) or any other manner permitted by law.

(iii) THE PARTIES HEREBY IRREVOCABLY WAIVE ALL RIGHT TO TRIAL BY JURY IN ANY ACTION, PROCEEDING OR COUNTERCLAIM (WHETHER BASED IN CONTRACT, TORT OR OTHERWISE) ARISING OUT OF OR RELATING TO THIS AGREEMENT OR THE ACTIONS OF ANY PARTY OR SUCH PARTY'S REPRESENTATIVES IN THE NEGOTIATION OR PERFORMANCE HEREOF.

(b) Further Assurances. The Parties will execute, acknowledge and deliver all such further conveyances, notices, assumptions, assignments, releases and other instruments, and will take such further actions, as may be reasonably necessary or appropriate to assure fully to Buyer and its respective successors or assigns, all of the properties, rights, titles, interests, estates, remedies, powers and privileges intended to be conveyed to Buyer under this Agreement and to assure fully to each Seller and their successors and assigns, the assumption of the Assumed Liabilities by Buyer under this Agreement, and to otherwise make effective the transactions contemplated hereby.

(c) Amendment. This Agreement may not be amended, modified or supplemented, or the terms hereof waived, except by a written agreement executed by Sellers and Buyer.

(d) Waiver; Waiver of Damages.

(i) Neither the failure nor any delay by any Party in exercising any right, power or privilege under this Agreement or the documents referred to in this Agreement will operate as a waiver of such right, power or privilege, and no single or partial exercise of any such right, power or privilege will preclude any other or further exercise of such right, power or privilege or the exercise of any other right, power or privilege. To the maximum extent permitted by Applicable Laws, (1) no waiver that may be given by a Party will be applicable except in the specific instance for which it is given, and (2) no notice to or demand on one Party will be deemed to be a waiver of any right of the party hereto that gives such notice or demand to take further action without notice or demand.

(ii) NOTWITHSTANDING ANYTHING TO THE CONTRARY CONTAINED HEREIN, NO PARTY WILL BE LIABLE TO ANY OTHER PARTY HERETO FOR SPECIAL, INDIRECT, EXEMPLARY, CONSEQUENTIAL (INCLUDING LOST PROFITS) OR PUNITIVE DAMAGES ARISING OUT OF, ASSOCIATED WITH, OR RELATING TO THIS AGREEMENT AND THE PARTIES HEREBY WAIVE ALL CLAIMS FOR ANY SUCH DAMAGES.

(e) Severability. The provisions of this Agreement will be deemed severable, and the invalidity or unenforceability of any provision will not affect the validity or enforceability of the other provisions hereof. If any provision of this Agreement, or the application thereof to any Person or any circumstance, is invalid or unenforceable, (i) the Parties will negotiate in good faith to modify this Agreement so as to effect the original intent of the Parties as closely as possible in an acceptable manner in order that the transactions contemplated hereby are consummated as originally contemplated to the greatest extent possible and (ii) the remainder of this Agreement and the application of such provision to other Persons or circumstances will not be affected by such invalidity or unenforceability.

(f) Parties in Interest; No Third Party Beneficiaries. This Agreement will inure to the benefit of and be binding upon Buyer, Sellers and their respective successors and permitted assigns. This Agreement is for the sole benefit of the Parties and their permitted assigns, and nothing herein, express or implied, is intended to or will confer upon any other Person any legal or equitable benefit, claim, cause of action, remedy or right of any kind.

(g) Counterparts. This Agreement and any amendment hereto may be executed in one (1) or more counterparts, each of which will be deemed to be an original of this Agreement or such amendment and all of which, when taken together, will constitute one and the same instrument. Delivery of an executed counterpart of a signature page to this Agreement or any amendment hereto by email attachment will be effective as delivery of a manually executed counterpart of this Agreement or such amendment, as applicable.

[Signatures appear on the following page]

IN WITNESS WHEREOF, Sellers and Buyer have duly executed this Agreement effective as of the Effective Date.

Southern Energy Partners, L.P.

By: Southcross Energy Partners GP, LLC,
its general partner

Name: _____
Title: _____

Southern Energy Partners GP, LLC

By: _____
Name: _____
Title: _____

The Southcross Entities:

Southcross Energy Finance Corp.

By: _____
Name: _____
Title: _____

Southcross Energy Operating, LLC

By: _____
Name: _____
Title: _____

Southcross Energy GP LLC

By: _____
Name: _____
Title: _____

Southcross Energy LP LLC

By: _____
Name: _____
Title: _____

Southcross Gathering Ltd.

By: _____
Name: _____
Title: _____

Southcross CCNG Gathering Ltd.

By: _____
Name: _____
Title: _____

Southcross CCNG Transmission Ltd.

By: _____
Name: _____
Title: _____

Southcross Marketing Company Ltd.

By: _____
Name: _____
Title: _____

Southcross NGL Pipeline Ltd.

By: _____
Name: _____
Title: _____

Southcross Midstream Services L.P.

By: _____
Name: _____
Title: _____

Southcross Mississippi Industrial Gas Sales, L.P.

By: _____
Name: _____
Title: _____

Southcross Mississippi Pipeline L.P.

By: _____
Name: _____
Title: _____

Southcross Gulf Coast Transmission Ltd.

By: _____
Name: _____
Title: _____

Southcross Mississippi Gathering L.P.

By: _____
Name: _____
Title: _____

Southcross Delta Pipeline LLC

By: _____
Name: _____
Title: _____

Southcross Alabama Pipeline LLC

By: _____
Name: _____
Title: _____

Southcross Nueces Pipeline LLC

By: _____
Name: _____
Title: _____

Southcross Processing LLC

By: _____
Name: _____
Title: _____

FL Rich Gas Services, GP, LLC

By: _____
Name: _____
Title: _____

FL Rich Gas Services, LP

By: _____
Name: _____
Title: _____

FL Rich Gas Utility GP, LLC

By: _____
Name: _____
Title: _____

FL Rich Gas Utility, LP

By: _____
Name: _____
Title: _____

Southcross Transmission, LP

By: _____
Name: _____
Title: _____

T2 EF Cogeneration Holdings LLC

By: _____
Name: _____
Title: _____

T2 EF Cogeneration LLC

By: _____
Name: _____
Title: _____

Kinder Morgan Tejas Pipeline LLC

By: _____
Name: _____
Title: _____

ANNEX A
CORPUS CHRISTI PIPELINE NETWORK

OPERATOR NAME	SYSTEM NAME	SUBSYSTEM NAME	DIAMETER	COMMODITY	SYS TYPE	Length ft	Length mi
Southcross Nueces Pipelines LLC	Nueces Pipeline System	16" Nueces Bay Pipeline	16.0000	NATURAL GAS	T	56,716.3	10.7
Southcross Nueces Pipelines LLC	Nueces Pipeline System	24" Barney Davis Pipeline	24.0000	NATURAL GAS	T	116,954.0	22.2
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	5A-100 LAROSA LINE	10.7500	NATURAL GAS	T	30,451.5	5.8
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	5A-200 LAROSA-MUSTANG ISLAND LINE	12.7500	NATURAL GAS	T	138,829.9	26.3
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	5A-201 LAROSA-MUSTANG ISLAND LINE	8.0000	NATURAL GAS	T	2,100.6	0.4
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	5A-300 LAROSA-STEDMAN ISLAND LINE	6.6300	NATURAL GAS	T	21,867.4	4.1
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	5A-300 LAROSA-STEDMAN ISLAND LINE	6.6300	NATURAL GAS	T	9,049.8	1.7
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	5A-300 LAROSA-STEDMAN ISLAND LINE	6.6300	NATURAL GAS	T	1,595.3	0.3
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	8" RESIDUE PIPELINE	8.6300	NATURAL GAS	T	7,365.6	1.4
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	AIRPORT 4" LATERAL A	6.6300	NATURAL GAS	T	805.3	0.2
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	AIRPORT 6" LATERAL A	6.6300	NATURAL GAS	T	35,280.4	6.7
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	AIRPORT 6" LATERAL B	6.6300	NATURAL GAS	T	5,745.5	1.1
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	AVERY POINT 12" TO SHIP CHANNEL SOUTH MA	12.7500	NATURAL GAS	T	424.3	0.1
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	BARNEY DAVIS A 4"	4.5000	NATURAL GAS	T	419.6	0.1
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	BARNEY DAVIS A 4"	4.5000	NATURAL GAS	T	1,384.5	0.3
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	BRINE TO CALPINE 16" LATERAL	16.0000	NATURAL GAS	T	0.1	0.0
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	BRINE TO CALPINE 16" LATERAL	16.0000	NATURAL GAS	T	2,869.0	0.5

<u>OPERATOR NAME</u>	<u>SYSTEM NAME</u>	<u>SUBSYSTEM NAME</u>	<u>DIAMETER</u>	<u>COMMODITY</u>	<u>SYS TYPE</u>	<u>Length ft</u>	<u>Length mi</u>
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	BRINELINE BANQUETTE TO AVERY 16" (East of ending of Conoco Lobo 20")	16.0000	NATURAL GAS	T	45,092.8	8.5
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	CALPINE CROSSING 16"	16.0000	NATURAL GAS	T	2,593.1	0.5
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	Calpine Crossing 16"	16.0000	NATURAL GAS	T	567.8	0.1
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	Chapman Ranch Lateral 6"	6.0000	NATURAL GAS	T	16,193.5	3.1
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	Chapman Ranch Lateral 8"	8.0000	NATURAL GAS	T	33,284.9	6.3
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	CITGO 6"	6.6300	NATURAL GAS	T	7,839.4	1.5
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	Conoco Lateral	12.0000	NATURAL GAS	T	1,334.2	0.3
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	Conoco Lobo Extension	20.0000	NATURAL GAS	T	26,993.9	5.1
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	Decker 4" Lateral	4.0000	NATURAL GAS	T	2,143.6	0.4
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	GOLDSTON TO AVERY 12"	12.7500	NATURAL GAS	T	28,642.9	5.4
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	HALLMARK TO LON HILL 10"	10.7500	NATURAL GAS	T	2,914.5	0.6
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	HITOX 3"	3.5000	NATURAL GAS	T	377.4	0.1
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	JAVELINA LATERAL 12"	12.7500	NATURAL GAS	T	1,946.3	0.4
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	KOCH 6" LATERAL	6.6300	NATURAL GAS	T	2,489.5	0.5
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	LON HILL TO GOLDSTON RD 10"	10.7500	NATURAL GAS	T	39,770.7	7.5
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	NUECES BAY 12"	12.7500	NATURAL GAS	T	4,530.7	0.9
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	NUECES BAY TO MT RUSSELL 12"	12.7500	NATURAL GAS	T	465.0	0.1
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	ONYX 6" BARNEY DAVIS TO YORKTOWN ROAD	6.6300	NATURAL GAS	T	8,885.5	1.7
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	OXY CHEM GAS SUPPLY PIPELINE	12.0000	NATURAL GAS	T	3,869.6	0.7
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	PETRONILLA LATERAL 8" (east of a point near 27°42'29.65"N; 97°41'45.70"W)	8.6300	NATURAL GAS	T	42,240.0	8.0

<u>OPERATOR NAME</u>	<u>SYSTEM NAME</u>	<u>SUBSYSTEM NAME</u>	<u>DIAMETER</u>	<u>COMMODITY</u>	<u>SYS TYPE</u>	<u>Length ft</u>	<u>Length mi</u>
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	PETRONILLA TO DODGETOWN 16"	16.0000	NATURAL GAS	T	76,014.8	14.4
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	REYNOLDS 8" LATERAL (FLOUR BLUFF)	8.6300	NATURAL GAS	T	12,672.0	2.4
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	REYNOLDS LATERAL 8"	8.6300	NATURAL GAS	T	14,593.0	2.8
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	ROBSTOWN CITY GATE 4"	4.5000	NATURAL GAS	T	7,061.7	1.3
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	SHIP CHANNEL EAST TO 371-0105D	6.6300	NATURAL GAS	T	333.9	0.1
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	SHIP CHANNEL EAST UNDERWATER 6"	6.6300	NATURAL GAS	T	1,105.5	0.2
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	SHIP CHANNEL WEST TO 371-0105D	6.6300	NATURAL GAS	T	446.0	0.1
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	SHIP CHANNEL WEST UNDERWATER 6"	6.6300	NATURAL GAS	T	1,040.5	0.2
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	Stroman 8-12	12.0000	NATURAL GAS	T	18,535.0	3.5
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	TEJAS	8.6300	NATURAL GAS	T	2,558.3	0.5
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	TOR MINERALS 6"	6.6300	NATURAL GAS	T	12,415.7	2.4
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	TRANSCO TO BARNEY DAVIS 16"	16.0000	NATURAL GAS	T	89,412.2	16.9
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	TRANSCO TO BARNEY DAVIS 8"	8.6300	NATURAL GAS	T	10,857.1	2.1
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	TRANSCO TO LON HILL 12"	12.7500	NATURAL GAS	T	45,557.4	8.6
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	VALERO EAST 4"	4.5000	NATURAL GAS	T	803.7	0.2
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	VALERO EAST 6"	6.6300	NATURAL GAS	T	164.9	0.0
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	VALERO WEST COGEN 6"	6.6300	NATURAL GAS	T	1,300.7	0.2

ANNEX B
BAY CITY LATERAL NETWORK

<u>OPERATOR</u> <u>NAME</u>	<u>SYSTEM</u> <u>NAME</u>	<u>SUBSYSTEM NAME</u>	<u>DIAMETER</u>	<u>COMMODITY</u>	<u>SYS</u> <u>TYPE</u>	<u>Length</u> <u>ft</u>	<u>Length</u> <u>mi</u>
SOUTHCROSS GULF COAST TRANSMISSION, LTD.	GULF COAST SYSTEM	CELANESE 16" (KMI BV TO CELANESE)	16.0000	NATURAL GAS	T	79,853.0	15.1

**ANNEX C
ASSIGNED VEHICLES**

<u>Vehicle</u>	<u>Customer Vehicle ID**</u>	<u>VIN</u>	<u>Year</u>	<u>Make</u>	<u>Model</u>	<u>Series</u>	<u>License State</u>	<u>License Number</u>
2B05	16001	1GCVKNEC8GZ171133	2016	Chevrolet	Silverado 1500	WT 4x4 Double Cab 6.6 ft. box 143.5 in. WB	TX	GZZ8892
2B05	16008	1GCVKNECXGZ148064	2016	Chevrolet	Silverado 1500	WT 4x4 Double Cab 6.6 ft. box 143.5 in. WB	TX	HDS2807
2B05	16030	1FTFW1EF1GKF45960	2016	Ford	F-150	XL 4x4 SuperCrew Cab Styleside 5.5 ft. box 145 in. WB	TX	HTN8982
22CFWQ	16034	1FTFX1EFXGKF66092	2016	Ford	F-150	XLT 4x4 SuperCab Styleside 6.5 ft. box 145 in. WB	TX	JDM9458
22LPGR	18023	1FTFX1E53JKD59168	2018	Ford	F-150	XL 4x4 SuperCab Styleside 6.5 ft. box 145 in. WB	TX	KLR5050

ANNEX D¹
ASSIGNED EASEMENTS AND RIGHTS-OF-WAY

¹ **Note to Draft:** To be prepared prior to Closing based on Assigned Real Property Interests

ANNEX E²
ASSIGNED CONTRACTS

² **Note to Draft:** To reflect final Schedule 2.05(a), as adjusted prior to Closing in accordance with Section 2.05.

EXHIBIT D

Form of Transition Services Agreement

FORM OF TRANSITION SERVICES AGREEMENT

This TRANSITION SERVICES AGREEMENT (this “**Agreement**”) is made as of [●], 2019, among Southcross Energy Partners, L.P., a Delaware limited partnership (“**Provider**”), and Kinder Morgan Tejas Pipeline LLC, a Delaware limited liability company (“**Recipient**”).

WHEREAS, pursuant to the Asset Purchase Agreement, dated as of [●], 2019 (as amended, modified or supplemented from time to time in accordance with its terms, the “**Purchase Agreement**”), among Provider, Southcross Energy Partners GP, LLC, the Southcross Entities (each, a “**Seller**” and collectively, the “**Sellers**”), and Recipient, at a closing held on the date of this Agreement, Recipient has purchased certain assets from Sellers, including the assets comprising Sellers’ Corpus Christi Pipeline Network, as more particularly described in the Purchase Agreement;

WHEREAS, Provider and Recipient each desire to arrange for the provision of certain services (as more fully described below) to Recipient in connection with the operation of the purchased assets by Recipient following the date hereof;

WHEREAS, each party understands that the services provided hereunder are transitional in nature and are furnished for the purpose of accommodating the transactions contemplated by the Purchase Agreement; and

WHEREAS, the execution and delivery of this Agreement is required by the Purchase Agreement.

NOW, THEREFORE, in consideration of the mutual covenants and agreements contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties agree as follows:

ARTICLE 1 SERVICES TO BE PROVIDED

1.1 Services. Capitalized terms used but not otherwise defined in this Agreement shall have the meaning ascribed to those terms in the Purchase Agreement. The parties agree that, upon the terms and subject to the conditions set forth in this Agreement, Provider shall provide, or cause to be provided, to Recipient the services described on Exhibit A, as may be modified from time to time in accordance with the terms of this Agreement (the “**Services**”), solely in connection with the operations of the Business. The level and scope of Services, where applicable, shall be at a level and scope substantially consistent with Provider’s and its Affiliates’ practice of providing the Services in respect of the Business during the one-year period immediately prior to the date hereof.

1.2 Term. Each Service shall be provided for the term specified on Exhibit A opposite the description of that Service; provided, however, that the term in respect of any Service is subject to earlier termination pursuant to Section 4.1; provided, further, that Recipient shall use reasonable efforts to wind down the necessity of the Services and terminate any such Service as soon as reasonably practicable following the date hereof. The term of this Agreement shall commence on

the date hereof and shall expire and terminate as a whole upon the earlier of (a) the date upon which there are no Services being provided hereunder, (b) 90 days from the date of this Agreement and (c) the date of termination under Section 4.1.

1.3 Cooperation and Project Managers. Each party hereto shall use their respective commercially reasonable efforts to cooperate fully and provide such assistance as is reasonably required for Provider to provide the Services in the manner required by this Agreement. This cooperation will include the appointment by each party of one or more individuals to serve as such party's representative(s) to deal with issues arising out of the performance of this Agreement and facilitate the orderly provision of the Services. The initial representatives shall be as follows:

Provider representative:

William C. Boyer
Senior Vice President and Chief Operating Officer
Email: william.boyer@southcrossenergy.com

Recipient representative:

[•]
[•]
Phone: [•]
Email: [•]

Either party may change its designated representative(s) or the contact information for such designated representative(s) by giving notice to the other party.

1.4 Subcontractors. Provider may delegate or sub-contract its duties under this Agreement consistent with past practice to qualified third parties; provided, however, that such delegation or subcontracting shall not relieve Provider of any of its obligations under the Agreement.

1.5 Personnel. All labor matters relating to employees of any party hereto or its Affiliates (including employees involved in the provision of the Services) shall be within the exclusive control of such party, and the other parties shall not have any responsibility with respect to such matters. All employees and representatives of Provider providing Services hereunder shall not be deemed to be employees or representatives of Recipient.

1.6 Control of Business Operations. Notwithstanding anything herein to the contrary, as between Recipient and Provider, Recipient shall have exclusive control of the planning and operations of the Business at all times. To the extent within the scope of the Services, any and all actions taken by Provider with respect to planning and operations of the Business shall be deemed taken by or on behalf of Recipient and not by or on behalf of Provider. No provisions of this Agreement shall be deemed to grant to Provider any right or authority with respect to the Business, or to place upon Provider any obligations with respect to the Business other than the right and obligations expressly set forth in this Agreement.

1.7 Services Subject to Legal Requirements. Nothing herein shall be construed to require any Person to take any action in violation of any Applicable Law to which such Person is subject, nor to require any Person to violate or breach any contract or agreement to which such Person is subject.

1.8 Intellectual Property Licenses. Except as otherwise provided by Order of the Bankruptcy Court, to the extent held by Provider or one of its Affiliates as of the date of the Purchase Agreement, Provider shall continue to hold and maintain, and shall cause its Affiliates to hold and maintain, the intellectual property licenses used by it or its Affiliates to the extent necessary to provide Services pursuant to this Agreement during the term hereof. Neither Provider nor its Affiliates shall be obligated to provide access or use of third-party intellectual property, software or data in connection with such Service unless (a) Provider's existing license or other use rights for such intellectual property, software or data permits such access or use or (b) Recipient procures a license or other use right for such intellectual property, software or data that permits such access or use and a copy thereof is delivered to Provider. In providing the Services, neither Provider nor its Affiliates shall be obligated to purchase, lease or license any additional equipment, hardware, intellectual property rights or software.

1.9 Changes to Services. Provider may make changes to the Services (including upgrading or changing technology, software or information systems used by it in connection with this Agreement) so long as such changes are generally applicable and concurrently made with respect to the corresponding services provided to Provider's Affiliates; provided that Provider shall provide prior notice of any such change to Recipient to the extent reasonably practicable.

1.10 Maintenance. Provider shall have the right to shut down temporarily for maintenance purposes the operation of the facilities providing any Service whenever Provider determines such action is necessary, solely to the extent such shut down is generally applicable and concurrently made with respect to the corresponding services provided to Provider's Affiliates.

1.11 Systems Access. Each party shall (and shall cause its respective employees and any subcontractors to): (a) not attempt to obtain access to, use or interfere with any information technology systems of the other party, or any data owned, used or processed by the other party, except to the extent required to do so to provide or receive the Services; (b) maintain reasonable security measures to protect the systems of the other party to which it has access pursuant to this Agreement from access by unauthorized third parties, and any "back door", "time bomb", "Trojan Horse", "worm", "drop dead device", "virus" or other computer software routine intended or designed to disrupt, disable, harm or otherwise impede in any manner the operation of such systems; (c) not permit access or use of information technology systems of the other party by a third party other than as authorized by the other party; (d) not disable, damage or erase or disrupt or impair the normal operation of the information technology systems of the other party; and (e) comply with the security policies and procedures of the other party (as may be updated from time to time in the ordinary course of business).

ARTICLE 2 COMPENSATION AND PAYMENT TERMS

2.1 Compensation for Services. In consideration of the provision of each Service pursuant to this Agreement, Recipient shall (x) reimburse Provider for its Reimbursed Costs (without markup) incurred in connection with the provision of any Service and (y) pay provider a fee in an amount equal to 15% of the Reimbursed Costs to be reimbursed to Provider by Recipient pursuant to this Agreement (the “**Overhead Fee**”). “**Reimbursed Cost**” means the actual cost of labor, including employee benefits, materials, resources and services, including for the percentage of the salaried and/or hourly compensation paid to each of Provider’s or its applicable Affiliate’s employees (including associated benefits) for his or her time devoted to the provision of the Service, and the actual cost of any third-party charges incurred by Provider or its Affiliates in connection with providing the Services.

2.2 Payment. On or before the fifteenth (15th) day of each calendar month, Provider shall deliver to Recipient an invoice reflecting the amount due under this Agreement for each Service provided by Provider to Recipient in the previous month. Attached to each invoice shall be an itemization, in reasonable detail, of the Services supplied during the previous month (or, with respect to the initial and last months, any portion thereof) (the “**Invoice Period**”) and an explanation, in reasonable detail, of the amount due in respect of each Service based on the Reimbursed Costs to provide such Service. As soon as reasonably practicable after receipt from Recipient of a reasonable request, Provider shall provide Recipient with reasonable data and documentation supporting the calculation of any amount due to Provider under an invoice for purposes of verifying the accuracy of such calculation. Recipient shall make payment of the amount due to Provider on any invoice on or before the twenty-fifth (25th) day of the month in which Recipient received such invoice, and any amount that is owed but not paid within such twenty-five (25)-day period shall be subject to late charges, calculated based on a rate per annum equal to 8%. Upon not less than fifteen (15) business days’ prior written notice, Recipient shall have the right, at Recipient’s sole cost and expense, to engage an independent accounting firm to perform a single audit of Provider’s invoices for Services provided by Provider to Recipient pursuant to this Agreement. Such right shall be exercisable following Recipient’s receipt of the final invoice for Services issued by Provider to Recipient hereunder and for sixty (60) days thereafter. If Recipient elects to exercise its right to an audit pursuant to this Section 2.2, such audit will occur during regular business hours and be subject to reasonable and mutually agreed upon procedures developed by the parties.

2.3 Payment Disputes. In the event that Recipient disputes any invoice or portion thereof, Recipient shall pay the undisputed portion of the invoice and provide Provider written notice of the disputed amounts, together with a statement of the particulars of the dispute, including the calculations with respect to any errors or inaccuracies claimed. Recipient shall have the right to review all reasonable source documentation concerning the liabilities, costs, and expenses upon reasonable notice to Provider and during regular business hours.

2.4 Taxes. The charges and fees payable by Recipient to the Provider for the provision of the Services hereunder shall be made without withholding or deduction for any Taxes imposed by a Governmental Authority on the performance or delivery of any Services. If any Governmental Authority imposes any withholding or deduction from any payment under this Agreement by

Recipient in relation to the Services rendered hereunder, Recipient will gross up the amount payable such that after all required deductions and withholdings have been made (including deductions or withholdings applicable to additional sums payable hereunder) Provider shall receive an amount equal to the sum it would have received had no such deductions or withholdings been made. Recipient shall bear any and all sales, use, excise, value added, goods and services, transaction and transfer Taxes and other similar Taxes on the Services rendered hereunder or any fees payable to Provider hereunder.

2.5 No Right of Offset. None of the parties hereto shall have a right to offset, deduct or withhold any monies from any amounts due under this Agreement based on any amounts owed or claimed to be owed by the other parties hereto.

ARTICLE 3 STANDARD OF SERVICE

3.1 Standard of Service. It is understood and agreed that Provider is not in the business of providing Services to third parties and therefore the manner, quality, service level and standard of care applicable to the delivery of the Services by Provider hereunder shall be at a level substantially consistent with the same as was provided by Provider and its Affiliates in connection with their operation of the Business during the one-year period immediately prior to the date hereof.

3.2 Data. Recipient acknowledges that certain Services to be provided by Provider may be dependent upon data to be provided by Recipient, which data Recipient shall provide to Provider consistent with past practice.

ARTICLE 4 TERMINATION

4.1 Termination. This Agreement may be terminated in whole or in part as follows:

(a) Recipient may terminate this Agreement in respect of any Service provided to it pursuant to this Agreement by giving notice to Provider not less than ten (10) days before the termination is to take effect; provided, that any election by Recipient to terminate either (x) the Services set forth on Exhibit A (i) in respect of measurement functions or (ii) beneath the heading of "Accounting", or (y) all Services to be provided under this Agreement shall, in each case, not take effect until the end of the calendar month following expiration of the ten (10) day notice period applicable to any such election by Recipient to terminate. Provider shall, as soon as reasonably practicable following the receipt of notice, cease to provide the Services being terminated; provided, that if Provider and Recipient mutually agree in good faith that any Services terminated by Recipient are necessary or related to any other Service, such other Service shall also be deemed, upon the written notice of Provider, to be terminated along with the Services originally terminated by Recipient. Except for any Reimbursed Costs incurred by Provider as a result of the early termination and wind-down of any Services so terminated by Recipient and the Overhead Fee payable with respect thereto, which shall be reimbursed by Recipient promptly after the relevant termination, termination shall relieve Recipient from paying for any terminated Services beginning with the tenth (10th) Business Day after the date such written termination notice is

received by Provider, but it shall not relieve Recipient from paying for any Services already rendered by Provider prior to such tenth (10th) Business Day.

(b) Provider may terminate this Agreement as it relates to any particular Service (or, if applicable, all Services) prior to the end of the applicable term of such Service set forth on Exhibit A in one or more of the following circumstances:

- (1) if each of Provider and Recipient agrees in writing;
- (2) by Order of the Bankruptcy Court; or
- (3) if Recipient shall commit a material breach of one or more of its obligations under this Agreement.

4.2 Effect of Termination. Upon termination of this Agreement as to any one or more Services, all rights and obligations of each party hereunder in respect of those Services shall cease as of the date of the termination except for the parties' rights and obligations under Articles 2, 5 and 7, which shall survive termination of this Agreement. Notwithstanding the foregoing, the termination of this Agreement pursuant to any of the provisions hereof shall be without prejudice to any rights, or diminution of any obligation or liability of any party hereto, that may have accrued prior to the effective date of such termination.

ARTICLE 5 WARRANTY, LIABILITY AND INDEMNITY

5.1 NO GRANT OF LICENSE. EXCEPT AS EXPRESSLY SET FORTH IN THIS AGREEMENT, NO LICENSES OR OTHER RIGHTS TO ANY SOFTWARE, TECHNOLOGY, INTELLECTUAL PROPERTY RIGHTS, DATA OR OTHER ASSETS ARE GRANTED TO EITHER PARTY UNDER THIS AGREEMENT, WHETHER BY IMPLICATION, ESTOPPEL, EXHAUSTION OR OTHERWISE, AND EACH PARTY RETAINS AND RESERVES ALL RIGHTS NOT EXPRESSLY GRANTED UNDER THIS AGREEMENT.

5.2 DISCLAIMER OF WARRANTIES. EXCEPT AS EXPRESSLY HEREIN PROVIDED (INCLUDING THE STANDARD OF SERVICE CONTAINED IN SECTION 3.1), THE SERVICES ARE PROVIDED "AS IS," "WHERE IS" AND "WITH ALL FAULTS AS TO ALL MATTERS" AND PROVIDER AND ITS AFFILIATES EXPRESSLY DISCLAIM AND NEGATE ANY REPRESENTATION OR WARRANTY, EXPRESS, IMPLIED, AT COMMON LAW, BY STATUTE OR OTHERWISE RELATING TO THE SERVICES (INCLUDING ANY IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, OF FITNESS FOR A PARTICULAR PURPOSE OR OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS), AND RECIPIENT AND ITS AFFILIATES EXPRESSLY ACKNOWLEDGE THAT NONE OF THEM IS RELYING ON ANY SUCH REPRESENTATIONS AND WARRANTIES.

5.3 INDEMNITY. EXCEPT AS MAY RESULT DIRECTLY FROM PROVIDER'S GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, RECIPIENT AND ITS AFFILIATES WAIVE ANY RIGHT TO RECOVER FROM PROVIDER AND ITS AFFILIATES AND

FOREVER RELEASE AND DISCHARGE PROVIDER AND ITS AFFILIATES, AND AGREE TO RELEASE, INDEMNIFY, DEFEND AND HOLD HARMLESS PROVIDER AND ITS AFFILIATES FROM ANY AND ALL DAMAGES, CLAIMS, LOSSES, LIABILITIES, PENALTIES, FINES, LIENS, JUDGMENTS, COSTS AND EXPENSES WHATSOEVER (INCLUDING ATTORNEYS' FEES AND COSTS), WHETHER DIRECT OR INDIRECT, KNOWN OR UNKNOWN, FORESEEN OR UNFORESEEN, THAT MAY ARISE ON ACCOUNT OF OR IN ANY WAY BE CONNECTED WITH THE SERVICES OR ANY LAW OR REGULATION APPLICABLE THEREOF, WHETHER OR NOT ATTRIBUTABLE TO THE STRICT LIABILITY, THE SOLE, JOINT OR CONCURRENT, ACTIVE OR PASSIVE, NEGLIGENCE, BREACH OF CONTRACT OR OTHER FAULT OR RESPONSIBILITY OF PROVIDER OR ITS AFFILIATES OR ANY OTHER PERSON OR PARTY (OTHER THAN TO THE EXTENT CAUSED BY THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF PROVIDER OR ITS AFFILIATES).

5.4 LIMITATION ON DAMAGES. NO PARTY HERETO SHALL BE ENTITLED TO EXEMPLARY, CONSEQUENTIAL, SPECIAL, INDIRECT, INCIDENTAL OR PUNITIVE DAMAGES, INCLUDING ANY DIMINUTION IN VALUE, IN CONNECTION WITH THIS AGREEMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY, AND EACH OF RECIPIENT AND PROVIDER HEREBY EXPRESSLY WAIVES ANY RIGHT TO EXEMPLARY, CONSEQUENTIAL, SPECIAL, INDIRECT, INCIDENTAL OR PUNITIVE DAMAGES IN CONNECTION WITH THIS AGREEMENT AND THE TRANSACTIONS CONTEMPLATED HEREBY, EXCEPT TO THE EXTENT ANY SUCH DAMAGES ARE PAID TO ANY THIRD PARTY PURSUANT TO IN ANY THIRD-PARTY CLAIM AGAINST PROVIDER FOR WHICH IT IS ENTITLED TO INDEMNIFICATION UNDER THIS ARTICLE 5.

ARTICLE 6 INSURANCE

Each party hereto shall, throughout the term of this Agreement, carry insurance with commercially reasonable coverage levels with a reputable insurance company or companies covering property damage and general liability (including contractual liability) to protect their own business and property interests.

ARTICLE 7 FORCE MAJEURE

If Provider is rendered unable, wholly or in part, by force majeure to carry out its obligations under this Agreement, Provider shall give Recipient written notice of the force majeure with reasonable detail regarding the circumstances, including Provider's reasonable estimate of the duration of such force majeure; thereupon, the obligations of Provider giving notice, insofar as it is affected by force majeure, shall be suspended during, but no longer than, the continuance of the force majeure. Provider will use commercially reasonable efforts to remove the force majeure situation; provided, however, that Provider shall not be required to hire additional personnel or contract workers, or to settle strikes, lockouts, or other labor difficulty, contrary to its wishes; and the handling of such difficulties shall be entirely within the reasonable discretion of Provider. The term "force majeure" as used herein shall mean an act of God, strike, lockout, or other industrial

disturbance, act of the public enemy, war, blockade, insurrection, public riot, epidemic, landslide, lightning, fire, storm, flood, explosion, governmental action, governmental delay, restraint or inaction, unavailability of equipment, and any other cause, whether of the kind specifically enumerated above or otherwise, which is not reasonably within the control of the Provider.

ARTICLE 8 MISCELLANEOUS

8.1 No Agency. Provider shall provide the Services as an independent contractor, and nothing in this Agreement shall constitute or be deemed to constitute a partnership or joint venture among the parties hereto or constitute or be deemed to constitute any party hereto as the agent or employee of the other for any purpose whatsoever, and none of the parties shall have authority or power to bind the others or to contract in the name of, or create a liability against, the others in any way or for any purpose.

8.2 Confidentiality. Subject to applicable laws, rules and regulations, each of Recipient and Provider (including their respective employees, agents, representatives and Affiliates) shall maintain in confidence all proprietary and confidential business information of the other parties hereto to which it might become privy as a result of the transactions contemplated herein. No restrictions are placed upon a party hereto with respect to the use or disclosure of any such information that: (a) is or becomes through no fault of the receiving party within the public domain; (b) was legally acquired by the receiving party from an unaffiliated third party who had a right to convey the same without obligation of secrecy; or (c) is required to be disclosed by binding court order or other requirements of Applicable Laws.

8.3 Books and Records. Following the earlier of the termination or expiration of this Agreement, Provider shall, and shall cause its representatives and Affiliates to, deliver to Recipient all remaining books and records to which Recipient is entitled pursuant to the terms of the Purchase Agreement, which would have otherwise been transferred to Recipient at Closing but for the existence of this Agreement; provided that Provider may retain copies of such books and records to permit Provider to perform its obligations under this Agreement and the Purchase Agreement and otherwise to the extent allowed under the Purchase Agreement.

8.4 Notices. All notices, consents, waivers and other communications under this Agreement must be in writing and will be deemed to have been duly given (a) when delivered by hand (with written confirmation of receipt), (b) when sent by email (with read receipt received), (c) one Business Day following the day sent by overnight courier (with written confirmation of receipt), or (d) when received by the addressee, if sent by registered or certified mail (postage prepaid, return receipt requested), in each case to the appropriate addresses set forth below (or to such other addresses as a party may designate by notice to the other party):

If to Provider:

Southcross Energy Partners, L.P.
Attn: General Counsel
1717 Main Street, Suite 5200
Dallas, TX 75201

E-mail:

with a copy (which will not constitute notice) to:

Davis Polk & Wardwell LLP
Attn: Marshall Huebner
Darren Klein
Harold Birnbaum
450 Lexington Avenue
New York, NY 10017
E-mail: marshall.huebner@davispolk.com
darren.klein@davispolk.com
harold.birnbaum@davispolk.com

If to Recipient:

Kinder Morgan Tejas Pipeline LLC
Attn: Kevin Grahmann
1001 Louisiana Street, Suite 1000
Houston, Texas 77002
E-mail: kevin_grahmann@kindermorgan.com
eric_mccord@kindermorgan.com

with a copy (which will not constitute notice) to:

Bracewell LLP
Attn: W. Cleland Dade
William A. Wood III
711 Louisiana Street, Suite 2300
Houston, Texas 77002
E-mail: cle.dade@bracewell.com
trey.wood@bracewell.com

8.5 Severability. If any provision of this Agreement is held to be invalid, illegal or unenforceable, this Agreement shall be considered divisible and such provision shall be deemed inoperative to the extent it is deemed invalid, illegal or unenforceable, and in all other respects this Agreement shall remain in full force and effect. Upon determination that any term or other provision is invalid, illegal or incapable of being enforced, the parties hereto shall negotiate in good faith to modify this Agreement so as to effect the original intent of the parties hereto as closely as possible to the fullest extent permitted by Applicable Law in an acceptable manner to the end that the transactions contemplated hereby are fulfilled to the extent possible.

8.6 Amendment. This Agreement may not be amended except by an instrument in writing signed by or on behalf of each of the parties hereto.

8.7 Binding Effect; Assignment; No Third Party Beneficiary. This Agreement shall be binding upon and inure to the benefit of the parties hereto and their successors and permitted assigns. Neither this Agreement nor any of the rights, interests, or obligations hereunder may otherwise be assigned by any party hereto without the prior written consent of the other party;

provided, however, that Provider shall be permitted and required to assign its rights, interests and obligations hereunder to a third party that purchases all or substantially all of the assets of Provider and/or its Affiliates related to the provision of the Services being provided at the time that such assets are purchased and the definitive document assigning Provider's rights and obligations to provide Services hereunder shall include an acknowledgement by the applicable third party assignee that such party shall provide Services in accordance with this Agreement. Provider may subcontract the performance of any Service to a third party to the extent provided herein. If assets of Provider or its Affiliates related to the provision of the Services are sold to a third party, then Provider shall confer in good faith with such third party to identify ways to secure access and use of the sold assets as required for Provider to provide the Services in accordance with this Agreement. This Agreement is solely for the benefit of Provider and its successors and permitted assigns, with respect to the obligations of Recipient or the Company under this Agreement, and for the benefit of Recipient and its successors and permitted assigns, with respect to the obligations of Provider under this Agreement, and except as provided herein, nothing in this Agreement is intended to or shall confer upon any Person other than the parties hereto, and their successors and assigns, any rights, benefits, or remedies of any nature whatsoever under or by reason of this Agreement.

8.8 Interpretation. The article and section headings contained in this Agreement are solely for the purpose of reference, are not part of the agreement of the parties hereto and shall not in any way affect the meaning or interpretation of this Agreement. The terms "herein," "hereof," "hereby" and "hereunder," or other similar terms, refer to this Agreement as a whole and not only to the particular Article, Section or other subdivision in which any such terms may be employed. The word "includes" and its syntactical variants mean "includes, but is not limited to," and corresponding syntactical variant expressions. If the last day for the giving of any notice or the performance of any act required or permitted under this Agreement is a day that is not a Business Day, then the time for the giving of such notice or the performance of such action shall be extended to the next succeeding Business Day.

8.9 Entire Agreement. This Agreement, together with the exhibits and other writings referred to herein or delivered pursuant hereto that form a part hereof, constitute the entire agreement among the parties hereto with respect to their subject matter and supersede all other prior agreements and understandings, both written and oral, among the parties or any of them with respect to their subject matter.

8.10 Governing Law; Consent To Jurisdiction; Waiver of Jury Trial.

(a) THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED AND ENFORCED IN ACCORDANCE WITH THE LAWS OF THE STATE OF DELAWARE, WITHOUT REGARD TO ITS CONFLICT OF LAWS RULES OR PRINCIPLES.

(b) THE PARTIES HERETO HEREBY IRREVOCABLY SUBMIT TO THE JURISDICTION OF THE COURTS OF THE STATE OF DELAWARE AND THE FEDERAL COURTS OF THE UNITED STATES OF AMERICA LOCATED IN DELAWARE OVER ANY DISPUTE ARISING OUT OF OR RELATING TO THIS AGREEMENT OR ANY OF THE TRANSACTIONS CONTEMPLATED HEREBY, AND EACH PARTY HERETO IRREVOCABLY AGREES THAT ALL CLAIMS IN RESPECT OF SUCH DISPUTE OR

PROCEEDING SHALL BE HEARD AND DETERMINED IN SUCH COURTS. THE PARTIES HERETO HEREBY IRREVOCABLY WAIVE, TO THE FULLEST EXTENT PERMITTED BY LAW, ANY OBJECTION WHICH THEY MAY NOW OR HEREAFTER HAVE TO THE VENUE OF ANY DISPUTE ARISING OUT OF OR RELATING TO THIS AGREEMENT OR ANY OF THE TRANSACTIONS CONTEMPLATED HEREBY BROUGHT IN SUCH COURT OR ANY DEFENSE OF INCONVENIENT FORUM FOR THE MAINTENANCE OF SUCH DISPUTE. EACH PARTY HERETO AGREES THAT A JUDGMENT IN ANY SUCH DISPUTE MAY BE ENFORCED IN OTHER JURISDICTIONS BY SUIT ON THE JUDGMENT OR IN ANY OTHER MANNER PROVIDED BY LAW.

(c) THE PARTIES HERETO HEREBY WAIVE TRIAL BY JURY IN ANY ACTION, PROCEEDING OR COUNTERCLAIM BROUGHT BY ANY PARTY HERETO AGAINST ANOTHER PARTY HERETO IN ANY MATTER WHATSOEVER ARISING OUT OF OR IN RELATION TO OR IN CONNECTION WITH THIS AGREEMENT. ANY PARTY HERETO MAY FILE AN ORIGINAL COUNTERPART OF A COPY OF THIS SECTION 8.10(c) WITH ANY COURT AS WRITTEN EVIDENCE OF THE CONSENT OF EACH PARTY TO THE WAIVER OF ITS RIGHT TO TRIAL BY JURY.

8.11 Counterparts. This Agreement may be executed by the parties hereto in any number of counterparts, each of which shall be deemed an original, but all of which shall constitute one and the same agreement. This Agreement may be executed by facsimile or other electronic transmission (including scanned documents delivered by email) signatures by any party hereto and such signature shall be deemed binding for all purposes hereof, without delivery of an original signature being thereafter required.

[Signature page follows]

IN WITNESS WHEREOF, the parties have executed this Agreement, or caused this Agreement to be executed by their duly authorized representatives, all as of the day and year first above written.

SERVICE PROVIDER:

SOUTHCROSS ENERGY PARTNERS, L.P.

By Southcross Energy Partners GP, LLC

By: _____
Name: _____
Title: _____

RECIPIENT:

KINDER MORGAN TEJAS PIPELINE LLC

By: _____
Name: _____
Title: _____

EXHIBIT A

SERVICES

The Services are expected to include the following items, with the term of any such Service not to exceed 90 days from the Closing Date:

Operations Services

1. Provider will continue to retain Remote Operations Center, LLC to provide control room services consistent with past practice and provide assistance necessary to transition gas control to Buyer
2. Provider will assist buyer with customer scheduling, including providing information necessary for Buyer to transition scheduling activities to Buyer's system
3. Provider will provide general support to transition operations to Buyer, including any corporate support for field operations, measurement, project management (to the extent there are any active projects during the Transition period), EHS, emergency response, regulatory reporting, permitting and land and right-of-way activities

Information Technology

1. For all systems shown on the 'Major Systems Landscape' diagram and in the 'Other Systems' listing provided in the electronic data room hosted on behalf of the Sellers by Donnelly Financial Solutions, Provider to provide transitional services to Recipient to aid in information transfer and to address transition-related questions, including the timely transfer of all related documentation, configuration, and history data in formatted CSV or SQL based files.
2. All asset-related data and voice functions shall continue to be provided, allowing time for setup of new circuits.
3. All asset-related radio system and tower functionality shall continue to be provided, allowing time for setup or transfer of radio systems and tower leases.
4. Email forwarding during the agreed transitional timeframe.
5. Desktop and Security support for users and devices while still connected to Sellers' network.

Accounting

1. Provider will provide accounting support regarding planning, financial reporting, customer invoicing, SOX compliance, accounts receivable, accounts payable, vendor maintenance and general accounting.

EXHIBIT E

Form of Bidding Procedures

BIDDING PROCEDURES

The bidding procedures set forth below (these “**Bidding Procedures**”) detail the process by which Southcross Energy Partners, L.P. (“**Southcross**”) and its affiliated debtors (collectively with Southcross, the “**Debtors**”) are authorized by the United States Bankruptcy Court for the District of Delaware (the “**Bankruptcy Court**”) to conduct a sale of all or substantially all of the Debtors’ assets in one or more lots (collectively, the “**Bid Assets**”).¹

Any interested bidder should contact, as soon as practicable:

EVERCORE GROUP L.L.C.²

55 East 52nd Street

New York, NY 10055

Attn.: Robert A. Pacha, Stephen Hannan

Pacha@evercore.com

Hannan@evercore.com

(tel.) +1 (713) 403-2441

(tel.) +1 (212) 857-7423

These Bidding Procedures describe, among other things, (i) the Bid Assets offered for sale, (ii) the manner in which bidders and bids become Qualified Bidders and Qualified Bids (each as defined below), respectively, (iii) the conduct of the Auction (as defined below), if necessary, (iv) the selection of the Successful Bidder(s) (as defined below), (v) the process for seeking authorization for the selection of a Stalking Horse Bidder and Bid Protections (if any, each as defined below), and (vi) the approval by the Bankruptcy Court of the sale of the Bid Assets to the Successful Bidder(s).

1. PARTICIPATION REQUIREMENTS

(a) Interested Parties

Unless otherwise ordered by the Bankruptcy Court for cause shown, to participate in the bidding process described herein (the “**Bidding Process**”), each interested person or entity (each, an “**Interested Party**”) must deliver the following items (unless previously delivered) to Evercore so as to be received no later than 5:00 p.m. (prevailing Eastern Time) on July 1, 2019:

- i. an executed confidentiality agreement in form and substance satisfactory to the Debtors;

¹ These Bidding Procedures were approved by the Bankruptcy Court on [●], 2019 [D.I. [●]] (the “**Bidding Procedures Order**”). Capitalized terms used but not defined herein shall have the meanings ascribed to such terms in the Bidding Procedures Order or the DIP Order (as defined below), as applicable.

² Evercore Group, L.L.C., in its capacity as financial advisor to the Debtors, is referred to herein as “**Evercore**.”

- ii. a statement and other factual support demonstrating, to the Debtors' satisfaction, that the Interested Party has a *bona fide* interest in purchasing some or all of the Bid Assets;
- iii. a description of the nature and extent of any due diligence the Interested Party wishes to conduct and the date in advance of the Bid Deadline (as defined below) by which such due diligence will be completed; and
- iv. sufficient information, as defined by the Debtors, to allow the Debtors to determine that the Interested Party has the financial wherewithal and any required internal corporate, legal, or other authorizations to close a sale transaction pursuant to these Bidding Procedures, including, but not limited to, current audited financial statements of the Interested Party (or such other form of financial disclosure acceptable to the Debtors in their discretion) or, if the Interested Party is an entity formed for the purpose of acquiring some or all of the Bid Assets, (A) current audited financial statements of the equity holder(s) (the "**Sponsor(s)**") of the Interested Party (or such other form of financial disclosure acceptable to the Debtors in their discretion), (B) a written commitment acceptable to the Debtors and their advisors that the Sponsor(s) are responsible for the Interested Party's obligations in connection with the Bidding Process, and (C) copies of any documents evidencing any financing commitments necessary to consummate the transaction.

If the Debtors determine in their discretion (in consultation with the DIP Secured Parties (as defined below), each of the Prepetition Agents (as defined in the DIP Order³), and Southcross Holdings LP (together with its non-Debtor subsidiaries, "**Holdings**")), after receipt of the items identified above, that an Interested Party has a *bona fide* interest in purchasing some or all of the Bid Assets, such Interested Party will be deemed a "**Potential Bidder**" and the Debtors will deliver to such Potential Bidder access to the Debtors' confidential electronic data room concerning the Bid Assets (the "**Data Room**"), which shall include a form of Sale Order (as defined below).

(b) Due Diligence

Until the Bid Deadline, in addition to granting access to the Data Room, the Debtors will provide Potential Bidders with due diligence access and additional information, as may be requested by a Potential Bidder, to the extent that the Debtors determine, in their sole discretion, that such requests are reasonable and appropriate under the circumstances. All due diligence

³ See Final Order, Pursuant to 11 U.S.C. Sections 105, 361, 362, 363, 364, 503, 506, and 507, (I) Authorizing the Debtors to Obtain Senior Secured Superpriority Post-Petition Financing, (II) Granting Liens and Superpriority Administrative Expense Claims, (III) Authorizing the Use of Cash Collateral, (IV) Granting Adequate Protection, (V) Modifying the Automatic Stay, and (VI) Granting Related Relief [D.I. 200] (the "**DIP Order**").

requests shall be directed to Evercore. The Debtors, with the assistance of Evercore, will coordinate all reasonable requests for additional information and due diligence access from Potential Bidders.

Unless otherwise determined by the Debtors, the availability of due diligence to a Potential Bidder will cease if (i) the Potential Bidder does not become a Qualified Bidder or (ii) the Bidding Process is terminated in accordance with its terms.

2. QUALIFIED BIDS

Each offer, solicitation, or proposal by a Potential Bidder must satisfy each of the following conditions in order for such offer, solicitation, or proposal to be deemed a “**Qualified Bid**” and for such Potential Bidder to be deemed a “**Qualified Bidder**,” unless any such conditions that are not satisfied are waived by the Debtors in their discretion (in consultation with the DIP Secured Parties, each of the Prepetition Agents, and Holdings (collectively, the “**Consulting Parties**”)):

(a) Bid Deadline

A Potential Bidder who desires to be deemed a Qualified Bidder must deliver to Evercore, with copies to Davis Polk & Wardwell LLP, 450 Lexington Avenue, New York, New York 10017 (Attn: Marshall S. Huebner, Darren S. Klein, Steven Z. Szanzer, and Benjamin M. Schak), the Required Bid Documents (as defined below) so as to be received no later than 6:00 p.m. (prevailing Eastern Time) on July 24, 2019 (the “**Bid Deadline**”). The Debtors, with the consent of the Required Lenders (unless otherwise specified, as defined in that Senior Secured Superpriority Priming Debtor-in-Possession Credit Agreement, dated as of April 3, 2019 (the “**DIP Credit Agreement**”)) and with notice to each of the Prepetition Agents, the DIP Agent (as defined in the DIP Order), and Holdings, but without the need for further Bankruptcy Court approval, may extend the Bid Deadline by a reasonable period of time if the Debtors and the Required Lenders believe that such extension would further the goal of attaining the highest or otherwise best offer for the Debtors’ assets. If the Debtors extend the Bid Deadline, the Debtors will promptly notify all Potential Bidders of such extension.

(b) Bid Requirements

All bids must include the following items (collectively, the “**Required Bid Documents**”):

- a letter stating that the bidder’s offer is irrevocable until consummation of a transaction involving the Bid Assets (or lot thereof) identified in such offer;
- a duly authorized and executed purchase agreement satisfactory to the Debtors, based on the form purchase agreement provided by Evercore, marked to show any revisions, including, among other things, the purchase price for the Bid Assets (or lot thereof, as applicable), together with all exhibits and schedules, including, among

other things, a proposed form of order approving the transaction(s) contemplated in such purchase agreement (such executed purchase agreement, an “**Asset Purchase Agreement**”);

- written evidence acceptable to the Debtors in their discretion (in consultation with the Consulting Parties) demonstrating financial wherewithal, operational ability, and corporate authorization to consummate the proposed transaction; and
- written evidence of a firm commitment for financing to consummate the proposed transaction, or other evidence of ability to consummate the proposed transaction without financing, in either case which is satisfactory to the Debtors in their discretion (in consultation with the Consulting Parties).

A bid will be considered only if the bid:

- identifies the legal name of the purchaser (including any Sponsor(s), if the purchaser is an entity formed for the purpose of consummating the proposed transaction);
- identifies the Bid Assets (or lot thereof) to be purchased and the contracts and leases to be assumed;
- identifies the liabilities of the Debtors or the Bid Assets to be assumed;
- sets forth the consideration for the Bid Assets (or lot thereof) to be purchased and the Contracts and Leases to be assumed; *provided, however*, that, upon entry of a Stalking Horse Order (as defined below), the consideration must be at least equal to the following: (i) the consideration set forth in the Stalking Horse Bid; *plus* (ii) the aggregate amount of any Bid Protections set forth in the Stalking Horse Order; *plus* (iii) \$1,000,000 or such other amount approved in a Stalking Horse Order for such Bid Assets (the “**Minimum Overbid**”);
- is not conditioned on (i) obtaining financing or (ii) the outcome of unperformed due diligence;
- includes a description of all governmental, licensing, regulatory, or other approvals or consents that are required to consummate the proposed transaction (including any

antitrust approval related to the Hart-Scott-Rodino Antitrust Improvements Act of 1976, as amended), together with evidence satisfactory to the Debtors of the ability to obtain such approvals or consents in a timely manner, as well as a description of any material contingencies or other conditions that will be imposed upon, or that will otherwise apply to, the obtainment or effectiveness of any such approvals or consents;

- is accompanied by a cash deposit by wire transfer to an escrow agent selected by the Debtors (the “**Deposit Agent**”) in an amount equal to ten percent of the consideration set forth in connection with such bid (any such deposit, a “**Good Faith Deposit**”);
- sets forth the representatives that are authorized to appear and act on behalf of the bidder in connection with the proposed transaction;
- indicates that the bidder will not seek any transaction or break-up fee, expense reimbursement, or similar type of payment (other than if such bid is selected to be a Stalking Horse Bid and subject to the provisions of Section 5 below);
- includes evidence of the bidder’s ability to comply with section 365 of the Bankruptcy Code (to the extent applicable), including providing adequate assurance of such bidder’s ability to perform in the future the contracts and leases proposed in its bid to be assumed by the Debtors and assigned to the bidder, in a form that will permit the Debtors to disseminate immediately such evidence to the non-Debtor counterparties to such contracts and leases; and
- is received on or before the Bid Deadline (as such deadline may be extended in accordance with these Bidding Procedures).

A bid received from a Potential Bidder will constitute a Qualified Bid only if it includes all of the Required Bid Documents and meets all of the above requirements (other than a credit bid described in Section 3 below). The Debtors shall have the right to deem a bid a Qualified Bid even if such bid does not conform to one or more of the requirements above or does not include one or more Required Bid Documents. If the Debtors receive a bid prior to the Bid Deadline that is not a Qualified Bid, the Debtors may provide the bidder with the opportunity to remedy any deficiencies following the Bid Deadline. If any bid is determined by the Debtors not to be a Qualified Bid, and the applicable bidder fails to remedy such bid in accordance with these

Bidding Procedures, the Debtors shall promptly instruct the Deposit Agent to return such bidder's Good Faith Deposit.

All Qualified Bids will be considered by the Debtors; bids other than Qualified Bids will not be considered. Notwithstanding any other provision of these Bidding Procedures, the Debtors may in their discretion (in consultation with the Consulting Parties) evaluate bids on any grounds, including, but not limited to, (i) the amount of the purchase price, including non-cash consideration, set forth in the bid, (ii) the value to be provided to the Debtors under the bid, including the net economic effect upon the Debtors' estates (including, without limitation, the ability to fund the Wind-Down Budget (as defined below)), (iii) any benefit to the Debtors' estates from any assumption of liabilities or waiver of liabilities, including the release or replacement of letters of credit, (iv) the transaction structure and execution risk, including conditions to and certainty of closing, termination provisions, availability of financing and financial wherewithal to meet all commitments, and required governmental or other approvals, (v) the anticipated timing to closing and whether such timing is consistent with the Debtors' adherence to the Approved Budget (as defined in the DIP Credit Agreement), (vi) the impact on employees and employee claims against the Debtors, (vii) the presence of any governmental, licensing, regulatory, or other approvals or consents in a bid, and the anticipated timing or likelihood of obtaining such approvals or consents, (viii) the impact on trade and other creditors, and (ix) any other factors the Debtors may reasonably deem relevant consistent with their fiduciary duties. For the avoidance of doubt, the presence of any governmental, licensing, regulatory, or other approvals or consents in a bid, and the anticipated timing or likelihood of obtaining such approvals or consents, may be grounds for the Debtors in their discretion (in consultation with the Consulting Parties) to determine that such bid (i) is not a Qualified Bid or (ii) is not higher or otherwise better than any other Qualified Bid.

By submission of its bid, each Qualified Bidder shall be deemed to acknowledge and represent that it (i) has had an opportunity to conduct any and all due diligence regarding the Bid Assets that are the subject of the Auction prior to making any such bids, (ii) has relied solely upon its own independent review, investigation, and/or inspection of any documents and/or the assets in making its bid, and (iii) did not rely upon any written or oral statements, representations, promises, warranties, or guaranties whatsoever, whether express, implied, by operation of law, or otherwise, regarding the Bid Assets (or lots thereof), or the completeness of any information provided in connection therewith, except as expressly stated in these Bidding Procedures or, as to the Successful Bidder(s), the Asset Purchase Agreement(s) with such Successful Bidder(s). Without the written consent of the Debtors (in consultation with the Consulting Parties) a Qualified Bidder may not amend, modify, or withdraw its Qualified Bid, except for proposed amendments to increase the amount or otherwise improve the terms of its Qualified Bid, during the period that such Qualified Bid is required to remain irrevocable. Notwithstanding any consultation or consent rights set forth herein, in the Bidding Procedures Order, in the DIP Order, or otherwise, no Qualified Bidder that submits a Qualified Bid shall be entitled to consultation rights with respect to the Bid Assets subject to such Qualified Bid.

3. CREDIT BID

Pursuant to section 363(k) of the Bankruptcy Code and subject to the terms and conditions set forth in the DIP Order (a) the DIP Agent, on behalf of the DIP Secured Parties (as

defined in the DIP Order), but solely at the prior written direction of the Required Lenders, shall have the right to credit bid up to the full amount of the DIP Obligations in any bulk or piecemeal sale of all, or any portion of, the Bid Assets constituting DIP Collateral, and (b) (i) the Prepetition Term Agent (as defined in the DIP Order), on behalf of the Prepetition Secured Parties (as defined in the DIP Order), but solely at the prior written direction of the Required Lenders (as defined in the Prepetition Term Loan Credit Agreement (as defined in the DIP Order)), and (ii) the Prepetition Revolving Agent, on behalf of and as directed by the Prepetition Revolving Secured Parties (as defined in the DIP Order), in each case, shall have the right to credit bid, subject to the Intercreditor Agreement (as defined in the DIP Order), up to the full amount of the applicable Prepetition Secured Debt (as defined in the DIP Order) in any bulk or piecemeal sale of all, or any portion of, the Bid Assets constituting Prepetition Collateral (as defined in the DIP Order). If the DIP Agent and/or any of the Prepetition Agents, as applicable, submit a credit bid in accordance with the foregoing, and such bid is received by the Bid Deadline, such bidder shall be deemed to be a Qualified Bidder and any such credit bid shall be deemed to be a Qualified Bid.

4. WIND-DOWN BUDGET

Notwithstanding anything contained in these Bidding Procedures, any bid (including a credit bid) shall be subject to (a) the Debtors having sufficient cash at the consummation of any sale of Bid Assets to satisfy the reasonable wind-down budget negotiated in good faith (the “**Wind-Down Budget**”) to pay all allowed (i) post-petition claims, (ii) administrative expense and priority claims, and (iii) professional fees and expenses necessary to wind-down the Debtors’ estates in a reasonable and appropriate timeline, and (b) the requirement that the net proceeds of any sale pursuant to these Bidding Procedures shall first satisfy the Wind-Down Budget before repayment from such proceeds of any DIP Obligations, Adequate Protection Obligations, 507(b) Claims, Prepetition Secured Debt, or any other claims against the Debtors. At the closing of each Sale Transaction for Bid Assets, the Debtors shall deposit the sale proceeds from such Sale Transaction into a segregated account held by the Debtors pending the ultimate resolution (either by agreement or Court determination) and funding of the appropriate amount of the Wind-Down Budget; *provided, however*, that the Debtors shall be authorized to use a portion of such sale proceeds to pay, in accordance with the Approved Budget (as defined in the DIP Credit Agreement), all allowed (i) post-petition claims, (ii) administrative expense and priority claims, and (iii) professional fees and expenses necessary to administer the Debtors’ estates accrued through the closing of the final Sale Transaction in an amount either (y) agreed to by the Required Lenders and the Debtors or (z) as otherwise determined by the Bankruptcy Court. The Debtors shall not distribute any proceeds of any Sale Transaction prior to the funding of the Wind-Down Budget.

5. STALKING HORSE BIDDER AND BID PROTECTIONS

The Debtors are authorized, but not obligated, to exercise their business judgment (in consultation with the Consulting Parties) to agree with any Qualified Bidder that (a) such Qualified Bidder’s Qualified Bid shall serve as the minimum bid for the Bid Assets or any lot thereof (such Qualified Bidder, a “**Stalking Horse Bidder**” and, such Qualified Bid, a “**Stalking Horse Bid**”) and (b) the Debtors will enter into the transaction(s) contemplated in such Stalking Horse Bid unless a higher or otherwise better Qualified Bid is submitted with respect to such Bid

Assets or lot thereof, as determined by the Debtors (in consultation with the Consulting Parties) in accordance with the Bidding Procedures. In order to incentivize prospective purchasers to agree to become a Stalking Horse Bidder, the Debtors are authorized, but not obligated, to exercise their business judgment (in consultation with the Consulting Parties) to offer the following bid protections to such Stalking Horse Bidder(s), payable if the Debtors consummate a sale pursuant to a Qualified Bid other than the Stalking Horse Bid (if the assets subject to such sale include those to which such Stalking Horse Bid relates): (a) payment of a break-up fee in an amount not to exceed three percent of the purchase price set forth in the Stalking Horse Bid (the “**Break-Up Fee**”) and (b) reimbursement of the reasonable and documented fees and expenses of the Stalking Horse Bidder (the “**Expense Reimbursement**” and, together with the Break-Up Fee, the “**Bid Protections**”) in an amount up to \$1,000,000; *provided, however*, that (i) the payment of such Break-Up Fee and/or Expense Reimbursement shall be subject to the terms and conditions of the definitive agreement(s) executed between the Debtors and such Stalking Horse Bidder(s), (ii) any Break-Up Fee or Expense Reimbursement shall be subject to, and will not be binding on the Debtors until, entry of the Stalking Horse Order and the Sale Order, and (iii) no Break-Up Fee shall be paid to a credit bidder or insider of the Debtors. For the avoidance of doubt, the Debtors will provide Expense Reimbursement only to the Stalking Horse Bidder(s) and such expenses must be reasonable, documented, and subject to review by the Debtors. To the extent payable, any Bid Protections would be paid out of the proceeds of the sale to which they relate.

The Debtors are authorized to exercise their business judgment (in consultation with the Consulting Parties) to enter into a definitive agreement with a Stalking Horse Bidder providing for Bid Protections in accordance with the terms and conditions set forth herein; *provided that* the Debtors shall file a motion with the Bankruptcy Court (the “**Stalking Horse Motion**”), with no less than five calendar days’ notice of the objection deadline (the “**Stalking Horse Objection Deadline**”) to the U.S. Trustee, the DIP Secured Parties, each of the Prepetition Agents, Holdings, counsel to any official committee appointed in the Chapter 11 Cases, and those parties who have filed the appropriate notice pursuant to Bankruptcy Rule 2002 requesting notice of all pleadings filed in the Chapter 11 Cases, seeking entry of an order (the “**Stalking Horse Order**”) granting final approval of such Bid Protections to such Stalking Horse Bidder. If no party in interest objects to the Stalking Horse Motion prior to the Stalking Horse Objection Deadline, then the Debtors may file with the Bankruptcy Court the proposed Stalking Horse Order under certification of counsel. The Bankruptcy Court may schedule an expedited hearing to consider the relief sought in the Stalking Horse Motion.

If the Bankruptcy Court enters a Stalking Horse Order, the Debtors shall promptly serve it on each Potential Bidder. Further, until paid, any Break-Up Fee or Expense Reimbursement provided pursuant to the Stalking Horse Order shall constitute allowed superpriority administrative expense claims arising in the Chapter 11 Cases under sections 503(b), 507(a)(2), and 507(b) of the Bankruptcy Code; *provided, however*, that such superpriority claims shall be subject to the Carve-Out (as defined in the DIP Order) and the Wind-Down Budget, and shall in no circumstance be *pari passu* or senior to the claims granted to the DIP Secured Parties or the Prepetition Secured Parties.

6. AUCTION

In the event that the Debtors timely receive more than one Qualified Bid, the Debtors shall conduct an auction (the “**Auction**”) for the Bid Assets. The Auction shall be in accordance with these Bidding Procedures and upon notice to all Qualified Bidders that have submitted Qualified Bids. The Auction shall be conducted at the offices of Davis Polk & Wardwell LLP, 450 Lexington Ave., New York, New York 10017 on September 3, 2019 at 10:00 a.m. (prevailing Eastern Time) or such later time on such day or such other place as the Debtors shall notify all Participating Parties (as defined below). If (a) no Qualified Bids are submitted by the Bid Deadline other than a Stalking Horse Bid, (b) only one Qualified Bid that is not a Stalking Horse Bid is submitted by the Bid Deadline, or (c) only one or more Partial Bids (as defined below) are submitted by the Bid Deadline for non-overlapping lots of the Bid Assets, the Debtors may in their discretion (in consultation with the Consulting Parties) elect to cancel the Auction, seek approval of the transactions contemplated in the Stalking Horse Bid, the Qualified Bid which is not a Stalking Horse Bid, or the transactions in respect of the such Partial Bids at the Sale Hearing (as defined below).

If any of the Qualified Bids submitted by the Bid Deadline are structured as a purchase of less than all or substantially all of the Debtors’ assets (each such bid, a “**Partial Bid**”), the Debtors may conduct separate auctions at the Auction for each lot of assets (each, an “**Auction Lot**”) subject to a Partial Bid. The Debtors may designate each Auction Lot at any time prior to the Auction.

Only representatives or agents of the Debtors, the DIP Secured Parties, the Prepetition Secured Parties, Holdings, and the Qualified Bidders (and the legal and financial advisors to each of the foregoing) (collectively, the “**Participating Parties**”) will be entitled to attend the Auction, and only Qualified Bidders will be entitled to make any Subsequent Bids (as defined below) at the Auction. Each Qualified Bidder participating in the Auction must confirm that it (a) has not engaged in any collusion with respect to the bidding or the sale of any of the Bid Assets as described herein, (b) has reviewed, understands, and accepts these Bidding Procedures, (c) has consented to the jurisdiction of the Bankruptcy Court, and (d) intends to consummate its Qualified Bid if it is selected as the Successful Bid.

At least one day prior to the Auction, the Debtors will (a) notify each Qualified Bidder that has timely submitted a Qualified Bid that its bid is a Qualified Bid and (b) provide all Qualified Bidders with (i) copies of the Qualified Bid or combination of Qualified Bids that the Debtors believe is the highest or otherwise best offer (the “**Starting Bid**”), (ii) an explanation of how the Debtors value the Starting Bid, and (iii) a list identifying all of the Qualified Bidders and their respective Qualified Bids.

The Debtors may (in consultation with the Consulting Parties) employ and announce at the Auction additional procedural rules for conducting the Auction (*e.g.*, the amount of time allotted to submit Subsequent Bids), *provided, however*, that such rules shall (a) not be inconsistent with the Bankruptcy Code, the Bidding Procedures Order, or any other order of the Bankruptcy Court entered in connection herewith and (b) be disclosed to all Qualified Bidders.

Bidding at the Auction will begin with the Starting Bid and continue, in one or more rounds of bidding in the presence of all parties at the Auction, so long as during each round at least one subsequent bid (a “**Subsequent Bid**”) is submitted by a Qualified Bidder that (a) improves upon such Qualified Bidder’s immediately prior Qualified Bid and (b) the Debtors determine in their discretion (in consultation with the Consulting Parties) that such Subsequent Bid is (i) with respect to the first round, a higher or otherwise better offer than the Starting Bid and (ii) with respect to subsequent rounds, a higher or otherwise better offer than the Leading Bid (as defined below), in each case taking into account other Qualified Bids for other Bid Assets; *provided, however*, that with respect to the first round, if a Stalking Horse Bidder has been authorized pursuant to a Stalking Horse Order, any Qualified Bid must provide consideration at least equal to the Minimum Overbid. Notwithstanding anything else provided in the Motion, the Bidding Procedures Order, or herein, the Debtors in their discretion (in consultation with the Consulting Parties) may determine appropriate minimum bid increments or requirements for each round of bidding.

After the first round of bidding and between each subsequent round of bidding, as applicable, the Debtors will determine in their discretion (in consultation with the Consulting Parties) and announce the bid or bids that they believe to be the highest or otherwise best offer or combination of offers (the “**Leading Bid**”). Additional consideration in excess of the amount set forth in the Starting Bid may include cash and/or non-cash consideration; *provided, however*, that the value for such non-cash consideration shall be determined by the Debtors in their discretion (in consultation with the Consulting Parties).

A round of bidding will conclude after each participating Qualified Bidder has had the opportunity to submit a Subsequent Bid with full knowledge and written confirmation of the Leading Bid.

For the purpose of evaluating Subsequent Bids, the Debtors may require a Qualified Bidder submitting a Subsequent Bid to submit, as part of its Subsequent Bid, additional evidence (in the form of financial disclosure or credit-quality support information or enhancement acceptable to the Debtors in their discretion (in consultation with the Consulting Parties) demonstrating such Qualified Bidder’s ability to close the proposed transaction.

The Debtors shall maintain a transcript of all bids made and announced at the Auction, including the Starting Bid(s), all Subsequent Bid(s), the Leading Bid(s), the Alternative Bid(s) (as defined below), and the Successful Bid(s).

If a Qualified Bidder increases its bid at the Auction and is the Successful Bidder or Alternate Bidder (as defined below), such bidder must increase its Good Faith Deposit to an amount equal to ten percent of the proposed purchase price submitted at the Auction within two days after the Auction.

7. SELECTION OF SUCCESSFUL BID(S) AND ALTERNATE BID(S)

Prior to the conclusion of the Auction, the Debtors shall (in consultation with the Consulting Parties) (a) review and evaluate each bid made at the Auction on the basis of financial and contractual terms and other factors relevant to the sale process, including those

factors affecting the speed and certainty of consummating the sale transaction, (b) determine and identify the highest or otherwise best offer or collection of offers (the “**Successful Bid(s)**”), (c) determine and identify the next highest or otherwise best offer or collection of offers (the “**Alternate Bid(s)**”), and (d) notify all Qualified Bidders participating in the Auction, prior to its adjournment, of (i) the identity of the party or parties that submitted the Successful Bid(s) (the “**Successful Bidder(s)**”), (ii) the amount and other material terms of the Successful Bid(s), (iii) the identity of the party or parties that submitted the Alternate Bid(s) (the “**Alternate Bidder(s)**”), and (iv) the amount and other material terms of the Alternate Bid(s). Each Qualified Bidder shall agree and be deemed to agree to be the Alternate Bidder if so designated. Notwithstanding anything in the Bidding Procedures to the contrary, any Qualified Bid submitted by the DIP Agent or the Prepetition Term Agent shall not be required to serve as an Alternate Bid absent consent of the DIP Agent or Prepetition Term Agent (as applicable). As soon as reasonably practicable after the completion of the Auction, the Successful Bidder(s) and the applicable Debtors shall complete and execute all agreements, instruments, and other documents necessary to consummate the applicable sale or other transaction(s) contemplated by the applicable Successful Bid(s). Promptly following the selection of the Successful Bid(s) and Alternate Bid(s), the Debtors shall file a notice of the Successful Bid(s) and Alternate Bid(s) with the Bankruptcy Court, together with a proposed order approving the transaction(s) contemplated therein (the “**Sale Order**”).

8. THE SALE HEARING

The hearing to consider the proposed Sale Order (the “**Sale Hearing**”) will be held on September 18, 2019 at 10:30 a.m. (prevailing Eastern time) before the Honorable Judge Mary F. Walrath, in the United States Bankruptcy Court for the District of Delaware, 824 N. Market St., Wilmington, Delaware 19801. The Sale Hearing may be adjourned by the Debtors (with the consent of the Required Lenders) by an announcement of the adjourned date at a hearing before the Bankruptcy Court or by filing a notice on the Bankruptcy Court’s docket. At the Sale Hearing, the Debtors will seek the Bankruptcy Court’s approval of the Successful Bid(s) and, at the Debtors’ election (in consultation with the Consulting Parties), the Alternate Bid(s).

The Debtors’ presentation to the Bankruptcy Court of the Successful Bid(s) and Alternate Bid(s) will not constitute the Debtors’ acceptance of such bid(s), which acceptance will only occur upon approval of such bid(s) by the Bankruptcy Court. Following the Bankruptcy Court’s entry of the Sale Order, the Debtors and the Successful Bidder(s) shall proceed to consummate the transaction(s) contemplated by the Successful Bid(s). If the Debtors and the Successful Bidder(s) fail to consummate the proposed transaction(s), then the Debtors shall file a notice with the Bankruptcy Court advising of such failure. Upon the filing of such notice with the Bankruptcy Court, the Alternate Bid(s) will be deemed to be the Successful Bid(s) and the Debtors will be authorized, but not directed, to effectuate the transaction(s) with the Alternate Bidder(s) subject to the terms of the Alternate Bid(s) of such Alternate Bidder(s) without further order of the Bankruptcy Court. If the failure to consummate the transaction(s) contemplated by the Successful Bid(s) is the result of a breach by the Successful Bidder(s) (the “**Breaching Bidder(s)**”) of its (their) Asset Purchase Agreement(s), the Debtors reserve the right to seek all available remedies from such Breaching Bidder(s), subject to the terms of the applicable Asset Purchase Agreement.

9. RETURN OF GOOD FAITH DEPOSIT

The Good Faith Deposits of all Qualified Bidders will be held in escrow by the Deposit Agent and will not become property of the Debtors' bankruptcy estates unless released from escrow pursuant to terms of the applicable escrow agreement or pursuant to further order of the Bankruptcy Court. The Deposit Agent will retain the Good Faith Deposits of the Successful Bidder(s) and the Alternate Bidder(s) until the consummation of the transaction(s) contemplated by the Successful Bid(s) or the Alternate Bid(s), as applicable, in accordance with Section 7 above, except as otherwise ordered by the Bankruptcy Court. The Good Faith Deposits (and all interest accrued thereon) of the other Qualified Bidders will be returned within four business days after the entry of the Sale Order. At the closing of the transaction contemplated by the Successful Bid(s), the Successful Bidder(s) will receive a credit in the amount of its Good Faith Deposit (plus all interest accrued thereon). All remaining Good Faith Deposits (and all interest accrued thereon) held by the Deposit Agent will be released by the Deposit Agent four business days after the consummation of the transaction(s) contemplated by the Successful Bid(s); provided, however, that the Deposit Agent will retain the Good Faith Deposit of a Breaching Bidder pending a ruling by the Bankruptcy Court as to the amount of damages owed, if any, by such Breaching Bidder to the Debtors.

10. AS IS, WHERE IS

The sale of the Bid Assets shall be on an "as is, where is" basis and without representations or warranties of any kind, nature or description by the Debtors, their agents, or their estates, except as provided in an Asset Purchase Agreement, as approved by the Bankruptcy Court.

11. FREE AND CLEAR OF ANY AND ALL INTERESTS

Except as otherwise provided in a Successful Bidder(s)'s Asset Purchase Agreement, all of the Debtors' right, title and interest in and to the Bid Assets subject thereto shall be sold free and clear of any pledges, liens, security interests, encumbrances, claims, charges, options, and interests thereon (collectively, the "**Interests**") to the maximum extent permitted by section 363 of the Bankruptcy Code, with such Interests to attach to the net proceeds of the sale of the Bid Assets with the same validity and priority as such Interests applied against the Bid Assets.

12. RESERVATION OF RIGHTS OF THE DEBTORS

Except as otherwise provided in these Bidding Procedures or the Bidding Procedures Order, the Debtors reserve the right in their discretion (in consultation with the Consulting Parties) to:

- determine which Interested Parties are Potential Bidders;
- determine which bidders are Qualified Bidders;
- determine which bids are Qualified Bids;
- determine which Qualified Bid is the Starting Bid;

- determine which Qualified Bid is the highest or otherwise best offer for the Bid Assets and which is the next highest or otherwise best offer;
- reject any bid that the Debtors deem to be (a) inadequate or insufficient, (b) not in conformity with the requirements of these Bidding Procedures or the requirements of the Bankruptcy Code, the Bankruptcy Rules, and the Local Bankruptcy Rules, or (c) contrary to the best interests of the Debtors and their estates;
- impose additional terms and conditions with respect to all Potential Bidders;
- designate a Stalking Horse Bidder;
- cancel the Auction;
- extend the deadlines set forth herein; and
- modify these Bidding Procedures and implement additional procedural rules that the Debtors determine, in their discretion (in consultation with the Consulting Parties), will better promote the goals of the Bidding Process and discharge the Debtors' fiduciary duties.

Nothing in these Bidding Procedures shall require the Debtors' board of directors to take any action, or to refrain from taking any action, with respect to these Bidding Procedures, to the extent that the Debtors' board of directors determines, or based on the advice of counsel, that taking such action, or refraining from taking such action, as applicable, is required to comply with applicable law or its fiduciary duties under applicable law.

13. RESERVATION OF RIGHTS OF THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

The Texas Commission on Environmental Quality, as set forth in its Limited Objection⁴, reserves its rights as follows:

⁴ See *The Texas Commission on Environmental Quality's Limited Objection to the Debtors' Motion for Entry of Orders (I)(A) Approving Bidding Procedures for Sale of Debtors' Assets, (B) Authorizing the Selection of a Stalking Horse Bidder, (C) Approving Bid Protections, (D) Scheduling Auction for, and Hearing to Approve, Sale of Debtors' Assets, (E) Approving Form and Manner of Notices of Sale, Auction, and Sale Hearing, (F) Approving Assumption and Assignment Procedures, and (G) Granting Related Relief And (II)(A) Approving Sale of Debtors' Assets Free and Clear of Liens, Claims, Interests, and Encumbrances, (B) Authorizing Assumption and Assignment of Executory Contracts and Unexpired Leases, and (C) Granting Related Relief* [D.I. 249] (the "**Limited Objection**").

The Texas Commission on Environmental Quality will object to any sale of these Bid Assets if the proposed order(s) approving the sale(s) does not include language to the effect of the following:

“Nothing in this Order or the Asset Purchase Agreement releases, nullifies, precludes or enjoins the enforcement of any police or regulatory liability to a governmental unit (including, but not limited to, the Texas Commission on Environmental Quality) that any entity would be subject to as the post-sale owner or operator of property after the date of entry of this Order. Nothing in this Order or the Asset Purchase Agreement authorizes the transfer or assignment of any governmental (a) license, (b) permit, (c) registration, (d) authorization, or (e) approval, or the discontinuation of any obligation thereunder, without compliance with all applicable legal requirements and approvals under police or regulatory law. Nothing in this Order divests any tribunal of any jurisdiction it may have under police or regulatory law to interpret this Order or to adjudicate any defense asserted under this Order.”

14. RELEVANT DATES

June 12, 2019 at 11:30 a.m. (prevailing Eastern Time)	Hearing to consider approval of the Bidding Procedures and entry of the Bidding Procedures Order
June 14, 2019	Target date for the Debtors to file Potential Assumed Contracts Schedule
July 1, 2019 at 5:00 p.m. (prevailing Eastern Time)	Potential Bidder deadline
July 11, 2019 at 4:00 p.m. (prevailing Eastern Time)	Cure Objection Deadline
July 24, 2019 at 6:00 p.m. (prevailing Eastern Time)	Bid Deadline
August 30, 2019	Target date for the Debtors to notify Potential Bidders of their status as Qualified Bidders
September 3, 2019 at 10:00 a.m. (prevailing Eastern Time) or such later time as the Debtors shall notify all Participating Parties	Auction (if necessary) to be held at the offices of Davis Polk & Wardwell LLP (or such other place as the Debtors shall notify all Participating Parties).
September 5, 2019	Target date for the Debtors to file with the Bankruptcy Court the Notice of Auction Results
September 10, 2019 at 4:00 p.m. (prevailing Eastern Time)	Deadline to object to the Sale Transaction to the Successful Bidder; and the Assumption and Assignment Objection Deadline
September 18, 2019 at 10:30 a.m. (prevailing Eastern Time)	Hearing to consider approval of the Sale Transaction(s) and entry of the Sale Order(s)

EXHIBIT F

Bidding Procedures Order

IN THE UNITED STATES BANKRUPTCY COURT
FOR THE DISTRICT OF DELAWARE

In re:)	Chapter 11
)	
SOUTHCROSS ENERGY PARTNERS, L.P.,)	Case No. 19-10702 (MFW)
<i>et al.</i> ,)	
)	(Jointly Administered)
Debtors. ¹)	
)	Re: D.I. 225, 323

ORDER (I) APPROVING BIDDING PROCEDURES FOR SALE OF DEBTORS’ ASSETS, (II) AUTHORIZING THE SELECTION OF A STALKING HORSE BIDDER, (III) APPROVING BID PROTECTIONS, (IV) SCHEDULING AUCTION FOR, AND HEARING TO APPROVE, SALE OF DEBTORS’ ASSETS, (V) APPROVING FORM AND MANNER OF NOTICES OF SALE, AUCTION AND SALE HEARING, (VI) APPROVING ASSUMPTION AND ASSIGNMENT PROCEDURES, AND (VII) GRANTING RELATED RELIEF

Upon the motion (the “**Motion**”)² of Southcross Energy Partners, L.P. (“**Southcross**”), Southcross Energy Partners GP, LLC, and Southcross’s wholly owned direct and indirect subsidiaries, each of which is a debtor and debtor in possession in the Chapter 11 Cases (collectively, the “**Debtors**”), for entry of an order, pursuant to sections 105(a), 363, 365, 503, and 507 of the Bankruptcy Code, Bankruptcy Rules 2002, 6004, 6006, and 9014 and Local Rules

¹ The debtors and debtors in possession in these chapter 11 cases, along with the last four digits of their respective Employer Identification Numbers, are as follows: Southcross Energy Partners, L.P. (5230); Southcross Energy Partners GP, LLC (5141); Southcross Energy Finance Corp. (2225); Southcross Energy Operating, LLC (9605); Southcross Energy GP LLC (4246); Southcross Energy LP LLC (4304); Southcross Gathering Ltd. (7233); Southcross CCNG Gathering Ltd. (9553); Southcross CCNG Transmission Ltd. (4531); Southcross Marketing Company Ltd. (3313); Southcross NGL Pipeline Ltd. (3214); Southcross Midstream Services, L.P. (5932); Southcross Mississippi Industrial Gas Sales, L.P. (7519); Southcross Mississippi Pipeline, L.P. (7499); Southcross Gulf Coast Transmission Ltd. (0546); Southcross Mississippi Gathering, L.P. (2994); Southcross Delta Pipeline LLC (6804); Southcross Alabama Pipeline LLC (7180); Southcross Nueces Pipelines LLC (7034); Southcross Processing LLC (0672); FL Rich Gas Services GP, LLC (5172); FL Rich Gas Services, LP (0219); FL Rich Gas Utility GP, LLC (3280); FL Rich Gas Utility, LP (3644); Southcross Transmission, LP (6432); T2 EF Cogeneration Holdings LLC (0613); and T2 EF Cogeneration LLC (4976). The debtors’ mailing address is 1717 Main Street, Suite 5300, Dallas, TX 75201.

² Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to them in the Bidding Procedures or, if not defined therein, in the Motion.

2002-1, 6004-1 and 9006-1, (i)(a) approving Bidding Procedures for the sale of the Debtors' assets, (b) authorizing the selection of a Stalking Horse Bidder, (c) approving Bid Protections, (d) scheduling an Auction for, and a hearing to approve, the sale of the Debtors' assets, (e) approving the Noticing Procedures, (f) approving Assumption and Assignment Procedures, and (g) granting related relief, and (ii)(a) approving the sale of the Debtors' assets free and clear of liens, claims, interests, and encumbrances, (b) authorizing the assumption and assignment of Contracts and Leases, and (c) granting related relief, in each case, as more fully described in the Motion; and the Court having jurisdiction to consider the matters raised in the Motion pursuant to 28 U.S.C. § 1334 and the *Amended Standing Order of Reference from the United States District Court for the District of Delaware*, dated February 29, 2012; and the Court having authority to hear the matters raised in the Motion pursuant to 28 U.S.C. § 157; and venue being proper before this Court pursuant to 28 U.S.C. §§ 1408 and 1409; and consideration of the Motion and the requested relief being a core proceeding that the Court can determine pursuant to 28 U.S.C. § 157(b)(2); and due and proper notice of the Motion and opportunity for a hearing on the Motion having been given to the parties listed therein, and it appearing that no other or further notice need be provided; and the Court having reviewed and considered the Motion and the Hannan Declaration; and the Court having held a hearing on the Motion (the "**Bidding Procedures Hearing**"); and upon all of the proceedings had before the Court; and after due deliberation and sufficient cause appearing therefor,

IT IS HEREBY FOUND AND DETERMINED THAT:

A. The findings and conclusions set forth herein constitute the Court's findings of fact and conclusions of law pursuant to Bankruptcy Rule 7052, made applicable to this proceeding pursuant to Bankruptcy Rule 9014. To the extent that any of the following findings

of fact constitute conclusions of law, and to the extent that any of the following conclusions of law constitute findings of fact, they are adopted as such.

B. The Debtors' proposed notice of the Motion, the Bidding Procedures, the Bidding Procedures Hearing, and the proposed entry of the Bidding Procedures Order (this "**Order**") is (i) appropriate and reasonably calculated to provide all interested parties with timely and proper notice, (ii) in compliance with all applicable requirements of the Bankruptcy Code, the Bankruptcy Rules, and the Local Rules, and (iii) adequate and sufficient under the circumstances of the Chapter 11 Cases, and no other or further notice is required. A reasonable opportunity to object or be heard regarding the relief requested in the Motion (including, without limitation, with respect to the Bidding Procedures and Bid Protections) has been afforded to all interested persons and entities, including, but not limited to, the Notice Parties.

C. The Bidding Procedures in the form attached hereto as Exhibit 1 are fair, reasonable, and appropriate, are designed to maximize recoveries from a sale of the Bid Assets, and permit the Debtors to comply with their obligations under the DIP Credit Agreement and DIP Order (as each is defined in the Motion).

D. The Debtors have demonstrated a compelling and sound business justification for the Court to enter this Order and, thereby, (i) approve the Bidding Procedures, (ii) authorize the selection of a Stalking Horse Bidder (if any), under the terms and conditions set forth in the Bidding Procedures, (iii) authorize the Bid Protections, under the terms and conditions set forth in the Bidding Procedures and subject to the entry of the Stalking Horse Order (as defined below), (iv) set the dates of the Bid Deadline, Auction (if needed), Sale Hearing, and other deadlines set forth in the Bidding Procedures, (v) approve the Noticing Procedures and the forms of notice, and (vi) approve the Assumption and Assignment Procedures (as defined below) and

the forms of relevant notice. Such compelling and sound business justification, which was set forth in the Motion and on the record at the Bidding Procedures Hearing, are incorporated herein by reference and, among other things, forms the basis for the findings of fact and conclusions of law set forth herein.

E. The Bid Protections, as approved by this Order, are fair and reasonable and provide a benefit to the Debtors' estates and stakeholders.

F. The payment of the Break-Up Fee and Expense Reimbursement, which constitute the Bid Protections, upon the terms and conditions set forth in the Bidding Procedures, and pursuant to the terms of a definitive agreement between the Debtors and such Stalking Horse Bidder reflective of the terms set forth in the Bidding Procedures (for the avoidance of doubt, subject to the entry of a Stalking Horse Order and final Court approval at the Sale Hearing), are (i) an actual and necessary cost of preserving the Debtors' estates, within the meaning of sections 503(b) and 507(a) of the Bankruptcy Code, (ii) reasonably tailored to encourage, rather than hamper, bidding for the Bid Assets, by providing a baseline of value, increasing the likelihood of competitive bidding at the Auction, and facilitating participation of other bidders in the sale process, thereby increasing the likelihood that the Debtors will receive the best possible price and terms for the Bid Assets, (iii) of substantial benefit to the Debtors' estates and stakeholders and all parties in interest herein, (iv) reasonable and appropriate, (v) a material inducement for, and condition necessary to, the successful selection of, the reaching of a definitive agreement with, a Stalking Horse Bidder (if any) who will pursue its purchase of the Bid Assets, and (vi) reasonable in relation to the magnitude of effort that will be required of such Stalking Horse Bidder, the magnitude of the Sale Transaction, and the loss of opportunities such Stalking Horse Bidder would suffer as a result of the time spent pursuing the Sale Transaction. Without the Bid

Protections, no Qualified Bidder would agree to become a Stalking Horse Bidder and remain obligated to consummate the Sale Transaction (including, without limitation, the obligation to maintain its committed offer while such offer is subject to higher or better offers, as contemplated by the Bidding Procedures).

G. The legal and factual bases set forth in the Motion establish just cause for the relief granted herein. Entry of this Order is in the best interests of the Debtors and their estates, creditors, interest holders, and all other parties in interest herein.

H. The form and manner of notice to be delivered pursuant to the Noticing Procedures and the Assumption and Assignment Procedures (including the Sale Notice attached hereto as Exhibit 2, the Potential Assumption and Assignment Notice attached hereto as Exhibit 3, and the Proposed Assumption and Assignment Notice attached hereto as Exhibit 4) are reasonably calculated to provide each Counterparty to the Potential Assumed Contracts and the Proposed Assumed Contracts with (i) proper notice of the potential assumption and assignment of such Potential Assumed Contracts and Proposed Assumed Contracts by the Successful Bidder(s) (including the Stalking Horse Bidder, if any) or any of their known proposed assignees (if different from the Successful Bidder), and (ii) sufficient information to assert any objection to the proposed Cure Costs as of the Petition Date or otherwise be barred from asserting claims arising from events occurring prior to the Petition Date.

ORDERED, ADJUDGED, AND DECREED THAT:

1. The relief requested in the Motion is hereby granted as set forth herein.
2. Any objections to the Motion or the relief requested therein that have not been adjourned, withdrawn, or resolved are overruled in all respects on the merits.

3. The Bidding Procedures, in substantially the form attached hereto as Exhibit 1, are approved and fully incorporated into this Order and the Debtors are authorized, but not directed, to act in accordance therewith. The failure to specifically include a reference to any particular provision of the Bidding Procedures in this Order shall not diminish or impair the effectiveness of such provision.

4. Nothing herein shall prejudice the rights of the Debtors to seek by separate motion, in the exercise of their sound business judgment and fiduciary duties (in consultation with the DIP Secured Parties, each of the Prepetition Agents (each as defined in the DIP Order), and Southcross Holdings LP (together with its non-Debtor subsidiaries, "**Holdings**")), the authority to sell assets of the Debtors' estates (that do not constitute all or substantially all of the Debtors' assets) pursuant to section 363 of the Bankruptcy Code. For the avoidance of doubt, the sale of the Bid Assets pursuant to multiple Partial Bids, that in the aggregate result in a sale of all or substantially all of the Bid Assets, meets the definition of "Section 363 Sale" set forth in the DIP Credit Agreement.

5. Subject to the entry of a Stalking Horse Order and final Court approval at the Sale Hearing, the Debtors are authorized, but not obligated, in an exercise of their business judgment (in consultation with the DIP Secured Parties, each of the Prepetition Agents, and Holdings (collectively, the "**Consulting Parties**")), to agree with any Qualified Bidder(s) that such Qualified Bidder(s) shall be the Stalking Horse Bidder(s) and that the Debtors will enter into a definitive agreement with such Stalking Horse Bidder(s) in accordance with the terms and conditions set forth in the Bidding Procedures.

6. Subject to the entry of a Stalking Horse Order and final Court approval at the Sale Hearing, the Debtors are authorized to enter into a definitive agreement with the Stalking Horse Bidder for the Sale Transaction.

7. Bid Deadline. As further described in the Bidding Procedures, the Bid Deadline shall be at **6:00 p.m. (prevailing Eastern Time) on July 24, 2019**.

8. Auction. In the event the Debtors receive, on or before the Bid Deadline, one or more Qualified Bids (whether or not any Stalking Horse Bidder is selected), an Auction shall be conducted at the offices of Davis Polk & Wardwell LLP, 450 Lexington Ave., New York, New York 10017 at **10:00 a.m. (prevailing Eastern Time) on September 3, 2019**, or such later time on such day or such other place as the Debtors shall notify all Participating Parties. The Debtors are authorized to conduct the Auction in accordance with the Bidding Procedures.

9. If (a) no Qualified Bids are submitted by the Bid Deadline other than a Stalking Horse Bid, (b) only one Qualified Bid which is not a Stalking Horse Bid is submitted by the Bid Deadline, or (c) only one or more Partial Bids are submitted by the Bid Deadline for non-overlapping lots of the Bid Assets, the Debtors may in their discretion (in consultation with the Consulting Parties) elect to cancel the Auction, seek approval of the transactions contemplated in the Stalking Horse Bid, the Qualified Bid which is not a Stalking Horse Bid, or the transactions in respect of such Partial Bids at the Sale Hearing.

10. The form of Sale Notice attached hereto as Exhibit 2 is hereby approved.

11. As soon as reasonably practicable after entry of this Order, the Debtors shall serve the Sale Notice by first class or overnight mail upon the following: (a) the Office of the United States Trustee for the District of Delaware (the “**U.S. Trustee**”); (b) counsel to any official committee appointed in the Chapter 11 Cases; (c) counsel to each of the DIP Secured Parties;

(d) counsel to each of the Prepetition Secured Parties; (e) Counterparties to Contracts and Leases; (f) the Internal Revenue Service; (g) all applicable state and local taxing authorities; (h) the Securities & Exchange Commission; (i) the U.S. Environmental Protection Agency; (j) the United States Attorney's Office for the District of Delaware; (k) the United States Attorney General/Antitrust Division of the Department of Justice; (l) the offices of the attorneys general for the states in which the Debtors operate; (m) all potential buyers previously identified or solicited by the Debtors or their advisors and any additional parties who have previously expressed an interest to the Debtors or their advisors in potentially acquiring the Debtors' assets; (n) all such other entities as may be required by applicable Bankruptcy Rules or Local Rules; (o) counsel to Holdings; and (p) all other known parties with any interest in the Bid Assets (collectively, the "**Sale Notice Parties**"). On or about the same date, the Debtors will publish the Sale Notice once in *The Wall Street Journal* national edition.

12. Service of the Sale Notice on the Sale Notice Parties in the manner described in this Order constitutes good and sufficient notice of the Auction and the Sale Hearing. No other or further notice is required.

13. Promptly after the conclusion of the Auction and the selection of the Successful Bid(s) and Alternate Bid(s), the Debtors shall file and post on the Case Information Website a notice identifying such Successful Bid(s) and Alternate Bid(s) with the Court.

14. **Sale Objections.** Objections to the relief sought in the Sale Order must (a) be in writing, (b) comply with the Bankruptcy Code, Bankruptcy Rules, and Local Rules, (c) state, with specificity, the legal and factual bases thereof, (d) be filed with the Court no later than **4:00 p.m. (prevailing Eastern Time) on September 10, 2019**, and (e) be served on (1) counsel to the Debtors, (x) Davis Polk & Wardwell LLP, 450 Lexington Avenue, New York, New York 10017,

Attn: Marshall S. Huebner, Darren S. Klein, Steven Z. Szanzer, and Benjamin M. Schak and (y) Morris, Nichols, Arsht & Tunnell LLP, 1201 North Market Street, 16th Floor, P.O. Box 1347, Wilmington, Delaware 19899-1347, Attn: Robert J. Dehney, Andrew R. Remming, Joseph C. Barsalona II, and Eric W. Moats; (2) counsel to Wells Fargo Bank, N.A., the administrative agent under Southcross's prepetition secured revolving credit facility, Vinson & Elkins LLP, Trammell Crow Center, 2001 Ross Avenue, Suite 3900, Dallas, TX 75201-2975, Attn: William Wallander, Bradley Foxman, and Matthew Pyeatt; (3) counsel to Wilmington Trust, N.A., the administrative agent under Southcross's prepetition secured term loan facility and post-petition credit facility (x) Arnold & Porter Kaye Scholer LLP, 250 West 55th Street New York, NY 10019-9710, Attn: Alan Glantz and Arnold & Porter Kaye Scholer LLP 70 West Madison Street Suite 4200 Chicago, Illinois 60602-4231, Attn: Seth J. Kleinman and (y) Duane Morris LLP, 222 Delaware Avenue, Suite 1600, Wilmington, Delaware 19801-1659, Attn: Christopher M. Winter; (4) counsel to the post-petition lenders and an ad hoc group of prepetition lenders, (x) Willkie Farr & Gallagher LLP, 787 Seventh Avenue, New York, New York 10019-6099, Attn: Joseph G. Minias, Paul V. Shalhoub, and Debra C. McElligott and (y) Young Conaway Stargatt & Taylor LLP, Rodney Square, 1000 North King Street, Wilmington, Delaware 19801, Attn: Edmon L. Morton and Matthew B. Lunn; (5) counsel to any official committee appointed in the Chapter 11 Cases; (6) counsel to Holdings, Debevoise & Plimpton LLP, 919 Third Avenue, New York, New York 10022, Attn: M. Natasha Labovitz, Jasmine Ball, and Daniel E. Stroik; and (7) the U.S. Trustee, 844 King Street, Suite 2207, Lockbox 35, Wilmington, Delaware, 19801 (collectively, the "**Objection Notice Parties**").

15. Sale Hearing. The Sale Hearing shall be held in the United States Bankruptcy Court for the District of Delaware, Wilmington, Delaware 19801, on **September 18, 2019 at**

10:30 a.m. (prevailing Eastern Time) or such other date and time that the Court may later direct; provided, however, that the Sale Hearing may be adjourned by the Debtors (with the consent of the Required Lenders (as defined in the DIP Credit Agreement)) by announcement of the adjournment in open court or on the Court's docket.

16. As soon as reasonably practicable after the completion of the Auction, the Debtors shall file a final form of order approving the Sale Transaction(s) as agreed upon between the Debtors (in consultation with the Consulting Parties) and the Successful Bidder(s).

17. Bid Protections. In accordance with the Bidding Procedures, the Debtors may enter into a definitive agreement with any Qualified Bidder to designate such Qualified Bidder as a Stalking Horse Bidder, subject to higher or otherwise better offers at the Auction. Pursuant to sections 105, 363, 364, 503, and 507 of the Bankruptcy Code, the Debtors are authorized to offer and pay the Break-Up Fee and Expense Reimbursement to a Stalking Horse Bidder (if any) in accordance with the terms and conditions set forth in the Bidding Procedures and a definitive agreement reached between the Debtors and such Stalking Horse Bidder consistent therewith; *provided* that (a) the amount of such Bid Protections shall not exceed, in the aggregate, three percent of the proposed purchase price for the Bid Assets (or lot thereof) set forth in such Stalking Horse Bid *plus* an amount up to \$1,000,000 for reasonable and documented fees and expenses and (b) the approval of such Bid Protections shall be subject to the entry of a Stalking Horse Order and the Sale Order.

18. If the Debtors exercise their business judgment and determine (in consultation with the Consulting Parties) to enter into a definitive agreement with a Stalking Horse Bidder providing for Bid Protections in accordance with the terms and conditions set forth in the Bidding Procedures, the Debtors shall file a motion with the Court (the "**Stalking Horse**

Motion”), with no less than five calendar days’ notice of the objection deadline (the “**Stalking Horse Objection Deadline**”) to the U.S. Trustee, the DIP Secured Parties, each of the Prepetition Agents, Holdings, counsel to any official committee appointed in the Chapter 11 Cases, and those parties who have filed the appropriate notice pursuant to Bankruptcy Rule 2002 requesting notice of all pleadings filed in the Chapter 11 Cases, seeking entry of an order (the “**Stalking Horse Order**”) granting final approval of such Bid Protections to such Stalking Horse Bidder. If no party in interest objects to the Stalking Horse Motion prior to the Stalking Horse Objection Deadline, then the Debtors may file with the Court the proposed Stalking Horse Order under certification of counsel. The Court may schedule an expedited hearing to consider the relief sought in the Stalking Horse Motion.

19. If the Court enters a Stalking Horse Order, the Debtors shall promptly serve it on each Potential Bidder. Further, until paid, any Break-Up Fee or Expense Reimbursement provided pursuant to the Stalking Horse Order shall constitute allowed superpriority administrative expense claims arising in the Chapter 11 Cases under sections 503(b), 507(a)(2), and 507(b) of the Bankruptcy Code; *provided, however*, that such superpriority claims shall be subject to the Carve-Out (as defined in the DIP Order) and the Wind-Down Budget (as defined below), and shall in no circumstance be *pari passu* or senior to the claims granted to the DIP Secured Parties or the Prepetition Secured Parties.

20. To ensure the funding of the Chapter 11 cases, each bid (including a credit bid) shall be subject to (a) the Debtors having sufficient cash at the consummation of any sale of Bid Assets to satisfy the reasonable wind-down budget negotiated in good faith (the “**Wind-Down Budget**”) to pay all allowed (i) post-petition claims, (ii) administrative expense and priority claims, and (iii) professional fees and expenses necessary to wind-down the Debtors’ estates in a

reasonable and appropriate timeline, and (b) the requirement that the net proceeds of any sale pursuant to the Bidding Procedures shall first satisfy the Wind-Down Budget before repayment from such proceeds of any DIP Obligations, Adequate Protection Obligations, 507(b) Claims, Prepetition Secured Debt, or any other claims against the Debtors. At the closing of each Sale Transaction for Bid Assets, the Debtors shall deposit the sale proceeds from such Sale Transaction into a segregated account held by the Debtors pending the ultimate resolution (either by agreement or Court determination) and funding of the appropriate amount of the Wind-Down Budget; *provided, however*, that the Debtors shall be authorized to use a portion of such sale proceeds to pay, in accordance with the Approved Budget (as defined in the DIP Credit Agreement), all allowed (i) post-petition claims, (ii) administrative expense and priority claims, and (iii) professional fees and expenses necessary to administer the Debtors' estates accrued through the closing of the final Sale Transaction in an amount either (y) agreed to by the Required Lenders and the Debtors or (z) as otherwise determined by the Court. The Debtors shall not distribute any proceeds of any Sale Transaction prior to the funding of the Wind-Down Budget.

21. Assumption and Assignment Procedures. The assumption and assignment procedures set forth in the Motion, to the extent modified herein (the “**Assumption and Assignment Procedures**”), are hereby approved.

22. As soon as reasonably practicable following entry of this Order, the Debtors shall file with the Court, and cause to be published on the Case Information Website, the Potential Assumption and Assignment Notice and a list of the Potential Assumed Contracts (the “**Potential Assumed Contracts Schedule**”) that specifies (a) each of the Contracts and Leases that potentially could be assumed and assigned in connection with the sale of the Bid Assets,

including the name of each Counterparty and (b) the proposed outstanding Cure Cost as of the Petition Date with respect to each Potential Assumed Contract.

23. Potential Assumption and Assignment Notice. The Debtors shall, as soon as reasonably practicable after entry of this Order (but in any event, so as to provide sufficient notice such that any required responses from any Counterparties are due prior to the scheduled date of the Auction as specified in the Bidding Procedures), serve on each relevant Counterparty the Potential Assumption and Assignment Notice, which shall (a) identify the Potential Assumed Contracts, (b) list the Debtors' outstanding Cure Costs calculated in good faith as of the Petition Date with respect to the Potential Assumed Contracts identified on the Potential Assumption and Assignment Notice, (c) expressly state that assumption or assignment of an Assumed Contract or Assumed Lease is not guaranteed and is subject to Court approval, (d) prominently display the deadline to file an Assumption and Assignment Objection (as defined below), and (e) prominently display the date, time, and location of the Sale Hearing. The Debtors shall serve on all parties requesting notice pursuant to Bankruptcy Rule 2002, via first class mail, a modified version of the Potential Assumption and Assignment Notice, without the Potential Assumed Contracts Schedule, which will include instructions regarding how to view the Potential Assumed Contracts Schedule on the Case Information Website.

24. Proposed Assumption and Assignment Notice. The Debtors shall, in conjunction with the filing of the Notice of Auction Results, file and serve on each relevant Counterparty the Proposed Assumption and Assignment Notice, which shall (a) identify the Proposed Assumed Contracts, (b) expressly state that assumption or assignment of an Assumed Contract or Assumed Lease is not guaranteed and is subject to Court approval, (c) prominently display the deadline to file an Assumption and Assignment Objection, and (d) prominently display the date, time, and

location of the Sale Hearing. The Debtors shall serve on all parties requesting notice pursuant to Bankruptcy Rule 2002, via first class mail, a modified version of the Proposed Assumption and Assignment Notice, without the schedule of Proposed Assumed Contracts (the “**Proposed Assumed Contracts Schedule**”), which will include instructions regarding how to view the Proposed Assumed Contracts Schedule on the Case Information Website.

25. Objection Deadlines. Any Counterparty may object to the potential or proposed assumption or assignment of its Assumed Contract or Assumed Lease, the Debtors’ proposed Cure Costs, if any, or the ability of a Successful Bidder to provide adequate assurance of future performance (an “**Assumption and Assignment Objection**”). All Assumption and Assignment Objections must (a) be in writing, (b) comply with the Bankruptcy Code, Bankruptcy Rules, and Local Rules, (c) state, with specificity, the legal and factual bases thereof, including, if applicable, the Cure Costs the Counterparty believes is required to cure defaults under the relevant Assumed Contract or Assumed Lease, (d) (1) for objections relating to proposed Cure Costs, be filed with the Court no later than **July 11, 2019 at 4:00 p.m. (prevailing Eastern Time)** (the “**Cure Objection Deadline**”) and (2) for all other objections, **September 10, 2019 at 4:00 p.m. (prevailing Eastern Time)** (the “**Assumption and Assignment Objection Deadline**”), and (e) be served on the Objection Notice Parties.

26. Resolution of Assumption and Assignment Objections. If a Counterparty files a timely Assumption and Assignment Objection, such objection shall be heard at the Sale Hearing or such later date that the Debtors, in consultation with the Successful Bidder, shall determine in their discretion (subject to the Court’s calendar). If such objection has not been resolved prior to the closing of the Sale Transaction (whether by an order of the Court or by agreement with the Counterparty), the Successful Bidder(s) may elect, in their sole and absolute discretion, one of

the following options: (a) treat such Counterparty's contract or lease as property excluded from the Bid Assets (an "**Excluded Contract**" or "**Excluded Lease**", respectively); or (b) temporarily treat the Proposed Assumed Contract as an Excluded Contract or Excluded Lease, as applicable (a "**Designated Agreement**"), proceed to the closing of the Sale Transaction with respect to all other Bid Assets, and determine whether to treat the Designated Agreement as an Assumed Contract or Assumed Lease, as applicable, or an Excluded Contract or Excluded Lease, as applicable, within ten business days after resolution of such objection (whether by the Court's order or by agreement of the Counterparty, the Debtors, and the Successful Bidder).

27. Failure To File Timely Assumption and Assignment Objection. If a Counterparty fails to file with the Court and serve on the Assumption and Assignment Objection Notice Parties a timely Assumption and Assignment Objection, the Counterparty shall be forever barred from asserting any such objection with regard to the assumption or assignment of its Assumed Contract or Assumed Lease. Notwithstanding anything to the contrary in the Assumed Contract or Assumed Lease, or any other document, the Cure Costs set forth in the Potential Assumption and Assignment Notice or the Supplemental Assumption and Assignment Notice (as defined below) shall be controlling and will be the only amount necessary to cure outstanding defaults under the applicable Assumed Contract or Assumed Lease under section 365(b) of the Bankruptcy Code as of the Petition Date, whether known or unknown, due or to become due, accrued, absolute, contingent, or otherwise, and the Counterparty shall be forever barred from asserting any additional cure or other amounts with respect to such Assumed Contract or Assumed Lease against the Debtors, the Successful Bidder, or the property of any of them.

28. Modification of Potential Assumed Contracts Schedule or Proposed Assumed Contracts Schedule. In addition to a Successful Bidder's rights described above with respect to

an Assumption and Assignment Objection, at or prior to the closing of the Sale Transaction, a Successful Bidder may elect, in its sole and absolute discretion, to (a) exclude any contract or lease on the Potential Assumed Contracts Schedule as an Assumed Contract or Assumed Lease, as applicable (in which case it shall become an Excluded Contract or Excluded Lease, as applicable), or (b) include on the Proposed Assumed Contracts Schedule any contract or lease listed on the Potential Assumed Contracts Schedule, by providing to the Debtors written notice of its election to exclude or include such contract or lease, as applicable.

29. If the Debtors or any Successful Bidder identify during the pendency of the Chapter 11 Cases (before or after the closing of the Sale Transaction) any contract or lease that is not listed on the Proposed Assumed Contracts Schedule, and such contract or lease has not been rejected by the Debtors, the Successful Bidder may in its sole and absolute discretion elect by written notice to the Debtors to treat such contract or lease as an Assumed Contract or Assumed Lease, as applicable, and the Debtors shall seek to add such Assumed Contract or Assumed Lease to the Potential Assumed Contracts Schedule or Proposed Assumed Contracts Schedule, as applicable, in accordance with Paragraph 31.

30. Following the conclusion of the Auction, if any, and the selection of the Successful Bidder(s), the Debtors reserve the right, but only in accordance with the applicable Asset Purchase Agreement, or as otherwise agreed by the Debtors and the Successful Bidder(s), at any time before the closing of the Sale Transaction, to modify the previously-stated Cure Costs associated with any Proposed Assumed Contract.

31. In the event that any contract or lease is added to the Potential Assumed Contracts Schedule or Proposed Assumed Contracts Schedule or previously-stated Cure Costs are modified, in accordance with the applicable Asset Purchase Agreement, or the procedures set forth in this

Motion, the Debtors will promptly serve a supplemental assumption and assignment notice, by first class mail, on the applicable Counterparty (each, a “**Supplemental Assumption and Assignment Notice**”). Each Supplemental Assumption and Assignment Notice will include the same information with respect to the applicable Assumed Contract or Assumed Lease as is required to be included in the Potential Assumption and Assignment Notice.

32. Any Counterparty listed on a Supplemental Assumption and Assignment Notice whose contract or lease is proposed to be assumed and assigned may object to the proposed assumption or assignment of its Assumed Contract or Assumed Lease, the Debtors’ proposed Cure Costs (to the extent modified from the previously-stated amount), or the ability of a Successful Bidder to provide adequate assurance of future performance (a “**Supplemental Assumption and Assignment Objection**”). All Supplemental Assumption and Assignment Objections must (a) be in writing, (b) comply with the Bankruptcy Code, Bankruptcy Rules, and Local Rules, (c) state, with specificity, the legal and factual bases thereof, including, if applicable, the Cure Costs the Counterparty believes is required to cure defaults under the relevant Assumed Contract or Assumed Lease, and (d) no later than **14 days from the date of service of such Supplemental Assumption and Assignment Notice**, (i) be filed with the Court and (ii) be served on the Assumption and Assignment Objection Notice Parties. Each Supplemental Assumption and Assignment Objection, if any, shall be resolved in the same manner as an Assumption and Assignment Objection.

33. Reservation of Rights. The inclusion of an Assumed Contract, Assumed Lease, or Cure Costs with respect thereto on a Potential Assumption and Assignment Notice, a Proposed Assumption and Assignment Notice, the Potential Assumed Contracts Schedule, the Proposed Assumed Contracts Schedule, or a Supplemental Assumption and Assignment Notice

shall not constitute or be deemed a determination or admission by the Debtors, the Successful Bidder(s), or any other party in interest that such contract or lease is an executory contract or unexpired lease within the meaning of the Bankruptcy Code. The Debtors reserve all of their rights, claims, and causes of action with respect to each Assumed Contract and Assumed Lease listed on a Potential Assumption and Assignment Notice, Proposed Assumption and Assignment Notice, Supplemental Assumption and Assignment Notice, the Potential Assumed Contracts Schedule, and the Proposed Assumed Contracts Schedule. The Debtors' inclusion of any Assumed Contract or Assumed Lease on the Potential Assumption and Assignment Notice, Proposed Assumption and Assignment Notice, Supplemental Assumption and Assignment Notice, Potential Assumed Contracts Schedule, and/or Proposed Assumed Contracts Schedule shall not be a guarantee that such Assumed Contract or Assumed Lease ultimately will be assumed or assumed and assigned.

34. Notwithstanding anything in this Order to the contrary, unless Cigna (as defined in the *Objection of Cigna Entities to Motion of Debtors for Entry of Orders (i)(a) Approving Bidding Procedures for Sale of Debtors' Assets, (b) Authorizing the Selection of a Stalking Horse Bidder, (c) Approving Bid Protections, (d) Scheduling Auction for, and Hearing To Approve, Sale of Debtors' Assets, (e) Approving Form and Manner of Notices of Sale, Auction, and Sale Hearing, (f) Approving Assumption and Assignment Procedures, and (g) Granting Related Relief and (ii)(a) Approving Sale of Debtors' Assets Free and Clear of Liens, Claims, Interests, and Encumbrances, (b) Authorizing Assumption and Assignment of Executory Contracts and Unexpired Leases, and (c) Granting Related Relief* [D.I. 238] (the "**Cigna Objection**") and the Debtors agree otherwise, in the event that any of the Employee Benefit Agreements (as defined in the Cigna Objection) are listed in the Proposed Assumption and

Assignment Notice, or in a Supplemental Assumption and Assignment Notice, filed and served in accordance with the Bidding Procedures, the Debtors shall provide to Cigna, through its counsel of record, (a) as soon as reasonably practicable after the filing of such notice, (i) a copy of the evidence in the Debtors' possession material to the Successful Bidder's ability to comply with section 365 of the Bankruptcy Code, including such information demonstrating the Successful Bidder's ability to perform under the applicable Employee Benefit Agreement(s) and (ii) a good faith estimate as to the number of the Debtors' employees who will become employees of the Successful Bidder and (b) within three business days of filing such notice, written notice of the Debtors' and the Successful Bidder's irrevocable decision as to whether or not the Debtors shall assume and assign to the Successful Bidder the applicable Employee Benefit Agreements as part of the Sale Transaction (to the extent such Sale Transaction closes); *provided, however*, that Cigna shall not assert any Cure Costs other than the outstanding amounts, if any, accrued on and after May 31, 2019, under the applicable Employee Benefit Agreements.

35. The Debtors are authorized to take all such actions as are necessary or appropriate to implement the terms of this Order.

36. This Order shall be binding on the Debtors, including any chapter 7 or chapter 11 trustee or other fiduciary appointed for the estates of the Debtors.

37. Any Bankruptcy Rule (including, but not limited to, Bankruptcy Rule 6004(a), 6004(h), 6006(d), or 9014) or Local Rule that might otherwise delay the effectiveness of this Order is hereby waived, and the terms and conditions of this Order shall be effective and enforceable immediately upon its entry.

38. The requirements of Bankruptcy Rule 6003 are satisfied by the contents of the Motion.

39. All time periods set forth in this Order shall be calculated in accordance with Bankruptcy Rule 9006(a).

40. Proper, timely, adequate and sufficient notice of the Motion has been provided in accordance with and satisfaction of the Bankruptcy Code, the Bankruptcy Rules and the Local Rules and no other or further notice of the Motion or the entry of this Order shall be required.

41. To the extent any provisions of this Order shall be inconsistent with the Motion, the terms of this Order shall control.

42. The Court shall retain exclusive jurisdiction to hear and determine all matters arising from or relating to the implementation, interpretation, or enforcement of this Order.

Dated: June 13th, 2019
Wilmington, Delaware

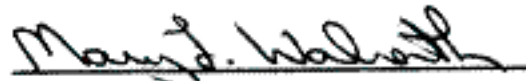

MARY F. WALRATH
UNITED STATES BANKRUPTCY JUDGE

EXHIBIT G

Form of Facilities Agreement

[To Be Provided]

EXHIBIT H

Form of Gas Pipeline Lease Agreement

FORM OF NATURAL GAS PIPELINE LEASE AGREEMENT

This Natural Gas Pipeline Lease Agreement (this "Agreement") is made and entered into as of this _____ day of _____, 2019 (the "Effective Date"), by and between [KINDER MORGAN ENTITY TBD] ("Lessor") and [GP ENTITY TBD] ("Lessee"). Lessor and Lessee may be referred to individually as a "Party" or collectively as the "Parties".

RECITALS:

WHEREAS, Lessor owns an approximately 41,000 foot 16-inch natural gas pipeline lateral, shown as the **Brineline 16"** line on Exhibit A attached and made a part of this Agreement, together with all related equipment and appurtenances (collectively, the "Pipeline") located in Nueces County, Texas; and

WHEREAS, Lessee desires to lease from Lessor and Lessor desires to lease to Lessee, the Pipeline for the purpose of transporting natural gas ("Gas");

NOW THEREFORE, in consideration of the premises and of the mutual covenants and agreements contained in this Agreement, and other good and valuable consideration, the Parties covenant and agree as follows:

1. Defined Terms and References and Rules of Construction

1.1 The following terms, when capitalized in this Agreement, have the meanings defined in this **Section 1.1**.

"Affiliate" means any Person who directly or indirectly, through one or more intermediaries, controls or is controlled by or is under common control with another Person. The term "control" (including its derivatives and similar terms) means possessing the power to direct or cause the direction of the management and policies of a Person, whether through ownership, by contract, or otherwise. A Person will be deemed to be an Affiliate of any specified Person if such Person owns fifty percent (50%) or more of the voting securities of the specified Person, if the specified Person owns fifty percent (50%) or more of the voting securities of such Person, or if fifty percent (50%) or more of the voting securities of the specified Person and such Person are under common control.

"Agreement" means this Natural Gas Pipeline Lease Agreement, including all attached exhibits, all of which are incorporated by this reference.

"Applicable Contracts" means any and all leases, easements, rights-of-way, surface use agreements and other instruments affecting the ownership of, title to, or use of the Pipeline.

"Applicable Laws" means any and all laws, statutes, rules, regulations, ordinances, judgments, orders, decrees, injunctions and/or writs of any Governmental Authority having or purporting to have jurisdiction over the Pipeline or the use, occupancy, operation or maintenance of the Pipeline, including, without limitation, DOT's regulations listed in 49 CFR Part 195 and 49 CFR Part 192, as adopted by the Railroad Commission of Texas, and all

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Environmental Laws, as any of the foregoing may be amended or modified from time to time.

"Claims" means losses, claims, judgments demands, damages, liabilities, obligations, and causes of action, including, but not limited to, actions by Governmental Authorities, costs, and expenses, including personal injury or death, fines, penalties, and reasonable attorneys' fees, consultant fees, and expert fees.

"Commencement Date" has the meaning set forth in **Section 3**.

"DOT" means the U.S. Department of Transportation.

"Effective Date" has the meaning set forth in the preamble above.

"Environmental Laws" means any and all federal, state, and local laws, regulations and requirements designed to provide safe and healthful working conditions and to reduce occupational safety and health hazards, such as the Occupational Safety and Health Act, and any and all federal, state, and local laws, regulations and requirements pertaining to health, safety, or the environment including, without limitation, the Comprehensive Environmental Response, Compensation and Liability Act of 1980, as amended, 42 U.S.C. § 960 et seq., the Resource Conservation and Recovery Act, as amended, 42 U.S.C. §6901 et seq., the Occupational Safety and Health Act, 29 U.S.C. § 651 et seq., the Federal Waste Pollution Control Act, as amended, 33 U.S.C. § 1251 et seq., the Federal Water Pollution Control Act, as amended, 33 U.S.C. § 1251 et seq., the Toxic Substances Control Act, as amended, 15 U.S.C. § 2601 et seq., the Hazardous Liquid Pipeline Safety Act of 1979, as amended, 40 U.S.C. § 200 et. seq., the Texas Natural Resources Code (Vernon Supp. 1992), Ch. 117 (Vernon Supp. 1992), the Federal Insecticide, Fungicide, and Rodenticide Act, 7 U.S.C. § 136 et seq., the Federal Clean Air Act, 42 U.S.C 7401 et seq., the Texas Solid Waste Disposal Act, Tex. Health & Safety Code Ann. Ch. 361, and any so called federal, state or local "superfund" or "superlien" statute, and any other federal, state or local law, rule, regulation or ordinance related to the remediation, clean-up or reporting of environmental pollution or contamination or imposing liability (including strict liability) or standards of conduct concerning any Hazardous Materials.

"Force Majeure" has the meaning set forth in **Section 11**.

"Governmental Authority" means any governmental department, commission, board, bureau, agency, court, tribal authority or other instrumentality, whether foreign or domestic, of any country, nation, republic, federation or similar entity or any state, county, parish or municipality, jurisdiction or other political subdivision thereof.

"Gas" has the meaning set forth in the preamble above.

"Hazardous Material" and "Hazardous Materials" means and includes: (a) all elements or compounds that are contained in the list of hazardous substances adopted by the United States Environmental Protection Agency and the list of toxic pollutants designated by Congress or the Environmental Protection Agency or under any Environmental Laws; and (b) any "hazardous waste," "hazardous substance" (including, but not limited to, petroleum and

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petroleum-related materials), "toxic substance," "regulated substance," "pollutant," or "contaminant," as defined under any Environmental Laws.

"Lease Fee" means the sum of two hundred and fifty thousand dollars (\$250,000.00).

"Lessee" has the meaning set forth in the preamble above.

"Lessee Related Persons" means, individually and collectively, **Lessee**, the Affiliates of **Lessee**, and each of their respective present and future partners (whether limited or general), members, and shareholders, and their respective directors, officers, employees, agents, and representatives.

"Lessor" has the meaning set forth in the preamble above.

"Lessor Related Persons" means, individually and collectively, **Lessor**, the Affiliates of **Lessor** and each of their respective present and future partners (whether limited or general), members, and shareholders, and each of their respective directors, officers, employees, agents, and representatives.

"Party or Parties" has the meaning set forth in the preamble above.

"Person" means an individual, partnership, corporation, business trust, limited liability company, limited liability partnership, joint stock company, trust, unincorporated association, joint venture, other entity or Governmental Authority.

"Pipeline" has the meaning set forth in the recitals above.

"RRC" means the Railroad Commission of Texas.

"Term" has the meaning set forth in **Section 3**.

1.2. References and Rules of Construction. All references in this Agreement to Exhibits, Sections, subsections and other subdivisions refer to the corresponding Exhibits, Sections, subsections and other subdivisions of or to this Agreement unless expressly provided otherwise. Titles appearing at the beginning of any Sections, subsections or other subdivisions of this Agreement are for convenience only, do not constitute any part of this Agreement, and shall be disregarded in construing the language hereof. The words "this Agreement," "herein," "hereby," "hereunder" and "hereof," and words of similar import, refer to this Agreement as a whole and not to any particular Section, subsection or other subdivision unless expressly so limited. The words "this Section" and "this subsection," and words of similar import, refer only to the Section or subsection hereof in which such words occur. The word "including" (in its various forms) means "including without limitation." All references to "\$" or "dollars" shall be deemed references to United States Dollars. Pronouns in masculine, feminine or neuter genders shall be construed to state and include any other gender, and words, terms and titles (including terms defined herein) in the singular form shall be construed to include the plural and vice versa, unless the context otherwise requires. Exhibits referred to herein are attached

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to and incorporated into this Agreement. References to any law or agreement shall mean such law or agreement as it may be amended, modified or supplemented from time to time.

2. Lease

2.1 Subject to the terms and conditions set forth in this Agreement, **Lessor** hereby leases the Pipeline to **Lessee**, and **Lessee** hereby accepts such lease from **Lessor**, for the purpose of transporting Gas during the Term, which Gas shall meet the standards and specifications set out in Exhibit B. **Lessee** shall not use or permit the use of the Pipeline for any other purpose without **Lessor's** express written consent, which **Lessor** may withheld in its sole discretion.

2.2 **Lessor** hereby grants to **Lessee**, during the Term, the right to use **Lessor's** easements, rights-of-way, and surface use agreements when required for the purpose of operating, maintaining, or repairing the Pipeline in accordance with this Agreement.

2.3 Notwithstanding anything in this Agreement to the contrary, **Lessee** accepts the Pipeline "AS IS, WHERE IS, AND WITH ALL FAULTS" AND WITHOUT ANY WARRANTY, EXPRESS OR IMPLIED, AS TO THE QUALITY, KIND, ENVIRONMENTAL CONDITION, CHARACTER, OR DESCRIPTION OF THE PIPELINE, ITS MERCHANTABILITY, OR ITS FITNESS FOR ANY USE OR PURPOSE.

2.4 **Lessee** shall timely pay and discharge all valid bills of Persons who may furnish materials or perform labor for the maintenance or repair of the Pipeline. **Lessee** shall not cause any liens or security interests to attach to the Pipeline.

2.5 Nothing in this Agreement shall alter the ownership of the Pipeline by **Lessor**.

3. Term and Termination

3.1 Unless sooner terminated pursuant to this Agreement, this Agreement is effective upon the Effective Date with the term commencing on the later of: (i) the closing date of **Lessor's** purchase of Southcross Energy Partners, L.P.'s Corpus Christi pipeline network, and (ii) the date on which **Lessee** pays the Lease Fee (the "Commencement Date"), and continuing until March 31, 2020 (the "Term"). **Lessor** will notify **Lessee** of the Commencement Date by providing at least five (5) Business Days' prior written notice.

3.2 If **Lessee** becomes insolvent, in **Lessor's** reasonable determination, or defaults in performing any term or covenant that **Lessee** must perform under this Agreement, and if such default continues for ten (10) days after written notice from **Lessor** to

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Lessee of such default, then **Lessor** may terminate this Agreement, upon five (5) days' prior written notice. Any such termination shall be without the incurrence of liability of any kind by **Lessor** and shall not be deemed to constitute the sole remedy of **Lessor** for a default by **Lessee** hereunder, it being expressly agreed that **Lessor** shall retain all other remedies available to it at law or under this Agreement.

3.3 Upon termination of this Lease by **Lessor**, **Lessor** may take possession of the Pipeline and remove all Persons and property without being considered guilty of any manner of trespass and may, but is not obligated to, re-let the Pipeline (or any part thereof) for all or any part of the remainder of the Term, to a party satisfactory and on terms and conditions that **Lessor** can secure with reasonable diligence.

3.4 Upon expiration or termination of this Agreement, **Lessee** shall return the Pipeline, including all replacements, repairs, and improvements **Lessee** makes on the Pipeline, to **Lessor** in as good condition as on the Effective Date, ordinary wear and tear over the duration of this Agreement excepted.

3.5 **Lessee** shall conduct the pigging operation provided for in **Section 5.2** prior to the termination of this Agreement.

4. Payments

4.1 Lease Fee. On execution of this Agreement, **Lessee** shall pay **Lessor** the Lease Fee.

4.2 Manner of Payment. **Lessee** will make all payments due under this Agreement by wire transfer at the address below:

[KINDER MORGAN ENTITY
TBD]

Wells Fargo Bank, NA

ABA No. 121 000 248

Acct. No. [insert]

5. Operation and Maintenance

5.1 **Lessee** shall have sole and exclusive control over the day-to-day operation and maintenance of the Pipeline; *provided that* **Lessor**, at any time, and from time to time, shall have the right, at its sole expense, to review all of **Lessee's** records and to inspect the Pipeline to ensure **Lessee** is properly operating and maintaining the Pipeline.

5.2 **Lessee** shall, at its own expense and risk, operate, maintain and preserve the Pipeline in good working order and condition in accordance with prudent industry standards

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and in full compliance with all Applicable Laws and all the terms and conditions of the Applicable Contracts, including, but not limited to, maintaining rights-of-way signs and markers, complying with all RRC requirements, rules and regulations, continuously injecting CG0-50 corrosion inhibitor (or some other inhibitor approved by **Lessor**) at a rate of one-half pint per MMcf per day of Gas throughput, providing adequate cathodic protection, mowing and providing vegetation control on the Pipeline rights-of-way, and pigging the Pipeline, to **Lessor's** reasonable satisfaction, to remove liquids at least once every three (3) months and again within five (5) days before the expiration or termination of this Agreement. Notwithstanding anything in this Agreement to the contrary, **Lessee** shall maintain the Pipeline as a DOT-regulated transmission line (which shall include preparation, filing, and performance of an integrity management plan), regardless as to how **Lessee** classifies the line with the RRC.

5.3 Lessor may, at its option, be present for pigging operations. **Lessee** will coordinate such operations with **Lessor** so that **Lessor** may conveniently have its representatives present.

5.4 Lessee shall perform gas quality analyses within five (5) days following execution of this Agreement and again after the final pigging provided for in **Section 5.2**, and deliver the results to **Lessor**.

6. Lessor's Representations, Warranties and Covenants

Lessor represents and warrants to **Lessee** as follows:

6.1 Organization. **Lessor** is a [limited liability company] duly organized, validly existing and in good standing under the laws of the State of [Delaware], and is duly qualified to transact business in Texas.

6.2 Authority. **Lessor** has all requisite power and authority, has taken all actions required by its organizational documents and Applicable Laws, and has obtained all necessary consents, to execute, deliver, and perform this Agreement.

6.3 Other Agreements, No Conflicts. Neither the execution nor delivery of this Agreement nor **Lessor's** performance of its obligations hereunder will (i) conflict with the organizational documents of **Lessor** or (ii) violate any restriction to which **Lessor** is subject.

7. Lessee's Representations, Warranties and Covenants

Lessee represents and warrants to **Lessor**:

7.1 Organization. **Lessee** is a [limited liability company], validly existing and in good standing under the laws of the State of [Delaware], and is duly qualified to transact business in Texas.

7.2 Authority. **Lessee** has all requisite power and authority, has taken all actions required by its organizational documents and Applicable Laws, and has obtained all

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necessary consents, to execute, deliver, and perform this Agreement.

7.3 Other Agreements, No Conflicts. Neither the execution nor delivery of this Agreement nor **Lessee's** performance of its obligations hereunder will (i) conflict with the organizational documents of **Lessee** or (ii) violate any restriction to which **Lessee** is subject.

7.4 Litigation, Proceedings, Legal Notices. There are no attachments, executions, assignments for the benefit of creditors, or voluntary or involuntary bankruptcy proceedings, or under any debtor relief laws, contemplated by, pending or threatened, against **Lessee**. Nor is **Lessee** a party to any material litigation, arbitration or administrative proceeding affecting or questioning **Lessee's** ability to perform its obligations hereunder. **Lessee** knows of no pending or threatened litigation, arbitration or administrative proceeding affecting or questioning **Lessee's** ability to perform its obligations hereunder.

7.5 Licenses. **Lessee** possesses or will possess and maintain all licenses, certificates, and permits that are required to fulfill its obligations hereunder.

8. Indemnification

8.1 Indemnification by Lessee. **LESSEE** HEREBY AGREES TO INDEMNIFY AND HOLD **LESSOR** RELATED PERSONS HARMLESS AGAINST ANY CLAIMS ASSERTED AGAINST ANY **LESSOR** RELATED PERSON OR THAT ADVERSELY AFFECTS THE PIPELINE ARISING FROM: (I) THE USE OF THE PIPELINE BY ANY **LESSEE** RELATED PERSON DURING THE TERM OF THIS AGREEMENT; (II) THE OPERATIONS, ACTIVITIES OR PRESENCE AT OR IN THE VICINITY OF THE PIPELINE OF ANY **LESSEE** RELATED PERSON DURING THE TERM OF THIS AGREEMENT; (III) ANY BREACH BY **LESSEE** OF ANY REPRESENTATION, WARRANTY, COVENANT OR CONDITION OF THIS AGREEMENT; OR (IV) VIOLATIONS OF ENVIRONMENTAL LAWS BY ANY **LESSEE** RELATED PERSON CONCERNING THE PIPELINE. IF ANY ACTION OR PROCEEDING IS BROUGHT AGAINST ANY **LESSOR** RELATED PERSON BY REASON OF ANY SUCH CLAIM, **LESSEE**, ON NOTICE FROM SUCH PERSON, WILL DEFEND THE ACTION OR PROCEEDING BY COUNSEL ACCEPTABLE TO SUCH INDEMNIFIED PERSON.

8.2 Survival of Indemnification. The foregoing indemnification shall survive the expiration or termination of this Agreement and/or any transfer of all, or any portion of, the Pipeline, or of any interest in this Agreement, subject to applicable statutes of limitation and other common law limitations.

9. Taxes and Assessments

Lessor shall be solely responsible for the timely payment of all taxes, charges, royalties, levies, assessments and similar fees and charges which arise from federal or state governmental authorities, tribal authorities, or private action applicable to the Pipeline or the easements, rights-of-way, surface use agreements and other real property rights on which the Pipeline is located, for the period prior to the Commencement Date. If **Lessor** pays any such costs applicable to the period on and after the Commencement Date and prior to the

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expiration or termination of this Agreement, **Lessee** shall, upon receipt of invoice from **Lessor**, reimburse **Lessor** for **Lessee's** prorated share of such assessments paid by **Lessor**.

10. Notices

All notices required to be served under this Agreement must be in writing and served by (a) personal or overnight delivery service, (b) U.S. certified or registered mail, or (c) electronic mail, and must be addressed as follows:

Lessor:
[KINDER MORGAN ENTITY TBD]
1001 Louisiana St., Suite 1000
Houston, Texas 77002
Attn: Contract Administration
Telephone 713-369-9099
Email: Contract_administration@kindermorgan.com

Lessee:
[GP ENTITY TBD]

Attn: _____
Telephone: _____
Email: _____

or at such other address as the Parties may from time to time designate to one another in writing. Notices sent by certified mail or courier will be deemed provided upon delivery as evidenced by the receipt of delivery. Notices sent by electronic mail will be deemed to have been provided upon the sending Party's receipt of a non-automated response from the recipient or automatic read receipt generated from the recipient's electronic mail provider. Electronic mail copies of all notices and correspondence under this Agreement, including signatures, will constitute original copies of the notice(s) and correspondence and will be as binding on the Parties as the original, as long as there is verification of receipt of the copy.

11. Force Majeure

Except for **Lessee's** obligation to make any payment due hereunder, neither Party shall be liable for any failure to perform the terms of this Agreement when such failure is due to Force Majeure, and when the Party experiencing an event of Force Majeure gives prompt notice of same. In such case, the obligations of the affected party hereunder shall be suspended during the term of such Force Majeure event; *provided, however*, that the affected Party shall take reasonable measures to promptly remedy such Force Majeure event. "Force Majeure" means any cause not reasonably within the control of the Party claiming

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suspension, which shall include, but not be limited to, acts of God, landslides, lightning, earthquakes, fires, storms and storm warnings (including hurricanes), floods, washouts, acts of the public enemy, wars, blockades, insurrections, riots, terrorism, epidemics, arrests and restraints of governments and people, civil disturbance, explosions, breakage or accident to machinery or line of pipe, the necessity for making repairs or alterations to machinery or lines of pipe, freezing of lines of pipe, inability of either Party to obtain necessary materials, supplies or permits due to existing or future rules, regulations, orders, laws or proclamations of governmental authorities (both federal and state), including both civil and military, and any other such cause(s) whether of the kind herein enumerated or otherwise.

12. Casualty

12.1. If the Pipeline is damaged or destroyed by casualty resulting from the act, omission or negligence of **Lessee** or its employees, agents, contractors, subcontractors or invitees, the Pipeline will be repaired or reconstructed by **Lessee** to the condition in which it existed prior to such damage or destruction and **Lessee's** obligations under this Agreement will continue without abatement. The cost of such repairs or reconstruction will be borne by **Lessee**.

12.2. If the Pipeline is damaged or destroyed by casualty resulting from the act, omission or negligence of **Lessor** or its employees, agents, contractors, subcontractors or invitees, the Pipeline will be repaired or reconstructed by **Lessor** to the condition in which it existed prior to such damage or destruction and rent and other considerations will continue without abatement. The cost of such repairs or reconstruction will be borne by **Lessor**. **Lessee's** obligations under this Agreement will continue without abatement.

12.3. If the Pipeline is damaged by casualty not caused by the act, omission or negligence of either **Lessee** or **Lessor** or their respective employees, agents, contractors, subcontractors or invitees, the Pipeline will be repaired or reconstructed by **Lessee** to the condition in which it existed prior to such damage or destruction. The cost of such repairs or reconstruction will be borne by **Lessee**. **Lessee's** obligations under this Agreement will continue without abatement.

13. Insurance

Lessee, at its sole expense, shall procure and maintain in effect for the Term of this Agreement the minimum insurance coverages set forth in Exhibit C. **Lessee** shall furnish to **Lessor**, within ten (10) days after the Commencement Date and on each anniversary thereof, certificates of insurance reflecting (i) the types and amounts of insurance as required pursuant to this Section 13, (ii) the insurance company or companies carrying said coverage, (iii) the effective date and expiration date of said policies, and (iv) that **Lessor** is an additional insured under the policies, but not as respects the Workers' Compensation policy. The provision of the subject insurance policies shall in no manner limit **Lessee's** liabilities under this Agreement.

14. Assignment

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This Agreement may not be assigned by **Lessee**, in whole or in part, without **Lessor's** prior written consent, which such consent shall not be unreasonably withheld, conditioned or delayed. Any assignment or purported assignment in violation of this **Section 14** shall be void.

15. Lessor Audit Rights

At any time and from time to time during the Term of this Agreement, **Lessor** shall have the right, at its sole cost and expense, to audit **Lessee's** records and accounts to the extent necessary to verify **Lessee's** compliance with the terms of this Agreement. Such right to audit shall be in force during the Term of this Agreement and for two (2) years thereafter. **Lessee** shall, during such period, maintain in a secure manner all records and accounts subject to audit hereunder.

16. Miscellaneous

16.1 Prior Agreements Superseded. This Agreement contains the entire agreement between **Lessor** and **Lessee** and supersedes any prior understandings or agreements, written or oral, between the Parties with respect to the subject matter hereof.

16.2 Amendment. No amendment, modification, or alteration of this Agreement is binding unless in writing, dated subsequent to the date of this Agreement, and duly executed by the Parties.

16.3 Severability. If one or more of the provisions contained in this Agreement are for any reason held by a court of competent jurisdiction to be invalid, illegal, or unenforceable in any respect, the invalidity, illegality, or unenforceability will not affect any other provision of this Agreement, which will be construed as if it had not included the invalid, illegal, or unenforceable provision.

16.4 Rights and Remedies Cumulative. The rights and remedies provided by this Agreement are cumulative, and either Party's use of any right or remedy will not preclude or waive its right to use any other right or remedy. These rights and remedies are in addition to any other rights or remedies the Parties may have by law, statute, ordinance, or otherwise.

16.5 Limitation of Liability. Neither Party shall be liable for consequential, indirect, special, punitive or exemplary damages of any kind arising out of or in any way relating to its performance or failure to perform this Agreement.

16.6 Parties Bound. This Agreement binds and inures to the benefit of **Lessee** and **Lessor** and their respective successors and permitted assigns. Nothing in this Agreement is intended to create any third-party beneficiary rights or to confer upon any person or entity, other than the Parties and their respective successors and permitted assigns, any rights, remedies or obligations under or by reason of this Agreement, and the Parties specifically negate any such intention.

16.7 Waiver of Breach. A waiver by either Party of any one or more defaults by the

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other Party hereunder shall not operate as a waiver of any future default or defaults, whether of a like or of a different character.

16.8 Memorandum of Agreement. **Lessor** may either file or record a memorandum giving notice of this Agreement in the Official Public Records of the counties in which the Pipeline is located.

16.9 Governing Law; Venue; Waiver of Jury Trial. This Agreement shall be interpreted, construed, and governed by the laws of the State of Texas without reference to any conflict of law rule that might refer one to the law of another jurisdiction. **Lessor** and **Lessee** agree that any dispute arising out of or connected with this Agreement shall be adjudicated in the state or federal courts sitting in Harris County in the State of Texas, and venue shall at all times be proper there. **Lessor** and **Lessee** waive a trial by jury of any and all issues arising in any action or proceeding between the Parties or their successors, under or connected with this Agreement, or any of its provisions.

16.10 Counterparts. This Agreement may be executed in one or more counterparts (delivery of which may be made by facsimile), each of which shall be deemed an original but all of which together shall constitute one and the same.

[SIGNATURE PAGE FOLLOWS]

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their respective duly authorized officers, to be effective on the Effective Date.

[KINDER MORGAN ENTITY TBD]

By: _____

Name: _____

Title: _____

[GP ENTITY TBD]

By: _____

Name: _____

Title: _____

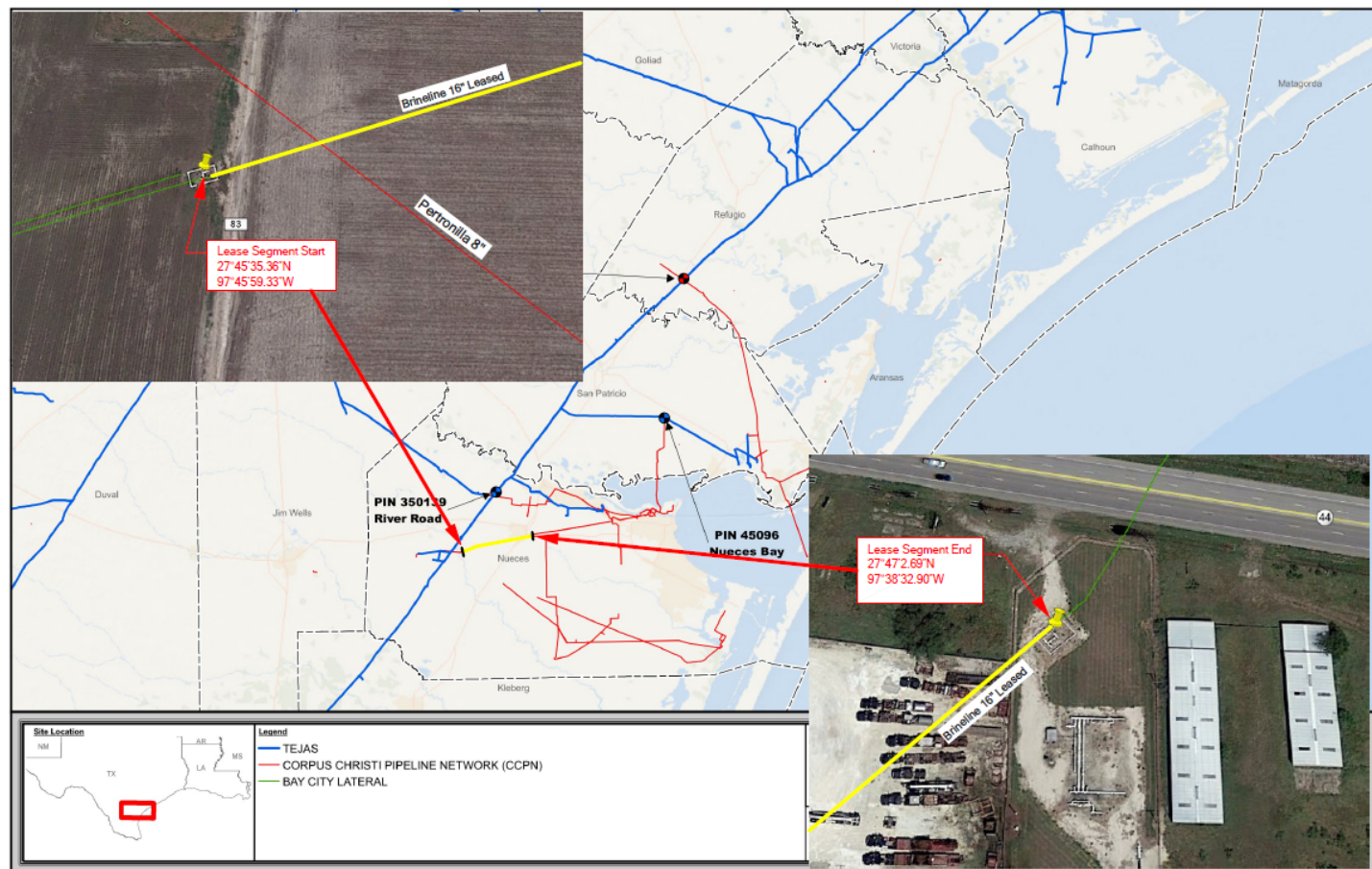
[Signature page to Natural Gas Pipeline Lease Agreement by and between **[KINDER MORGAN]**, as Lessor, and **[GP ENTITY TBD]**, as Lessee, dated _____, 2019]

Exhibit A

to

Natural Gas Pipeline Lease Agreement by and between [KINDER MORGAN], as Lessor, and [GP ENTITY TBD], as Lessee, dated _____, 2019

MAP DESCRIBING PIPELINE



END OF EXHIBIT A

Exhibit B

to

Natural Gas Pipeline Lease Agreement by and between [KINDER MORGAN], as Lessor, and [GP ENTITY TBD], as Lessee, dated _____, 2019

GAS QUALITY SPECIFICATIONS

1. Specifications at Receipt Point(s) - The Gas received by Transporter from Shipper under the terms of this Agreement will conform to the following specifications:
 - (a) The Gas will be Commercially Free of water and other objectionable liquids at the temperature and pressure at which the Gas is delivered to Transporter and the Gas will not contain any hydrocarbons which might condense to free liquids in the pipeline under normal pipeline conditions and will in no event contain water vapor in excess of seven (7) pounds per one million (1,000,000) Cubic Feet of Gas, measured at Standard Temperature and Standard Pressure.
 - (b) The Gas will not contain more than twenty-five hundredths (0.25) of one grain of hydrogen sulfide per one hundred (100) Cubic Feet of Gas as determined by quantitative methods in general use in the natural gas industry and as mutually acceptable to the Parties.
 - (c) The Gas will not contain more than one half (0.50) of one grain of total sulfur per one hundred (100) Cubic Feet of Gas as determined by quantitative methods in general use in the natural gas industry and as mutually acceptable to the Parties.
 - (d) The Gas will not contain more than three tenths (0.3) of one grain of mercaptans per one hundred (100) Cubic Feet of Gas as determined by quantitative methods in general use in the natural gas industry and as mutually acceptable to the Parties.
 - (e) The Gas will not contain in excess of:
 - (i) Two (2) mole percent of carbon dioxide (CO₂);
 - (ii) Ten parts per million (10 ppm) by volume of oxygen (O₂);
 - (iii) Three (3) mole percent of nitrogen (N₂);
 - (iv) Two-tenths (0.2) gallon per Mcf of pentane (C₅+) and heavier hydrocarbons; and
 - (v) In the aggregate, three (3) mole percent of non-hydrocarbons.
 - (f) The Gas will contain no carbon monoxide, halogens or unsaturated hydrocarbons and not more than four hundred parts per million (400 ppm) of hydrogen.
 - (g) The Gas will have a temperature of not more than one hundred and twenty degrees Fahrenheit (120° F.) and not less than forty degrees Fahrenheit (40° F.).

- (h) The Gas will have a Btu value (higher heating value) of not greater than one thousand, fifty (1,050) Btu per Cubic Foot (Btu/Scf) and not less than nine hundred seventy-five (975) Btu per Cubic Foot.¹ (1)
- (i) The Gas will have a Wobbe Index ($\text{HHV} \div \sqrt{\text{SG}}$) not greater than one thousand, four hundred (1,400). (1)
- (j) The Gas will have a cricondenthem hydrocarbon dew point not greater than forty degrees Fahrenheit (40° F). (1)
- (k) The Gas will have a combined composition of not more than one and one-half (1.5) mole percent of butane plus, including isobutane, normal butane and all heavier hydrocarbons (C4+). (1)
- (l) The Gas will be Commercially Free from dirt, dust, gums, gum-forming constituents, iron oxide, iron sulfide, and any other objectionable liquid or solid matter which might become separated from the Gas in the course of transmission through pipelines.
- (m) The Gas will be free of any and all corrosive materials that may, in Transporter's determination, be harmful to the facilities.

2. Specifications at Delivery Point(s) - The Gas delivered by Transporter to Shipper under this Agreement will meet the specifications set forth in Section 1 above, save and except:

- (a) The Gas may contain by up to three (3) mole percent of CO₂;
- (b) The Gas may contain by up to four (4) mole percent, in the aggregate, of non-hydrocarbons;
- (c) The Gas may have a daily average heating content of up to one thousand one hundred fifty (1,150) Btu per Cubic Foot;
- (d) The Gas may have a cricondenthem hydrocarbon dew point greater than forty degrees Fahrenheit (40° F).

END OF EXHIBIT B

¹ Lessee may request Lessor to waive these specifications as to processable Gas.(1)

Exhibit C

to

Natural Gas Pipeline Lease Agreement by and between [**KINDER MORGAN**], as Lessor, and [**GP ENTITY TBD**], as Lessee, dated _____, 2019

INSURANCE

Lessee shall carry and maintain the following insurance from insurers having an A.M. Best rating of not less than A-/VIII:

- A. Commercial General Liability insurance with a limit of not less than \$1,000,000 per occurrence and in the annual aggregate. Such insurance shall include coverage for sudden and accidental pollution liability;
- B. Commercial Automobile Liability with a limit of not less than \$1,000,000, covering all owned, non-owned, hired and borrowed vehicles;
- C. Workers' Compensation insurance in accordance with the laws of the state(s) in which the assets are located and Employer's Liability insurance with limits of not less than \$1,000,000 per occurrence;
- D. Excess Liability insurance with a minimum limit of not less than \$10,000,000 per occurrence. Such umbrella policy shall follow the form of the Employer's Liability Insurance, Commercial General Liability Insurance and Comprehensive Automobile Liability Insurance set out above, be in excess of those underlying policies without gaps in limits and provide coverage as broad as those underlying policies.
- E. Property Insurance or self-insurance on an all risk basis covering the maximum foreseeable loss of the leased property. **Lessor** will be included as a loss payee as its interests may appear.

All insurance coverage required herein except Workers' Compensation and employer's liability shall include **Lessor** as an additional insured on a primary and non-contributory basis to the extent of **Lessee's** indemnity obligations. All insurance policies shall include waivers of subrogation in favor of **Lessor**.

All deductibles and/or self-insured retentions contained within the **Lessee** provided insurance shall be solely and exclusively for **Lessee's** account. The insurance required under this Agreement shall in no way be deemed to be a limitation **Lessee's** liability.

END OF EXHIBIT C

EXHIBIT I

Form of Gas Supply Agreement (G&P)

Form of Base Contract for Sale and Purchase of Natural Gas

This Base Contract is entered into as of the following date _____: The parties to this Base Contract are the following:

PARTY A KINDER MORGAN TEJAS PIPELINE LLC	PARTY NAME	PARTY B ENTITY TBD
1001 Louisiana St., Suite 1000 Houston, TX 77002	ADDRESS	
www. _____	BUSINESS WEBSITE	
	CONTRACT NUMBER	
87-982-6576	D-U-N-S® NUMBER	
<input checked="" type="checkbox"/> US FEDERAL: 26-0449826 <input type="checkbox"/> OTHER: _____	TAX ID NUMBERS	<input type="checkbox"/> US FEDERAL: <input type="checkbox"/> OTHER: _____
Delaware	JURISDICTION OF ORGANIZATION	
<input type="checkbox"/> Corporation <input checked="" type="checkbox"/> LLC <input type="checkbox"/> Limited Partnership <input type="checkbox"/> Partnership <input type="checkbox"/> LLP <input type="checkbox"/> Other: _____	COMPANY TYPE	<input type="checkbox"/> Corporation <input type="checkbox"/> LLC <input type="checkbox"/> Limited Partnership <input type="checkbox"/> Partnership <input type="checkbox"/> LLP <input type="checkbox"/> Other: _____
	GUARANTOR (IF APPLICABLE)	
CONTACT INFORMATION		
ATTN: Marketing TEL#: (713) 369-8797 FAX#: (713) 495-4879 EMAIL: _____	<input checked="" type="checkbox"/> COMMERCIAL	ATTN: _____ TEL#: _____ FAX#: _____ EMAIL: _____
ATTN: Scheduling TEL#: (713) 369-9271 FAX#: (713) 369-9375 EMAIL: _____	<input checked="" type="checkbox"/> SCHEDULING	ATTN: _____ TEL#: _____ FAX#: _____ EMAIL: _____
ATTN: Contract Administration TEL#: (713) 369-9099 FAX#: (713) 369-8785 EMAIL: contractadministration@kindermorgan.com	<input checked="" type="checkbox"/> CONTRACT AND LEGAL NOTICES	ATTN: _____ TEL#: _____ FAX#: _____ EMAIL: _____
ATTN: Credit Manager TEL#: (713) 369-8898 FAX#: (713) 230-5589 EMAIL: Erdem_ozcan@kindermorgan.com	<input checked="" type="checkbox"/> CREDIT	ATTN: _____ TEL#: _____ FAX#: _____ EMAIL: _____
ATTN: Contract Services TEL#: (713) 369-8992 FAX#: (713) 369-8785 EMAIL: contractadministration@kindermorgan.com	<input checked="" type="checkbox"/> TRANSACTION CONFIRMATION	ATTN: _____ TEL#: _____ FAX#: _____ EMAIL: _____
ACCOUNTING INFORMATION		
ATTN: Accounting TEL#: (713) 369-8831 FAX#: _____ EMAIL: patricia_dresner@kindermorgan.com	<input checked="" type="checkbox"/> INVOICES <input checked="" type="checkbox"/> PAYMENTS <input checked="" type="checkbox"/> SETTLEMENTS	ATTN: _____ TEL#: _____ FAX#: _____ EMAIL: _____
BANK: JP Morgan Chase, N.A. ABA: 021000021 ACCT: 216871381 OTHER DETAILS: _____	WIRE TRANSFER NUMBERS (IF APPLICABLE)	BANK: _____ ABA: _____ ACCT: _____ OTHER DETAILS: _____
BANK: JP Morgan Chase, N.A. ABA: 111000614 ACCT: 216871381 OTHER DETAILS: _____	ACH NUMBERS (IF APPLICABLE)	BANK: _____ ABA: _____ ACCT: _____ OTHER DETAILS: _____
ATTN: _____ ADDRESS: _____	CHECKS (IF APPLICABLE)	ATTN: _____ ADDRESS: _____

Base Contract for Sale and Purchase of Natural Gas

(Continued)

This Base Contract incorporates by reference for all purposes the General Terms and Conditions for Sale and Purchase of Natural Gas published by the North American Energy Standards Board. The parties hereby agree to the following provisions offered in said General Terms and Conditions. In the event the parties fail to check a box, the specified default provision shall apply. Select the appropriate box(es) from each section:

<p>Section 1.2 <input type="checkbox"/> Oral (default) Transaction Procedure <input type="checkbox"/> OR <input checked="" type="checkbox"/> Written</p>	<p>Section 10.2 <input checked="" type="checkbox"/> No Additional Events of Default (default) Additional Events of Default <input type="checkbox"/> Indebtedness Cross Default <input type="checkbox"/> Party A: _____ <input type="checkbox"/> Party B: _____ <input type="checkbox"/> Transactional Cross Default <u>Specified Transactions:</u></p>
<p>Section 2.7 <input type="checkbox"/> 2 Business Days after receipt (default) Confirm Deadline <input type="checkbox"/> OR <input checked="" type="checkbox"/> 5 Business Days after receipt</p>	
<p>Section 2.8 <input type="checkbox"/> Seller (default) Confirming Party <input type="checkbox"/> OR <input type="checkbox"/> Buyer <input checked="" type="checkbox"/> <u>Kinder Morgan Tejas Pipeline LLC</u></p>	
<p>Section 3.2 <input type="checkbox"/> Cover Standard (default) Performance Obligation <input type="checkbox"/> OR <input checked="" type="checkbox"/> Spot Price Standard</p>	<p>Section 10.3.1 <input checked="" type="checkbox"/> Early Termination Damages Apply (default) OR <input type="checkbox"/> Early Termination Damages Do Not Apply</p>
<p>Note: The following Spot Price Publication applies to both of the immediately preceding.</p>	
<p>Section 2.31 <input checked="" type="checkbox"/> Gas Daily Midpoint (default) Spot Price Publication <input type="checkbox"/> OR <input type="checkbox"/> _____</p>	<p>Section 10.3.2 <input checked="" type="checkbox"/> Other Agreement Setoffs Apply (default) Other Agreement Setoffs <input checked="" type="checkbox"/> Bilateral (default) <input type="checkbox"/> Triangular OR <input type="checkbox"/> Other Agreement Setoffs Do Not Apply</p>
<p>Section 6 <input checked="" type="checkbox"/> Buyer Pays At and After Delivery Point (default) Taxes <input type="checkbox"/> OR <input type="checkbox"/> Seller Pays Before and At Delivery Point</p>	
<p>Section 7.2 <input checked="" type="checkbox"/> 25 th Day of Month following Month of delivery (default) Payment Date <input type="checkbox"/> OR <input type="checkbox"/> Day of Month following Month of delivery</p>	<p>Section 15.5 <u>Texas</u> Choice Of Law</p>
<p>Section 7.2 <input checked="" type="checkbox"/> Wire transfer (default) Method of Payment <input checked="" type="checkbox"/> Automated Clearinghouse Credit (ACH) <input type="checkbox"/> Check</p>	<p>Section 15.10 <input type="checkbox"/> Confidentiality applies (default) Confidentiality <input type="checkbox"/> OR <input checked="" type="checkbox"/> Confidentiality does not apply</p>
<p>Section 7.7 <input checked="" type="checkbox"/> Netting applies (default) Netting <input type="checkbox"/> OR <input type="checkbox"/> Netting does not apply</p>	
<p><input type="checkbox"/> Special Provisions Number of sheets attached: _____</p> <p><input type="checkbox"/> Addendum(s): _____</p>	

IN WITNESS WHEREOF, the parties hereto have executed this Base Contract in duplicate.

KINDER MORGAN TEJAS PIPELINE LLC	<i>PARTY NAME</i>	ENTITY TBD
By: _____	<i>SIGNATURE</i>	By: _____
	<i>PRINTED NAME</i>	
	<i>TITLE</i>	

General Terms and Conditions

Base Contract for Sale and Purchase of Natural Gas

SECTION 1. PURPOSE AND PROCEDURES

1.1. These General Terms and Conditions are intended to facilitate purchase and sale transactions of Gas on a Firm or Interruptible basis. "Buyer" refers to the party receiving Gas and "Seller" refers to the party delivering Gas. The entire agreement between the parties shall be the Contract as defined in Section 2.9.

The parties have selected either the "Oral Transaction Procedure" or the "Written Transaction Procedure" as indicated on the Base Contract.

Oral Transaction Procedure:

1.2. The parties will use the following Transaction Confirmation procedure. Any Gas purchase and sale transaction may be effectuated in an EDI transmission or telephone conversation with the offer and acceptance constituting the agreement of the parties. The parties shall be legally bound from the time they so agree to transaction terms and may each rely thereon. Any such transaction shall be considered a "writing" and to have been "signed". Notwithstanding the foregoing sentence, the parties agree that Confirming Party shall, and the other party may, confirm a telephonic transaction by sending the other party a Transaction Confirmation by facsimile, EDI or mutually agreeable electronic means within three Business Days of a transaction covered by this Section 1.2 (Oral Transaction Procedure) provided that the failure to send a Transaction Confirmation shall not invalidate the oral agreement of the parties. Confirming Party adopts its confirming letterhead, or the like, as its signature on any Transaction Confirmation as the identification and authentication of Confirming Party. If the Transaction Confirmation contains any provisions other than those relating to the commercial terms of the transaction (i.e., price, quantity, performance obligation, delivery point, period of delivery and/or transportation conditions), which modify or supplement the Base Contract or General Terms and Conditions of this Contract (e.g., arbitration or additional representations and warranties), such provisions shall not be deemed to be accepted pursuant to Section 1.3 but must be expressly agreed to by both parties; provided that the foregoing shall not invalidate any transaction agreed to by the parties.

Written Transaction Procedure:

1.2. The parties will use the following Transaction Confirmation procedure. Should the parties come to an agreement regarding a Gas purchase and sale transaction for a particular Delivery Period, the Confirming Party shall, and the other party may, record that agreement on a Transaction Confirmation and communicate such Transaction Confirmation by facsimile, EDI or mutually agreeable electronic means, to the other party by the close of the Business Day following the date of agreement. The parties acknowledge that their agreement will not be binding until the exchange of nonconflicting Transaction Confirmations or the passage of the Confirm Deadline without objection from the receiving party, as provided in Section 1.3.

1.3. If a sending party's Transaction Confirmation is materially different from the receiving party's understanding of the agreement referred to in Section 1.2, such receiving party shall notify the sending party via facsimile, EDI or mutually agreeable electronic means by the Confirm Deadline, unless such receiving party has previously sent a Transaction Confirmation to the sending party. The failure of the receiving party to so notify the sending party in writing by the Confirm Deadline constitutes the receiving party's agreement to the terms of the transaction described in the sending party's Transaction Confirmation. If there are any material differences between timely sent Transaction Confirmations governing the same transaction, then neither Transaction Confirmation shall be binding until or unless such differences are resolved including the use of any evidence that clearly resolves the differences in the Transaction Confirmations. In the event of a conflict among the terms of (i) a binding Transaction Confirmation pursuant to Section 1.2, (ii) the oral agreement of the parties which may be evidenced by a recorded conversation, where the parties have selected the Oral Transaction Procedure of the Base Contract, (iii) the Base Contract, and (iv) these General Terms and Conditions, the terms of the documents shall govern in the priority listed in this sentence.

1.4. The parties agree that each party may electronically record all telephone conversations with respect to this Contract between their respective employees, without any special or further notice to the other party. Each party shall obtain any necessary consent of its agents and employees to such recording. Where the parties have selected the Oral Transaction Procedure in Section 1.2 of the Base Contract, the parties agree not to contest the validity or enforceability of telephonic recordings entered into in accordance with the requirements of this Base Contract.

SECTION 2. DEFINITIONS

The terms set forth below shall have the meaning ascribed to them below. Other terms are also defined elsewhere in the Contract and shall have the meanings ascribed to them herein.

2.1. "Additional Event of Default" shall mean Transactional Cross Default or Indebtedness Cross Default, each as and if selected by the parties pursuant to the Base Contract.

2.2. "Affiliate" shall mean, in relation to any person, any entity controlled, directly or indirectly, by the person, any entity that controls, directly or indirectly, the person or any entity directly or indirectly under common control with the person. For this purpose, "control" of any entity or person means ownership of at least 50 percent of the voting power of the entity or person.

- 2.3. "Alternative Damages" shall mean such damages, expressed in dollars or dollars per MMBtu, as the parties shall agree upon in the Transaction Confirmation, in the event either Seller or Buyer fails to perform a Firm obligation to deliver Gas in the case of Seller or to receive Gas in the case of Buyer.
- 2.4. "Base Contract" shall mean a contract executed by the parties that incorporates these General Terms and Conditions by reference; that specifies the agreed selections of provisions contained herein; and that sets forth other information required herein and any Special Provisions and addendum(s) as identified on page one.
- 2.5. "British thermal unit" or "Btu" shall mean the International BTU, which is also called the Btu (IT).
- 2.6. "Business Day(s)" shall mean Monday through Friday, excluding Federal Banking Holidays for transactions in the U.S.
- 2.7. "Confirm Deadline" shall mean 5:00 p.m. in the receiving party's time zone on the second Business Day following the Day a Transaction Confirmation is received or, if applicable, on the Business Day agreed to by the parties in the Base Contract; provided, if the Transaction Confirmation is time stamped after 5:00 p.m. in the receiving party's time zone, it shall be deemed received at the opening of the next Business Day.
- 2.8. "Confirming Party" shall mean the party designated in the Base Contract to prepare and forward Transaction Confirmations to the other party.
- 2.9. "Contract" shall mean the legally-binding relationship established by (i) the Base Contract, (ii) any and all binding Transaction Confirmations and (iii) where the parties have selected the Oral Transaction Procedure in Section 1.2 of the Base Contract, any and all transactions that the parties have entered into through an EDI transmission or by telephone, but that have not been confirmed in a binding Transaction Confirmation, all of which shall form a single integrated agreement between the parties.
- 2.10. "Contract Price" shall mean the amount expressed in U.S. Dollars per MMBtu to be paid by Buyer to Seller for the purchase of Gas as agreed to by the parties in a transaction.
- 2.11. "Contract Quantity" shall mean the quantity of Gas to be delivered and taken as agreed to by the parties in a transaction.
- 2.12. "Cover Standard", as referred to in Section 3.2, shall mean that if there is an unexcused failure to take or deliver any quantity of Gas pursuant to this Contract, then the performing party shall use commercially reasonable efforts to (i) if Buyer is the performing party, obtain Gas, (or an alternate fuel if elected by Buyer and replacement Gas is not available), or (ii) if Seller is the performing party, sell Gas, in either case, at a price reasonable for the delivery or production area, as applicable, consistent with: the amount of notice provided by the nonperforming party; the immediacy of the Buyer's Gas consumption needs or Seller's Gas sales requirements, as applicable; the quantities involved; and the anticipated length of failure by the nonperforming party.
- 2.13. "Credit Support Obligation(s)" shall mean any obligation(s) to provide or establish credit support for, or on behalf of, a party to this Contract such as cash, an irrevocable standby letter of credit, a margin agreement, a prepayment, a security interest in an asset, guaranty, or other good and sufficient security of a continuing nature.
- 2.14. "Day" shall mean a period of 24 consecutive hours, coextensive with a "day" as defined by the Receiving Transporter in a particular transaction.
- 2.15. "Delivery Period" shall be the period during which deliveries are to be made as agreed to by the parties in a transaction.
- 2.16. "Delivery Point(s)" shall mean such point(s) as are agreed to by the parties in a transaction.
- 2.17. "EDI" shall mean an electronic data interchange pursuant to an agreement entered into by the parties, specifically relating to the communication of Transaction Confirmations under this Contract.
- 2.18. "EFP" shall mean the purchase, sale or exchange of natural Gas as the "physical" side of an exchange for physical transaction involving gas futures contracts. EFP shall incorporate the meaning and remedies of "Firm", provided that a party's excuse for nonperformance of its obligations to deliver or receive Gas will be governed by the rules of the relevant futures exchange regulated under the Commodity Exchange Act.
- 2.19. "Firm" shall mean that either party may interrupt its performance without liability only to the extent that such performance is prevented for reasons of Force Majeure; provided, however, that during Force Majeure interruptions, the party invoking Force Majeure may be responsible for any Imbalance Charges as set forth in Section 4.3 related to its interruption after the nomination is made to the Transporter and until the change in deliveries and/or receipts is confirmed by the Transporter.
- 2.20. "Gas" shall mean any mixture of hydrocarbons and noncombustible gases in a gaseous state consisting primarily of methane.
- 2.21. "Guarantor" shall mean any entity that has provided a guaranty of the obligations of a party hereunder.
- 2.22. "Imbalance Charges" shall mean any fees, penalties, costs or charges (in cash or in kind) assessed by a Transporter for failure to satisfy the Transporter's balance and/or nomination requirements.
- 2.23. "Indebtedness Cross Default" shall mean if selected on the Base Contract by the parties with respect to a party, that it or its Guarantor, if any, experiences a default, or similar condition or event however therein defined, under one or more agreements or instruments, individually or collectively, relating to indebtedness (such indebtedness to include any obligation whether present or future, contingent or otherwise, as principal or surety or otherwise) for the payment or repayment of borrowed money in an aggregate amount greater than the threshold specified in the Base Contract with respect to such party or its Guarantor, if any, which results in such indebtedness becoming immediately due and payable.

- 2.24. "Interruptible" shall mean that either party may interrupt its performance at any time for any reason, whether or not caused by an event of Force Majeure, with no liability, except such interrupting party may be responsible for any Imbalance Charges as set forth in Section 4.3 related to its interruption after the nomination is made to the Transporter and until the change in deliveries and/or receipts is confirmed by Transporter.
- 2.25. "MMBtu" shall mean one million British thermal units, which is equivalent to one dekatherm.
- 2.26. "Month" shall mean the period beginning on the first Day of the calendar month and ending immediately prior to the commencement of the first Day of the next calendar month.
- 2.27. "Payment Date" shall mean a date, as indicated on the Base Contract, on or before which payment is due Seller for Gas received by Buyer in the previous Month.
- 2.28. "Receiving Transporter" shall mean the Transporter receiving Gas at a Delivery Point, or absent such receiving Transporter, the Transporter delivering Gas at a Delivery Point.
- 2.29. "Scheduled Gas" shall mean the quantity of Gas confirmed by Transporter(s) for movement, transportation or management.
- 2.30. "Specified Transaction(s)" shall mean any other transaction or agreement between the parties for the purchase, sale or exchange of physical Gas, and any other transaction or agreement identified as a Specified Transaction under the Base Contract.
- 2.31. "Spot Price " as referred to in Section 3.2 shall mean the price listed in the publication indicated on the Base Contract, under the listing applicable to the geographic location closest in proximity to the Delivery Point(s) for the relevant Day; provided, if there is no single price published for such location for such Day, but there is published a range of prices, then the Spot Price shall be the average of such high and low prices. If no price or range of prices is published for such Day, then the Spot Price shall be the average of the following: (i) the price (determined as stated above) for the first Day for which a price or range of prices is published that next precedes the relevant Day; and (ii) the price (determined as stated above) for the first Day for which a price or range of prices is published that next follows the relevant Day.
- 2.32. "Transaction Confirmation" shall mean a document, similar to the form of Exhibit A, setting forth the terms of a transaction formed pursuant to Section 1 for a particular Delivery Period.
- 2.33. "Transactional Cross Default" shall mean if selected on the Base Contract by the parties with respect to a party, that it shall be in default, however therein defined, under any Specified Transaction.
- 2.34. "Termination Option" shall mean the option of either party to terminate a transaction in the event that the other party fails to perform a Firm obligation to deliver Gas in the case of Seller or to receive Gas in the case of Buyer for a designated number of days during a period as specified on the applicable Transaction Confirmation.
- 2.35. "Transporter(s)" shall mean all Gas gathering or pipeline companies, or local distribution companies, acting in the capacity of a transporter, transporting Gas for Seller or Buyer upstream or downstream, respectively, of the Delivery Point pursuant to a particular transaction.

SECTION 3. PERFORMANCE OBLIGATION

- 3.1. Seller agrees to sell and deliver, and Buyer agrees to receive and purchase, the Contract Quantity for a particular transaction in accordance with the terms of the Contract. Sales and purchases will be on a Firm or Interruptible basis, as agreed to by the parties in a transaction.

The parties have selected either the "Cover Standard" or the "Spot Price Standard" as indicated on the Base Contract.

Cover Standard:

3.2. The sole and exclusive remedy of the parties in the event of a breach of a Firm obligation to deliver or receive Gas shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the positive difference, if any, between the purchase price paid by Buyer utilizing the Cover Standard and the Contract Price, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller for such Day(s) excluding any quantity for which no replacement is available; or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in the amount equal to the positive difference, if any, between the Contract Price and the price received by Seller utilizing the Cover Standard for the resale of such Gas, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually taken by Buyer for such Day(s) excluding any quantity for which no sale is available; and (iii) in the event that Buyer has used commercially reasonable efforts to replace the Gas or Seller has used commercially reasonable efforts to sell the Gas to a third party, and no such replacement or sale is available for all or any portion of the Contract Quantity of Gas, then in addition to (i) or (ii) above, as applicable, the sole and exclusive remedy of the performing party with respect to the Gas not replaced or sold shall be an amount equal to any unfavorable difference between the Contract Price and the Spot Price, adjusted for such transportation to the applicable Delivery Point, multiplied by the quantity of such Gas not replaced or sold. Imbalance Charges shall not be recovered under this Section 3.2, but Seller and/or Buyer shall be responsible for Imbalance Charges, if any, as provided in Section 4.3. The amount of such unfavorable difference shall be payable five Business Days after presentation of the performing party's invoice, which shall set forth the basis upon which such amount was calculated.

Spot Price Standard:

3.2. The sole and exclusive remedy of the parties in the event of a breach of a Firm obligation to deliver or receive Gas shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the Contract Price from the Spot Price; or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the applicable Spot Price from the Contract Price. Imbalance Charges shall not be recovered under this Section 3.2, but Seller and/or Buyer shall be responsible for Imbalance Charges, if any, as provided in Section 4.3. The amount of such unfavorable difference shall be payable five Business Days after presentation of the performing party's invoice, which shall set forth the basis upon which such amount was calculated.

3.3. Notwithstanding Section 3.2, the parties may agree to Alternative Damages in a Transaction Confirmation executed in writing by both parties.

3.4. In addition to Sections 3.2 and 3.3, the parties may provide for a Termination Option in a Transaction Confirmation executed in writing by both parties. The Transaction Confirmation containing the Termination Option will designate the length of nonperformance triggering the Termination Option and the procedures for exercise thereof, how damages for nonperformance will be compensated, and how liquidation costs will be calculated.

SECTION 4. TRANSPORTATION, NOMINATIONS, AND IMBALANCES

4.1. Seller shall have the sole responsibility for transporting the Gas to the Delivery Point(s). Buyer shall have the sole responsibility for transporting the Gas from the Delivery Point(s).

4.2. The parties shall coordinate their nomination activities, giving sufficient time to meet the deadlines of the affected Transporter(s). Each party shall give the other party timely prior Notice, sufficient to meet the requirements of all Transporter(s) involved in the transaction, of the quantities of Gas to be delivered and purchased each Day. Should either party become aware that actual deliveries at the Delivery Point(s) are greater or lesser than the Scheduled Gas, such party shall promptly notify the other party.

4.3. The parties shall use commercially reasonable efforts to avoid imposition of any Imbalance Charges. If Buyer or Seller receives an invoice from a Transporter that includes Imbalance Charges, the parties shall determine the validity as well as the cause of such Imbalance Charges. If the Imbalance Charges were incurred as a result of Buyer's receipt of quantities of Gas greater than or less than the Scheduled Gas, then Buyer shall pay for such Imbalance Charges or reimburse Seller for such Imbalance Charges paid by Seller. If the Imbalance Charges were incurred as a result of Seller's delivery of quantities of Gas greater than or less than the Scheduled Gas, then Seller shall pay for such Imbalance Charges or reimburse Buyer for such Imbalance Charges paid by Buyer.

SECTION 5. QUALITY AND MEASUREMENT

All Gas delivered by Seller shall meet the pressure, quality and heat content requirements of the Receiving Transporter. The unit of quantity measurement for purposes of this Contract shall be one MMBtu dry. Measurement of Gas quantities hereunder shall be in accordance with the established procedures of the Receiving Transporter.

SECTION 6. TAXES

The parties have selected either "Buyer Pays At and After Delivery Point" or "Seller Pays Before and At Delivery Point" as indicated on the Base Contract.

Buyer Pays At and After Delivery Point:

Seller shall pay or cause to be paid all taxes, fees, levies, penalties, licenses or charges imposed by any government authority ("Taxes") on or with respect to the Gas prior to the Delivery Point(s). Buyer shall pay or cause to be paid all Taxes on or with respect to the Gas at the Delivery Point(s) and all Taxes after the Delivery Point(s). If a party is required to remit or pay Taxes that are the other party's responsibility hereunder, the party responsible for such Taxes shall promptly reimburse the other party for such Taxes. Any party entitled to an exemption from any such Taxes or charges shall furnish the other party any necessary documentation thereof.

Seller Pays Before and At Delivery Point:

Seller shall pay or cause to be paid all taxes, fees, levies, penalties, licenses or charges imposed by any government authority ("Taxes") on or with respect to the Gas prior to the Delivery Point(s) and all Taxes at the Delivery Point(s). Buyer shall pay or cause to be paid all Taxes on or with respect to the Gas after the Delivery Point(s). If a party is required to remit or pay Taxes that are the other party's responsibility hereunder, the party responsible for such Taxes shall promptly reimburse the other party for such Taxes. Any party entitled to an exemption from any such Taxes or charges shall furnish the other party any necessary documentation thereof.

SECTION 7. BILLING, PAYMENT, AND AUDIT

7.1. Seller shall invoice Buyer for Gas delivered and received in the preceding Month and for any other applicable charges, providing supporting documentation acceptable in industry practice to support the amount charged. If the actual quantity delivered is not known by the billing date, billing will be prepared based on the quantity of Scheduled Gas. The invoiced quantity will then be adjusted to the actual quantity on the following Month's billing or as soon thereafter as actual delivery information is available.

7.2. Buyer shall remit the amount due under Section 7.1 in the manner specified in the Base Contract, in immediately available funds, on or before the later of the Payment Date or 10 Days after receipt of the invoice by Buyer; provided that if the Payment Date is not a Business Day, payment is due on the next Business Day following that date. In the event any payments are due Buyer hereunder, payment to Buyer shall be made in accordance with this Section 7.2.

7.3. In the event payments become due pursuant to Sections 3.2 or 3.3, the performing party may submit an invoice to the nonperforming party for an accelerated payment setting forth the basis upon which the invoiced amount was calculated. Payment from the nonperforming party will be due five Business Days after receipt of invoice.

7.4. If the invoiced party, in good faith, disputes the amount of any such invoice or any part thereof, such invoiced party will pay such amount as it concedes to be correct; provided, however, if the invoiced party disputes the amount due, it must provide supporting documentation acceptable in industry practice to support the amount paid or disputed without undue delay. In the event the parties are unable to resolve such dispute, either party may pursue any remedy available at law or in equity to enforce its rights pursuant to this Section.

7.5. If the invoiced party fails to remit the full amount payable when due, interest on the unpaid portion shall accrue from the date due until the date of payment at a rate equal to the lower of (i) the then-effective prime rate of interest published under "Money Rates" by The Wall Street Journal, plus two percent per annum; or (ii) the maximum applicable lawful interest rate.

7.6. A party shall have the right, at its own expense, upon reasonable Notice and at reasonable times, to examine and audit and to obtain copies of the relevant portion of the books, records, and telephone recordings of the other party only to the extent reasonably necessary to verify the accuracy of any statement, charge, payment, or computation made under the Contract. This right to examine, audit, and to obtain copies shall not be available with respect to proprietary information not directly relevant to transactions under this Contract. All invoices and billings shall be conclusively presumed final and accurate and all associated claims for under- or overpayments shall be deemed waived unless such invoices or billings are objected to in writing, with adequate explanation and/or documentation, within two years after the Month of Gas delivery. All retroactive adjustments under Section 7 shall be paid in full by the party owing payment within 30 Days of Notice and substantiation of such inaccuracy.

7.7. Unless the parties have elected on the Base Contract not to make this Section 7.7 applicable to this Contract, the parties shall net all undisputed amounts due and owing, and/or past due, arising under the Contract such that the party owing the greater amount shall make a single payment of the net amount to the other party in accordance with Section 7; provided that no payment required to be made pursuant to the terms of any Credit Support Obligation or pursuant to Section 7.3 shall be subject to netting under this Section. If the parties have executed a separate netting agreement, the terms and conditions therein shall prevail to the extent inconsistent herewith.

SECTION 8. TITLE, WARRANTY, AND INDEMNITY

8.1. Unless otherwise specifically agreed, title to the Gas shall pass from Seller to Buyer at the Delivery Point(s). Seller shall have responsibility for and assume any liability with respect to the Gas prior to its delivery to Buyer at the specified Delivery Point(s). Buyer shall have responsibility for and assume any liability with respect to said Gas after its delivery to Buyer at the Delivery Point(s).

8.2. Seller warrants that it will have the right to convey and will transfer good and merchantable title to all Gas sold hereunder and delivered by it to Buyer, free and clear of all liens, encumbrances, and claims. EXCEPT AS PROVIDED IN THIS SECTION 8.2 AND IN SECTION 15.8, ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR OF FITNESS FOR ANY PARTICULAR PURPOSE, ARE DISCLAIMED.

8.3. Seller agrees to indemnify Buyer and save it harmless from all losses, liabilities or claims including reasonable attorneys' fees and costs of court ("Claims"), from any and all persons, arising from or out of claims of title, personal injury (including death) or property damage from said Gas or other charges thereon which attach before title passes to Buyer. Buyer agrees to indemnify Seller and save it harmless from all Claims, from any and all persons, arising from or out of claims regarding payment, personal injury (including death) or property damage from said Gas or other charges thereon which attach after title passes to Buyer.

8.4. The parties agree that the delivery of and the transfer of title to all Gas under this Contract shall take place within the Customs Territory of the United States (as defined in general note 2 of the Harmonized Tariff Schedule of the United States 19 U.S.C. §1202, General Notes, page 3); provided, however, that in the event Seller took title to the Gas outside the Customs Territory of the United States, Seller represents and warrants that it is the importer of record for all Gas entered and delivered into the United States, and shall be responsible for entry and entry summary filings as well as the payment of duties, taxes and fees, if any, and all applicable record keeping requirements.

8.5. Notwithstanding the other provisions of this Section 8, as between Seller and Buyer, Seller will be liable for all Claims to the extent that such arise from the failure of Gas delivered by Seller to meet the quality requirements of Section 5.

SECTION 9. NOTICES

9.1. All Transaction Confirmations, invoices, payment instructions, and other communications made pursuant to the Base Contract ("Notices") shall be made to the addresses specified in writing by the respective parties from time to time.

9.2. All Notices required hereunder shall be in writing and may be sent by facsimile or mutually acceptable electronic means, a nationally recognized overnight courier service, first class mail or hand delivered.

9.3. Notice shall be given when received on a Business Day by the addressee. In the absence of proof of the actual receipt date, the following presumptions will apply. Notices sent by facsimile shall be deemed to have been received upon the sending party's receipt of its facsimile machine's confirmation of successful transmission. If the day on which such facsimile is received is

not a Business Day or is after five p.m. on a Business Day, then such facsimile shall be deemed to have been received on the next following Business Day. Notice by overnight mail or courier shall be deemed to have been received on the next Business Day after it was sent or such earlier time as is confirmed by the receiving party. Notice via first class mail shall be considered delivered five Business Days after mailing.

9.4. The party receiving a commercially acceptable Notice of change in payment instructions or other payment information shall not be obligated to implement such change until ten Business Days after receipt of such Notice.

SECTION 10. FINANCIAL RESPONSIBILITY

10.1. If either party ("X") has reasonable grounds for insecurity regarding the performance of any obligation under this Contract (whether or not then due) by the other party ("Y") (including, without limitation, the occurrence of a material change in the creditworthiness of Y or its Guarantor, if applicable), X may demand Adequate Assurance of Performance. "Adequate Assurance of Performance" shall mean sufficient security in the form, amount, for a term, and from an issuer, all as reasonably acceptable to X, including, but not limited to cash, a standby irrevocable letter of credit, a prepayment, a security interest in an asset or guaranty. Y hereby grants to X a continuing first priority security interest in, lien on, and right of setoff against all Adequate Assurance of Performance in the form of cash transferred by Y to X pursuant to this Section 10.1. Upon the return by X to Y of such Adequate Assurance of Performance, the security interest and lien granted hereunder on that Adequate Assurance of Performance shall be released automatically and, to the extent possible, without any further action by either party.

10.2. In the event (each an "Event of Default") either party (the "Defaulting Party") or its Guarantor shall: (i) make an assignment or any general arrangement for the benefit of creditors; (ii) file a petition or otherwise commence, authorize, or acquiesce in the commencement of a proceeding or case under any bankruptcy or similar law for the protection of creditors or have such petition filed or proceeding commenced against it; (iii) otherwise become bankrupt or insolvent (however evidenced); (iv) be unable to pay its debts as they fall due; (v) have a receiver, provisional liquidator, conservator, custodian, trustee or other similar official appointed with respect to it or substantially all of its assets; (vi) fail to perform any obligation to the other party with respect to any Credit Support Obligations relating to the Contract; (vii) fail to give Adequate Assurance of Performance under Section 10.1 within 48 hours but at least one Business Day of a written request by the other party; (viii) not have paid any amount due the other party hereunder on or before the second Business Day following written Notice that such payment is due; or ix) be the affected party with respect to any Additional Event of Default; then the other party (the "Non-Defaulting Party") shall have the right, at its sole election, to immediately withhold and/or suspend deliveries or payments upon Notice and/or to terminate and liquidate the transactions under the Contract, in the manner provided in Section 10.3, in addition to any and all other remedies available hereunder.

10.3. If an Event of Default has occurred and is continuing, the Non-Defaulting Party shall have the right, by Notice to the Defaulting Party, to designate a Day, no earlier than the Day such Notice is given and no later than 20 Days after such Notice is given, as an early termination date (the "Early Termination Date") for the liquidation and termination pursuant to Section 10.3.1 of all transactions under the Contract, each a "Terminated Transaction". On the Early Termination Date, all transactions will terminate, other than those transactions, if any, that may not be liquidated and terminated under applicable law ("Excluded Transactions"), which Excluded Transactions must be liquidated and terminated as soon thereafter as is legally permissible, and upon termination shall be a Terminated Transaction and be valued consistent with Section 10.3.1 below. With respect to each Excluded Transaction, its actual termination date shall be the Early Termination Date for purposes of Section 10.3.1.

The parties have selected either "Early Termination Damages Apply" or "Early Termination Damages Do Not Apply" as indicated on the Base Contract.

Early Termination Damages Apply:

10.3.1. As of the Early Termination Date, the Non-Defaulting Party shall determine, in good faith and in a commercially reasonable manner, (i) the amount owed (whether or not then due) by each party with respect to all Gas delivered and received between the parties under Terminated Transactions and Excluded Transactions on and before the Early Termination Date and all other applicable charges relating to such deliveries and receipts (including without limitation any amounts owed under Section 3.2), for which payment has not yet been made by the party that owes such payment under this Contract and (ii) the Market Value, as defined below, of each Terminated Transaction. The Non-Defaulting Party shall (x) liquidate and accelerate each Terminated Transaction at its Market Value, so that each amount equal to the difference between such Market Value and the Contract Value, as defined below, of such Terminated Transaction(s) shall be due to the Buyer under the Terminated Transaction(s) if such Market Value exceeds the Contract Value and to the Seller if the opposite is the case; and (y) where appropriate, discount each amount then due under clause (x) above to present value in a commercially reasonable manner as of the Early Termination Date (to take account of the period between the date of liquidation and the date on which such amount would have otherwise been due pursuant to the relevant Terminated Transactions).

For purposes of this Section 10.3.1, "Contract Value" means the amount of Gas remaining to be delivered or purchased under a transaction multiplied by the Contract Price, and "Market Value" means the amount of Gas remaining to be delivered or purchased under a transaction multiplied by the market price for a similar transaction at the Delivery Point determined by the Non-Defaulting Party in a commercially reasonable manner. To ascertain the Market Value, the Non-Defaulting Party may consider, among other valuations, any or all of the settlement prices of NYMEX Gas futures contracts, quotations from leading dealers in energy swap contracts or physical gas trading markets, similar sales or purchases and any other bona fide third-party offers, all adjusted for the length of the term and differences in transportation costs. A party shall not be required to enter into a replacement transaction(s) in order to determine the Market Value. Any extension(s) of the term of a transaction to which parties are not bound as of the Early Termination Date (including but not limited to "evergreen provisions") shall not be considered in determining Contract Values and

Market Values. For the avoidance of doubt, any option pursuant to which one party has the right to extend the term of a transaction shall be considered in determining Contract Values and Market Values. The rate of interest used in calculating net present value shall be determined by the Non-Defaulting Party in a commercially reasonable manner.

Early Termination Damages Do Not Apply:

10.3.1. As of the Early Termination Date, the Non-Defaulting Party shall determine, in good faith and in a commercially reasonable manner, the amount owed (whether or not then due) by each party with respect to all Gas delivered and received between the parties under Terminated Transactions and Excluded Transactions on and before the Early Termination Date and all other applicable charges relating to such deliveries and receipts (including without limitation any amounts owed under Section 3.2), for which payment has not yet been made by the party that owes such payment under this Contract.

The parties have selected either "Other Agreement Setoffs Apply" or "Other Agreement Setoffs Do Not Apply" as indicated on the Base Contract.

Other Agreement Setoffs Apply:

Bilateral Setoff Option:

10.3.2. The Non-Defaulting Party shall net or aggregate, as appropriate, any and all amounts owing between the parties under Section 10.3.1, so that all such amounts are netted or aggregated to a single liquidated amount payable by one party to the other (the "Net Settlement Amount"). At its sole option and without prior Notice to the Defaulting Party, the Non-Defaulting Party is hereby authorized to setoff any Net Settlement Amount against (i) any margin or other collateral held by a party in connection with any Credit Support Obligation relating to the Contract; and (ii) any amount(s) (including any excess cash margin or excess cash collateral) owed or held by the party that is entitled to the Net Settlement Amount under any other agreement or arrangement between the parties.

Triangular Setoff Option:

10.3.2. The Non-Defaulting Party shall net or aggregate, as appropriate, any and all amounts owing between the parties under Section 10.3.1, so that all such amounts are netted or aggregated to a single liquidated amount payable by one party to the other (the "Net Settlement Amount"). At its sole option, and without prior Notice to the Defaulting Party, the Non-Defaulting Party is hereby authorized to setoff (i) any Net Settlement Amount against any margin or other collateral held by a party in connection with any Credit Support Obligation relating to the Contract; (ii) any Net Settlement Amount against any amount(s) (including any excess cash margin or excess cash collateral) owed by or to a party under any other agreement or arrangement between the parties; (iii) any Net Settlement Amount owed to the Non-Defaulting Party against any amount(s) (including any excess cash margin or excess cash collateral) owed by the Non-Defaulting Party or its Affiliates to the Defaulting Party under any other agreement or arrangement; (iv) any Net Settlement Amount owed to the Defaulting Party against any amount(s) (including any excess cash margin or excess cash collateral) owed by the Defaulting Party to the Non-Defaulting Party or its Affiliates under any other agreement or arrangement; and/or (v) any Net Settlement Amount owed to the Defaulting Party against any amount(s) (including any excess cash margin or excess cash collateral) owed by the Defaulting Party or its Affiliates to the Non-Defaulting Party under any other agreement or arrangement.

Other Agreement Setoffs Do Not Apply:

10.3.2. The Non-Defaulting Party shall net or aggregate, as appropriate, any and all amounts owing between the parties under Section 10.3.1, so that all such amounts are netted or aggregated to a single liquidated amount payable by one party to the other (the "Net Settlement Amount"). At its sole option and without prior Notice to the Defaulting Party, the Non-Defaulting Party may setoff any Net Settlement Amount against any margin or other collateral held by a party in connection with any Credit Support Obligation relating to the Contract.

10.3.3. If any obligation that is to be included in any netting, aggregation or setoff pursuant to Section 10.3.2 is unascertained, the Non-Defaulting Party may in good faith estimate that obligation and net, aggregate or setoff, as applicable, in respect of the estimate, subject to the Non-Defaulting Party accounting to the Defaulting Party when the obligation is ascertained. Any amount not then due which is included in any netting, aggregation or setoff pursuant to Section 10.3.2 shall be discounted to net present value in a commercially reasonable manner determined by the Non-Defaulting Party.

10.4. As soon as practicable after a liquidation, Notice shall be given by the Non-Defaulting Party to the Defaulting Party of the Net Settlement Amount, and whether the Net Settlement Amount is due to or due from the Non-Defaulting Party. The Notice shall include a written statement explaining in reasonable detail the calculation of the Net Settlement Amount, provided that failure to give such Notice shall not affect the validity or enforceability of the liquidation or give rise to any claim by the Defaulting Party against the Non-Defaulting Party. The Net Settlement Amount as well as any setoffs applied against such amount pursuant to Section 10.3.2, shall be paid by the close of business on the second Business Day following such Notice, which date shall not be earlier than the Early Termination Date. Interest on any unpaid portion of the Net Settlement Amount as adjusted by setoffs, shall accrue from the date due until the date of payment at a rate equal to the lower of (i) the then-effective prime rate of interest published under "Money Rates" by The Wall Street Journal, plus two percent per annum; or (ii) the maximum applicable lawful interest rate.

10.5. The parties agree that the transactions hereunder constitute a "forward contract" within the meaning of the United States Bankruptcy Code and that Buyer and Seller are each "forward contract merchants" within the meaning of the United States Bankruptcy Code.

10.6. The Non-Defaulting Party's remedies under this Section 10 are the sole and exclusive remedies of the Non-Defaulting Party with respect to the occurrence of any Early Termination Date. Each party reserves to itself all other rights, setoffs, counterclaims and other defenses that it is or may be entitled to arising from the Contract.

10.7. With respect to this Section 10, if the parties have executed a separate netting agreement with close-out netting provisions, the terms and conditions therein shall prevail to the extent inconsistent herewith.

SECTION 11. FORCE MAJEURE

11.1. Except with regard to a party's obligation to make payment(s) due under Section 7, Section 10.4, and Imbalance Charges under Section 4, neither party shall be liable to the other for failure to perform a Firm obligation, to the extent such failure was caused by Force Majeure. The term "Force Majeure" as employed herein means any cause not reasonably within the control of the party claiming suspension, as further defined in Section 11.2.

11.2. Force Majeure shall include, but not be limited to, the following: (i) physical events such as acts of God, landslides, lightning, earthquakes, fires, storms or storm warnings, such as hurricanes, which result in evacuation of the affected area, floods, washouts, explosions, breakage or accident or necessity of repairs to machinery or equipment or lines of pipe; (ii) weather related events affecting an entire geographic region, such as low temperatures which cause freezing or failure of wells or lines of pipe; (iii) interruption and/or curtailment of Firm transportation and/or storage by Transporters; (iv) acts of others such as strikes, lockouts or other industrial disturbances, riots, sabotage, insurrections or wars, or acts of terror; and (v) governmental actions such as necessity for compliance with any court order, law, statute, ordinance, regulation, or policy having the effect of law promulgated by a governmental authority having jurisdiction. Seller and Buyer shall make reasonable efforts to avoid the adverse impacts of a Force Majeure and to resolve the event or occurrence once it has occurred in order to resume performance.

11.3. Neither party shall be entitled to the benefit of the provisions of Force Majeure to the extent performance is affected by any or all of the following circumstances: (i) the curtailment of interruptible or secondary Firm transportation unless primary, in-path, Firm transportation is also curtailed; (ii) the party claiming excuse failed to remedy the condition and to resume the performance of such covenants or obligations with reasonable dispatch; or (iii) economic hardship, to include, without limitation, Seller's ability to sell Gas at a higher or more advantageous price than the Contract Price, Buyer's ability to purchase Gas at a lower or more advantageous price than the Contract Price, or a regulatory agency disallowing, in whole or in part, the pass through of costs resulting from this Contract; (iv) the loss of Buyer's market(s) or Buyer's inability to use or resell Gas purchased hereunder, except, in either case, as provided in Section 11.2; or (v) the loss or failure of Seller's gas supply or depletion of reserves, except, in either case, as provided in Section 11.2. The party claiming Force Majeure shall not be excused from its responsibility for Imbalance Charges.

11.4. Notwithstanding anything to the contrary herein, the parties agree that the settlement of strikes, lockouts or other industrial disturbances shall be within the sole discretion of the party experiencing such disturbance.

11.5. The party whose performance is prevented by Force Majeure must provide Notice to the other party. Initial Notice may be given orally; however, written Notice with reasonably full particulars of the event or occurrence is required as soon as reasonably possible. Upon providing written Notice of Force Majeure to the other party, the affected party will be relieved of its obligation, from the onset of the Force Majeure event, to make or accept delivery of Gas, as applicable, to the extent and for the duration of Force Majeure, and neither party shall be deemed to have failed in such obligations to the other during such occurrence or event.

11.6. Notwithstanding Sections 11.2 and 11.3, the parties may agree to alternative Force Majeure provisions in a Transaction Confirmation executed in writing by both parties.

SECTION 12. TERM

This Contract may be terminated on 30 Day's written Notice, but shall remain in effect until the expiration of the latest Delivery Period of any transaction(s). The rights of either party pursuant to Section 7.6, Section 10, Section 13, the obligations to make payment hereunder, and the obligation of either party to indemnify the other, pursuant hereto shall survive the termination of the Base Contract or any transaction.

SECTION 13. LIMITATIONS

FOR BREACH OF ANY PROVISION FOR WHICH AN EXPRESS REMEDY OR MEASURE OF DAMAGES IS PROVIDED, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY. A PARTY'S LIABILITY HEREUNDER SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY PROVIDED HEREIN OR IN A TRANSACTION, A PARTY'S LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY. SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. UNLESS EXPRESSLY PROVIDED, NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION OR OTHERWISE. IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS HEREIN IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING THE NEGLIGENCE OF ANY PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE. TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID HEREUNDER ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OR OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT AND THE DAMAGES CALCULATED HEREUNDER CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS.

SECTION 14. MARKET DISRUPTION

If a Market Disruption Event has occurred then the parties shall negotiate in good faith to agree on a replacement price for the Floating Price (or on a method for determining a replacement price for the Floating Price) for the affected Day, and if the parties have not so agreed on or before the second Business Day following the affected Day then the replacement price for the Floating Price shall be determined within the next two following Business Days with each party obtaining, in good faith and from non-affiliated market participants in the relevant market, two quotes for prices of Gas for the affected Day of a similar quality and quantity in the geographical location closest in proximity to the Delivery Point and averaging the four quotes. If either party fails to provide two quotes then the average of the other party's two quotes shall determine the replacement price for the Floating Price. "Floating Price" means the price or a factor of the price agreed to in the transaction as being based upon a specified index. "Market Disruption Event" means, with respect to an index specified for a transaction, any of the following events: (a) the failure of the index to announce or publish information necessary for determining the Floating Price; (b) the failure of trading to commence or the permanent discontinuation or material suspension of trading on the exchange or market acting as the index; (c) the temporary or permanent discontinuance or unavailability of the index; (d) the temporary or permanent closing of any exchange acting as the index; or (e) both parties agree that a material change in the formula for or the method of determining the Floating Price has occurred. For the purposes of the calculation of a replacement price for the Floating Price, all numbers shall be rounded to three decimal places. If the fourth decimal number is five or greater, then the third decimal number shall be increased by one and if the fourth decimal number is less than five, then the third decimal number shall remain unchanged.

SECTION 15. MISCELLANEOUS

15.1. This Contract shall be binding upon and inure to the benefit of the successors, assigns, personal representatives, and heirs of the respective parties hereto, and the covenants, conditions, rights and obligations of this Contract shall run for the full term of this Contract. No assignment of this Contract, in whole or in part, will be made without the prior written consent of the non-assigning party (and shall not relieve the assigning party from liability hereunder), which consent will not be unreasonably withheld or delayed; provided, either party may (i) transfer, sell, pledge, encumber, or assign this Contract or the accounts, revenues, or proceeds hereof in connection with any financing or other financial arrangements, or (ii) transfer its interest to any parent or Affiliate by assignment, merger or otherwise without the prior approval of the other party. Upon any such assignment, transfer and assumption, the transferor shall remain principally liable for and shall not be relieved of or discharged from any obligations hereunder.

15.2. If any provision in this Contract is determined to be invalid, void or unenforceable by any court having jurisdiction, such determination shall not invalidate, void, or make unenforceable any other provision, agreement or covenant of this Contract.

15.3. No waiver of any breach of this Contract shall be held to be a waiver of any other or subsequent breach.

15.4. This Contract sets forth all understandings between the parties respecting each transaction subject hereto, and any prior contracts, understandings and representations, whether oral or written, relating to such transactions are merged into and superseded by this Contract and any effective transaction(s). This Contract may be amended only by a writing executed by both parties.

15.5. The interpretation and performance of this Contract shall be governed by the laws of the jurisdiction as indicated on the Base Contract, excluding, however, any conflict of laws rule which would apply the law of another jurisdiction.

15.6. This Contract and all provisions herein will be subject to all applicable and valid statutes, rules, orders and regulations of any governmental authority having jurisdiction over the parties, their facilities, or Gas supply, this Contract or transaction or any provisions thereof.

15.7. There is no third party beneficiary to this Contract.

15.8. Each party to this Contract represents and warrants that it has full and complete authority to enter into and perform this Contract. Each person who executes this Contract on behalf of either party represents and warrants that it has full and complete authority to do so and that such party will be bound thereby.

15.9. The headings and subheadings contained in this Contract are used solely for convenience and do not constitute a part of this Contract between the parties and shall not be used to construe or interpret the provisions of this Contract.

15.10. Unless the parties have elected on the Base Contract not to make this Section 15.10 applicable to this Contract, neither party shall disclose directly or indirectly without the prior written consent of the other party the terms of any transaction to a third party (other than the employees, lenders, royalty owners, counsel, accountants and other agents of the party, or prospective purchasers of all or substantially all of a party's assets or of any rights under this Contract, provided such persons shall have agreed to keep such terms confidential) except (i) in order to comply with any applicable law, order, regulation, or exchange rule, (ii) to the extent necessary for the enforcement of this Contract, (iii) to the extent necessary to implement any transaction, (iv) to the extent necessary to comply with a regulatory agency's reporting requirements including but not limited to gas cost recovery proceedings; or (v) to the extent such information is delivered to such third party for the sole purpose of calculating a published index. Each party shall notify the other party of any proceeding of which it is aware which may result in disclosure of the terms of any transaction (other than as permitted hereunder) and use reasonable efforts to prevent or limit the disclosure. The existence of this Contract is not subject to this confidentiality obligation. Subject to Section 13, the parties shall be entitled to all remedies available at law or in equity to enforce, or seek relief in connection with this confidentiality obligation. The terms of any transaction hereunder shall be kept confidential by the parties hereto for one year from the expiration of the transaction.

In the event that disclosure is required by a governmental body or applicable law, the party subject to such requirement may disclose the material terms of this Contract to the extent so required, but shall promptly notify the other party, prior to disclosure,

and shall cooperate (consistent with the disclosing party's legal obligations) with the other party's efforts to obtain protective orders or similar restraints with respect to such disclosure at the expense of the other party.

15.11. The parties may agree to dispute resolution procedures in Special Provisions attached to the Base Contract or in a Transaction Confirmation executed in writing by both parties

15.12. Any original executed Base Contract, Transaction Confirmation or other related document may be digitally copied, photocopied, or stored on computer tapes and disks (the "Imaged Agreement"). The Imaged Agreement, if introduced as evidence on paper, the Transaction Confirmation, if introduced as evidence in automated facsimile form, the recording, if introduced as evidence in its original form, and all computer records of the foregoing, if introduced as evidence in printed format, in any judicial, arbitration, mediation or administrative proceedings will be admissible as between the parties to the same extent and under the same conditions as other business records originated and maintained in documentary form. Neither Party shall object to the admissibility of the recording, the Transaction Confirmation, or the Imaged Agreement on the basis that such were not originated or maintained in documentary form. However, nothing herein shall be construed as a waiver of any other objection to the admissibility of such evidence.

DISCLAIMER: The purposes of this Contract are to facilitate trade, avoid misunderstandings and make more definite the terms of contracts of purchase and sale of natural gas. Further, NAESB does not mandate the use of this Contract by any party. **NAESB DISCLAIMS AND EXCLUDES, AND ANY USER OF THIS CONTRACT ACKNOWLEDGES AND AGREES TO NAESB'S DISCLAIMER OF, ANY AND ALL WARRANTIES, CONDITIONS OR REPRESENTATIONS, EXPRESS OR IMPLIED, ORAL OR WRITTEN, WITH RESPECT TO THIS CONTRACT OR ANY PART THEREOF, INCLUDING ANY AND ALL IMPLIED WARRANTIES OR CONDITIONS OF TITLE, NON-INFRINGEMENT, MERCHANTABILITY, OR FITNESS OR SUITABILITY FOR ANY PARTICULAR PURPOSE (WHETHER OR NOT NAESB KNOWS, HAS REASON TO KNOW, HAS BEEN ADVISED, OR IS OTHERWISE IN FACT AWARE OF ANY SUCH PURPOSE), WHETHER ALLEGED TO ARISE BY LAW, BY REASON OF CUSTOM OR USAGE IN THE TRADE, OR BY COURSE OF DEALING. EACH USER OF THIS CONTRACT ALSO AGREES THAT UNDER NO CIRCUMSTANCES WILL NAESB BE LIABLE FOR ANY DIRECT, SPECIAL, INCIDENTAL, EXEMPLARY, PUNITIVE OR CONSEQUENTIAL DAMAGES ARISING OUT OF ANY USE OF THIS CONTRACT.**

TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY

EXHIBIT A

Letterhead/Logo	Date: _____, ____ Transaction Confirmation #: _____			
This Transaction Confirmation is subject to the Base Contract between Seller and Buyer dated _____. The terms of this Transaction Confirmation are binding unless disputed in writing within 2 Business Days of receipt unless otherwise specified in the Base Contract.				
SELLER: _____ _____ Attn: _____ Phone: _____ Fax: _____ Base Contract No. _____ Transporter: _____ Transporter Contract Number: _____	BUYER: _____ _____ Attn: _____ Phone: _____ Fax: _____ Base Contract No. _____ Transporter: _____ Transporter Contract Number: _____			
Contract Price: \$_____/MMBtu or _____				
Delivery Period: Begin: _____, ____ End: _____, ____				
Performance Obligation and Contract Quantity: (Select One) <table style="width:100%; border: none;"> <tr> <td style="width:33%; padding: 5px;"> Firm (Fixed Quantity): _____ MMBtus/day <input type="checkbox"/> EFP </td> <td style="width:33%; padding: 5px;"> Firm (Variable Quantity): _____ MMBtus/day Minimum _____ MMBtus/day Maximum subject to Section 4.2. at election of <input type="checkbox"/> Buyer or <input type="checkbox"/> Seller </td> <td style="width:33%; padding: 5px;"> Interruptible: Up to _____ MMBtus/day </td> </tr> </table>		Firm (Fixed Quantity): _____ MMBtus/day <input type="checkbox"/> EFP	Firm (Variable Quantity): _____ MMBtus/day Minimum _____ MMBtus/day Maximum subject to Section 4.2. at election of <input type="checkbox"/> Buyer or <input type="checkbox"/> Seller	Interruptible: Up to _____ MMBtus/day
Firm (Fixed Quantity): _____ MMBtus/day <input type="checkbox"/> EFP	Firm (Variable Quantity): _____ MMBtus/day Minimum _____ MMBtus/day Maximum subject to Section 4.2. at election of <input type="checkbox"/> Buyer or <input type="checkbox"/> Seller	Interruptible: Up to _____ MMBtus/day		
Delivery Point(s): _____ (If a pooling point is used, list a specific geographic and pipeline location):				
Special Conditions: 				
Seller: _____ By: _____ Title: _____ Date: _____	Buyer: _____ By: _____ Title: _____ Date: _____			

**SPECIAL PROVISIONS TO NAESB BASE CONTRACT FOR
SALE AND PURCHASE OF NATURAL GAS**

KINDER MORGAN TEJAS PIPELINE LLC and [ENTITY TBD] hereby agree to the following Special Provisions to the NAESB Base Contract for Sale and Purchase of Natural Gas (“Base Contract”) dated and effective as of _____, _____. These Special Provisions modify and amend the Base Contract and shall be attached thereto. The Base Contract, as modified by these Special Provisions, shall apply to all transactions for the purchase and sale of Gas between the Parties. If there is a conflict between these Special Provisions and the Base Contract, these Special Provisions shall control. All capitalized terms not otherwise defined herein shall have the meaning set forth in the Base Contract.

The General Terms and Conditions of the Base Contract shall be modified as follows:

1. Section 2 is modified as follows:

- In Section 2.7, delete the “second Business Day” and replace it with “fifth Business Day”.
- Section 2.13 is deleted in its entirety and replaced with the following:
“Credit Support Obligations” shall mean the Adequate Assurance of Performance specifically requested by the Demanding Party.”
- The definition in Section 2.18 is deleted in its entirety and the words, “intentionally omitted” are inserted.
- Adding a new Section 2.36, 2.37, 2.38, and 2.39 as follows:

“2.36. “Investment Grade Credit Rating” means, with respect to a party or entity, including a party’s guarantor, on any date of determination, the rating then assigned to its senior unsecured long-term indebtedness (not supported by a third party credit enhancement), or in the event a party has no such indebtedness, its then current corporate credit rating, of at least BBB- or better by Standard & Poor’s Corporation, or its successor (S&P), and at least Baa3 or better by Moody’s Investor Service, Inc. or its successor (Moody’s).”

“2.37. “Letter of Credit” means an irrevocable, transferable, standby letter of credit, issued by a U.S. commercial bank or foreign bank with a U.S. branch office, with a credit rating of at least “A-” by S&P or A3 by Moody’s. The form of the Letter of Credit and its issuer shall be reasonably acceptable to the party in whose favor the Letter of Credit is issued.”

“2.38. “Demanding Party” means the party who is entitled to receive Adequate Assurances of Performance and “Questioned Party” means the party whose creditworthiness is being questioned.”

“2.39. “Adequate Assurance of Performance” shall mean sufficient security in the form, amount, for a term, and from an issuer, all as reasonably acceptable to the party demanding the same including, but not limited to cash, a standby irrevocable letter of credit issued by a Qualified Institution, a prepayment, accelerated payment(s), a security

interest in an asset, a Guaranty or other acceptable form of security, consideration or assurance of performance.”

2. Section 3.2 “Spot Price Standard” is modified by adding the following after the words “Spot Price” in clauses (i) and (ii) of the first sentence:

“published on the next Transaction Date following the Day of non-receipt or non-delivery, as applicable. As used in this Contract, the term “Transaction Date” shall mean that transaction date identified in the pricing index selected by the Parties in relation to a corresponding flow date(s).”

3. Section 6 “Buyer Pays At and After Delivery Point” is modified by adding the following sentence after the second sentence:

“Without in any manner limiting the foregoing, it is specifically agreed that Buyer shall reimburse Seller for any Texas gross utilities taxes to which Seller may be subject due to its sale of gas hereunder.”

4. Section 7.7 of Section 7. “Billing, Payment, and Audit” is modified by deleting Section 7.7 in its entirety and replacing it with the following Section 7.7 in lieu thereof:

“7.7. Unless the parties have elected on the Base Contract not to make this Section 7.7 applicable to this Contract, the parties shall net all undisputed amounts due and owing, and/or past due, arising under the Contract. Prior to the Payment Date, the parties shall confer by any reasonable means to compare and confirm invoice amounts and total amounts owed to each other. All undisputed amounts (including any related liquidated damages, interest, and payments or credits) owed by one party to the other party under this Contract during such month shall be netted such that the party owing the greater amount shall make a single payment of the net amount to the other party in accordance with Section 7; provided that no payment required to be made pursuant to the terms of any Credit Support Obligation or pursuant to Section 7.3 shall be subject to netting under this Section. If the parties have executed a separate netting agreement, the terms and conditions therein shall prevail to the extent inconsistent herewith.”

5. Section 8.3 of Section 8 “Title, Warranty, and Indemnity” is modified by adding the words “(including without limitation any and all Claims from owners of working interests, royalties, overriding royalties, bonus payments, production payments and other similar payments)” after the words “claims of title” in the first sentence.

6. Section 9.3 of Section 9 “Notices” is modified by adding the words “in the receiving party’s time zone” after the words “after five p.m. on a Business Day” in the third sentence.

7. Section 10 is modified as follows:

- Section 10.1 is deleted in its entirety and replaced with the following:
“10.1 Throughout the term of this Contract, each party will provide the other party with its or its parent entity’s or its guarantor’s, as applicable, annual audited financial statements prepared in accordance with generally accepted accounting principles (“GAAP”) and quarterly unaudited consolidated financial statements prepared in accordance with GAAP (subject to normal year-end adjustments and the omission of footnotes) within 120 days after the end of each fiscal year and 60 days after the end of each fiscal quarter, as applicable, and in each case fairly presenting the financial condition of the applicable entity or entities (or its guarantor, as applicable) (which such

providing party hereby represents and warrants as such) and certified by the chief financial officer of the applicable entity; provided, however, in the event such entity is required to make its annual audited and quarterly financial statements available to the public, then the other party shall use public sources to obtain the information. Prior to the commencement of performance, or at any time during the term of this Contract, if a party has a reasonable good faith belief that the ability of the other party or other party's guarantor to perform its obligations is materially impaired or if the Demanding Party is concerned as to the creditworthiness of the Questioned Party, for reasons, including, but not limited to, a party or its guarantor's loss of its Investment Grade Credit Rating, the Demanding Party may demand Adequate Assurance of Performance and/or payment of such exposure."

- Section 10.2., "Financial Responsibility" is deleted in its entirety and replaced with the following Section 10.2:

"10.2 In the event (each an "Event of Default") either party (the "Defaulting Party") or its guarantor shall: (i) make an assignment or any general arrangement for the benefit of creditors; (ii) file a petition or otherwise commence, authorize, or acquiesce in the commencement of a proceeding or case under any bankruptcy or similar law for the protection of creditors or have such petition filed or proceeding commenced against it which is not dismissed within 30 days of being filed or commenced; (iii) otherwise become bankrupt or insolvent (however evidenced) ; (iv) be unable to pay its debts as they fall due; (v) have a receiver, provisional liquidator, conservator, custodian, trustee or other similar official appointed with respect to it or substantially all of its assets; (vi) fail to perform any material obligation to the other party under the Contract or with respect to any Credit Support Obligations relating to the Contract; (vii) fail to give Adequate Assurance of Performance under Section 10.1 within two (2) Business Days of a written request by the other party; or (viii) not have paid any amount due the other party hereunder on or before the second Business Day following written Notice that such payment is due; then the other party (the "Non-Defaulting Party") shall have the right, at its sole election, to immediately withhold and/or suspend deliveries or payments upon Notice and/or to terminate and liquidate the transactions under the Contract, in the manner provided in Section 10.3, in addition to any and all other remedies available hereunder."

- In Section 10.3.1, in the second paragraph, sixth line, after the words "trading markets" and before the comma add the following:
"...such leading dealers shall not be parties to this Contract or affiliates of a party to this Contract..."
- Section 10.3.2 is modified as follows:
 - Delete the second sentence of the option entitled "Other Agreement Setoffs Apply" and replace it with the following:

"At the sole option and without prior Notice to the Defaulting Party, the Non-Defaulting Party may setoff (1) any Net Settlement Amount owed to the Non-Defaulting Party against any collateral held by it in connection with any Credit Support Obligation relating to the Contract; or (2) any Net Settlement Amount payable to the Defaulting Party against any amounts payable by the Defaulting Party to the Non-Defaulting Party under any other contract between the parties, including, but not limited to transportation, storage or facilities contracts."

- Section 10.4 is modified as follows:
 - Replace the second sentence with the following:
“The Notice shall be provided no later than thirty (30) days after the Early Termination Date and shall include a written statement explaining in reasonable detail the calculation of such amount, provided that failure to give such Notice shall not affect the validity or enforceability of the liquidation or give rise to any claim by the Defaulting Party against the Non-Defaulting Party.”
 - Insert the words “Subject to the rights provided in Section 7.4.,” prior to the beginning of the third sentence thereof.
- Section 10.5 is deleted in its entirety and replaced with the following:
“10.5 (a) The parties understand and agree that (i) transaction(s) hereunder constitute “forward contracts” within the meaning of title 11 of the United States Bankruptcy Code (the “Bankruptcy Code”); (ii) each of the parties is a “forward contract merchant” within the meaning of the Bankruptcy Code with respect to any transactions that constitute “forward contracts”; (iii) all payments made or to be made by one party to the other party pursuant to this Contract constitute “settlement payments” within the meaning of the Bankruptcy Code; (iv) all transfers of credit support by one party to the other party under this Contract constitute “margin payments” within the meaning of the Bankruptcy Code; (v) each party’s rights under Section 10 “Financial Responsibility” of this Contract constitute a “contractual right to liquidate” the transactions within the meaning of Section 556 of the Bankruptcy Code, and (vi) if the parties have elected to have Section 7.7, Netting, apply to this Contract, then (1) this Contract constitutes a “master netting agreement” within the meaning of the Bankruptcy Code and (2) each party is deemed as a “master netting agreement participant” within the meaning of the Bankruptcy Code.

(b) for purposes of this Contract, neither party is a “utility” as such term is used in Section 366 of the Bankruptcy Code, and each party agrees to waive and not to assert the applicability of the provisions of said Section 366 in any bankruptcy proceeding wherein such party is a debtor. In any such proceeding, each party further agrees to waive the right to assert that the other party is a provider of last resort.

(c) upon a party becoming bankrupt, the other party shall be entitled to exercise its rights and remedies under this Contract in accordance with the safe harbor provisions of the Bankruptcy Code set forth in, inter alia, Sections 362(b)(6), 546(e), 548(d)(2), 553(b)(1), 556 and 561 thereof.”

8. Section 11 is modified as follows:

- Delete the last sentence of Section 11.1 in its entirety.
- Delete Section 11.2 in its entirety and replace it with the following:
“Force Majeure shall include, but not be limited to, the following: (i) physical events such as acts of God, landslides, lightning, earthquakes, fires, storms or storm warnings, such as hurricanes, which result in evacuation of the affected area, floods, washouts, explosions, breakage or accident or necessity of repairs to machinery or equipment or lines of pipe; (ii) weather related events affecting an entire geographic

region, such as low temperatures which cause freezing or failure of wells or lines of pipe; (iii) interruption and/or curtailment of Firm transportation and/or storage by Transporters; (iv) acts of others such as strikes, lockouts or other industrial disturbances, riots, sabotage, insurrections or wars, or acts of terror; (v) governmental actions such as necessity for compliance with any court order, law, statute, ordinance, regulation, or policy having the effect of law promulgated by a governmental authority having jurisdiction; (vi) necessary or desirable inspections, alterations and repairs to machinery or equipment or lines of pipe, and (vii) any cause not reasonably within the control of the party claiming suspension. Seller and Buyer shall make reasonable efforts to avoid the adverse impacts of a Force Majeure and to resolve the event or occurrence once it has occurred in order to resume performance. As used herein, the term “reasonable effort” will not require a party to use extraordinary efforts or incur extraordinary costs to avoid or remedy the Force Majeure event or its effects.”

- Add the following as Section 11.3, with the current Sections 11.3, 11.4, 11.5 and 11.6 re-numbered accordingly:

“Without limiting the foregoing Section 11.2, it is recognized that Seller may be subject to governmentally sanctioned or mandated orders or plans for Gas allocation and/or curtailment in the event of a Gas shortage. It is stipulated that any reduction or suspension of Gas deliveries by Seller in compliance with such an order or plan shall be deemed to be fully excused by the provisions of this Section 11 and shall not cause the incurrence of any liability of any kind or type by Seller to Buyer.”

9. Section 12 is deleted in its entirety and replaced with the following:
“Except as otherwise provided herein (including without limitation Section 10.3), this Contract may be terminated on thirty Days’ Notice, but shall remain in effect until the expiration of the latest Delivery Period of any transaction; provided however, any provisions that by their nature should, or by their express terms do, survive or extend beyond termination or expiration of this Contract, including without limitation the obligations to make payment hereunder and the obligation of either party to indemnify the other, shall survive termination or expiration of this Contract or any Transaction Confirmation.”

10. The following are added as a new Sections 15.13 and 15.14.:

“15.13. EACH PARTY WAIVES, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY SUIT, ACTION OR PROCEEDING RELATING TO THE CONTRACT OR ANY TRANSACTION CONFIRMATION.”

“15.14. This provision is intended to comply with applicable laws and obligations under contracts and/or leases with the United States Federal Government. This provision is only applicable to the extent this subcontract/purchase order is entered into by the parties in support of a Federal Government contract or Federal Lease, and a third-party purchasing gas from KINDER MORGAN TEJAS PIPELINE LLC is the buyer/receiving party. Nothing in this provision is intended to create any obligations that do not exist under relevant federal statutes, regulations and/or orders.

As to all transactions performed hereunder, in whole or in part within the United States of America, as defined by 48 C.F.R. § 2.101, including as applicable, the United States of America's outlying areas, seller/delivering party agrees that it shall comply with all applicable federal, state and local laws, regulations and orders, including, but not limited to the following provisions: 48 C.F.R. § 52.203-13, "Contractor Code of Business Ethics and Conduct"; 48 C.F.R. § 52.203-15, "Whistleblower Protections Under the American Recovery and Reinvestment Act of 2009"; 48 C.F.R. § 52.219-8, "Utilization of Small Business Concerns"; 48 C.F.R. § 52.219-9, "Small Business Subcontracting Plan"; 48 C.F.R. § 52.222-26, "Equal Opportunity" and 41 C.F.R. § 60-1.4; 48 C.F.R. § 52.222-35, "Equal Opportunity for Special Disabled Veterans, Veterans of the Vietnam Era, and Other Eligible Veterans" and 41 C.F.R. § 60-250.5 and 60-300.5; 48 C.F.R. § 52.222-36, "Affirmative Action for Workers with Disabilities" and 41 C.F.R. § 60-741.4; 48 C.F.R. § 52.222-39, "Notification of Employee Rights Concerning Payment of Union Dues or Fees"; 48 C.F.R. § 52.222-50, "Combating Trafficking in Persons"; 48 C.F.R. § 52.247-64, "Preference for Privately Owned U.S.-Flag Commercial Vessels"; 48 C.F.R. § 252.247-7023, "Transportation of Supplies by Sea"; 48 C.F.R. § 252.247-7024, "Notification of Transportation of Supplies by Sea"; and 30 C.F.R. Part 270, "Nondiscrimination in the Outer Continental Shelf ("OCS")." These provisions are incorporated herein by reference and have the same force and effect as if they were given in full text. Except as otherwise noted, the effective date and substance of the provisions listed above shall be the date/substance of the provision incorporated in the buyer's/receiving party's contract awarded by the Government. Except where it would otherwise render a provision meaningless or ineffective, the terms "Government" and "Contracting Officer" shall mean buyer/receiving party and/or the Government, the term "Contractor" shall mean the seller/delivering party, and the term "Contract" shall mean this subcontract/purchase order. Seller/delivering party shall, if and to the extent required by applicable laws, regulations and/or orders, incorporate the terms and conditions specified by the aforementioned provisions into every non-exempt subcontract or purchase order related to this subcontract/purchase order, so that these terms and conditions will be binding upon each lower-tier subcontractor and sub-vendor.

Certification of Nonsegregated Facilities (applicable only to Federal subcontracts/purchase orders in support of Federal Leases): By entering into this Federal subcontract/purchase order, seller/delivering party certifies, as specified in 41 C.F.R. 60-1.8, that it does not and will not maintain or provide for its employees any segregated facilities at any of its establishments and that it does not and will not permit its employees to perform their services at any location under its contract where segregated facilities are maintained. As used in this certification, the term "segregated facilities" means, but is not limited to, any waiting rooms, work areas, restrooms, and washrooms, restaurants and other eating areas, timeclocks, locker rooms and other storage or dressing areas, parking lots, drinking fountains, recreation or entertainment areas, transportation and housing facilities provided for employees which are segregated by explicit directive or are in fact segregated on the basis of race, color, religion, or national origin, because of habit, local custom, or otherwise. Seller/delivering party further agrees that it will obtain identical certifications from proposed contractors and subcontractors prior to award of contracts or subcontracts unless they are exempt under 41 C.F.R. 60-1.5."

IN WITNESS WHEREOF, the parties have executed these Special Provisions to supplement and, where applicable to modify and supersede the Base Contract between the parties.

KINDER MORGAN TEJAS PIPELINE LLC

[ENTITY TBD]

By: _____

By: _____

Name: _____

Name: _____

Title: _____

Title: _____

Date: _____

Date: _____

DRAFT FOR DISCUSSION PURPOSES ONLY**FORM OF TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY**

[KINDER MORGAN TEJAS PIPELINE LLC]		Contract # 82- _____ Date: _____
This Transaction Confirmation is subject to the Base Contract between Seller and Buyer dated [Contract Date] . The terms of this Transaction Confirmation are binding upon execution by Buyer and Seller.		
BUYER: [KINDER MORGAN TEJAS PIPELINE LLC] 1001 Louisiana, Suite 1000 Houston, Texas 77002 Attn: Contract Administration Phone: (713) 369-9099 Email: contractadministration@kindermorgan.com	SELLER: [ENTITY TBD] [ADDRESS] [CITY, STATE, ZIP CODE] Attn: Phone: Email :	
1. PERFORMANCE OBLIGATION AND CONTRACT QUANTITY: <p>[XXX] and [Seller/Seller's affiliate] are parties to that certain Asset Purchase Agreement dated [DATE] (the "Asset Purchase Agreement") for the purchase of certain assets in Refugio County, Texas, including the Woodsboro Gas processing plant (the "Asset Purchase").</p> <p>1.1 Daily Baseload Quantity. Subject to the other provisions of this Transaction Confirmation, on each Day during the Delivery Period, Seller agrees to deliver and sell, and Buyer agrees to receive and purchase, at the Delivery Points, on a Firm basis, a fixed daily quantity of Gas not to exceed one hundred twenty-five thousand (125,000) MMBtu of Gas per Day. Seller will notify Buyer by 12:00 noon on the fifth (5th) Business Day prior to the first Day of the Month of the quantity of Gas that Seller expects to deliver at the Delivery Points each Day during the next succeeding Month ("Daily Baseload Quantity"). Once nominated, the Daily Baseload Quantity during any Month is not subject to change.</p>		
2. CONTRACT PRICE: <p>2.1 Daily Baseload Quantity Price. The total price, dry basis, payable for each MMBtu of Daily Baseload Quantity Gas will be equal to the price for the first issue of Platts' <u>Inside FERC's Gas Market Report®</u> (as published by S&P Global) published in the Month of delivery, MONTHLY BIDWEEK SPOT GAS PRICES, East Texas, Houston Ship Channel - under the column "Index"; for the applicable Month in which deliveries are made under this Transaction Confirmation, less ten cents (\$0.10) per MMBtu.</p> <p>2.2 Index Cessation. If any periodical or the reporting of an index used to determine a price under this Transaction Confirmation is discontinued, then the parties will immediately and in good faith enter into negotiations, in the case of permanent cessation of publication, to select a replacement index or other pricing methodology reflecting equivalent market prices, such replacement index or other pricing methodology to be effective as of the date the prior index or trade publication ceased. Until the replacement index, or other pricing methodology, has been determined and applied retroactively, payments will be made in the interim based on the last posted index. Upon determination of a replacement index or other pricing methodology, any interim payment will be adjusted retroactively based upon the replacement index or other pricing methodology and the net difference paid promptly to Seller or Buyer, as the case may be. However, if the parties are unable to agree on such replacement index or other pricing methodology, within thirty (30) Days of the initiation of discussions for a replacement index or other pricing methodology, Buyer may, utilizing</p>		

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commercially reasonable principles, designate a replacement index or other pricing methodology.

In the case of a temporary unavailability of the relevant index, the parties may enter into immediate good faith negotiations to determine an index or other pricing methodology reflecting equivalent market prices to be utilized as a replacement index or other pricing methodology during such period of temporary unavailability. In the interim, payment will be based on the last posted index, with any interim payments adjusted retroactively based on the replacement index, and the net difference paid promptly to Seller or Buyer, as the case may be. However, if the parties are unable to agree on such replacement index price or other pricing methodology within thirty (30) Days of the initiation of discussions for a replacement index price or other pricing methodology, then Buyer may, utilizing commercially reasonable principles, designate a replacement index or other pricing methodology.

3. DELIVERY PERIOD: This Transaction Confirmation is effective upon the date of execution by both parties with the Delivery Period commencing on the first Day of the Month following the later of: (i) Closing Date of the Asset Purchase, as defined in the Asset Purchase Agreement, or (ii) closing date of the purchase of Southcross Energy Partners, L.P.'s Corpus Christi pipeline network by Buyer (the "Commencement Date") and continuing for a term of six (6) Months.

Seller will notify Buyer of the Commencement Date by providing at least five (5) Business Days prior written notice.

4. DELIVERY POINT(S): AFTER CLOSING A NEW METER STATION WILL BE CONSTRUCTED AT INTERCONNECTION OF SELLER'S WOODSBORO LATERAL 16" PIPELINE AND BUYER'S 5A LAROSA 12" PIPELINE, Refugio County, Texas. PIN [TBD]. METER STATION EXPECTED TO BE IN SERVICE BY [TBD] DATE. PRIOR TO INSTALLATION OF THE NEW METER STATION, GAS DELIVERED FROM SELLER TO BUYER WILL BE MEASURED AT THE EXISTING WOODSBORO PLANT TAILGATE MEASUREMENT DELIVERING INTO THE 16" WOODSBORO LATERAL, SUBJECT TO KM MEASUREMENT GROUP'S REVIEW OF FACILITIES WITH SOUTHCROSS AND ABILITY TO AUDIT EXISTING WOODSBORO PLANT METER.. CUSTODY TRANSFER WILL OCCUR AT THE INTERCONNECT BETWEEN SELLER'S 16" WOODSBORO LATERAL AND BUYER'S 12" LAROSSA LATERAL.

5. SPECIAL CONDITIONS:

5.1 Trade Option Representations. To the extent that any transaction is a commodity option within the meaning of the Commodity Futures Trading Commission's ("CFTC") regulations found at 17 C.F.R. Part 32: The seller of the option represents to the buyer of the option that in connection with the Transaction Confirmation, the seller of the option is either (i) an eligible contract participant as defined in section 1a(18) of the Commodity Exchange Act ("Act"), as further jointly defined or interpreted by the CFTC and the Securities Exchange Commission or expanded by the CFTC pursuant to section 1a(18)(C) of the Act (an "ECP"), or (ii) a producer, processor, commercial user of or a merchant handling the commodity that is the subject of this Transaction Confirmation, or the products or byproducts thereof, and is offering or entering into this Transaction Confirmation solely for the purposes related to its business as such; and the buyer of the option represents to the seller of the option that in connection with the transaction the buyer of the option is a producer, processor, commercial user of or a merchant handling the commodity that is the subject of this Transaction Confirmation or the products or by-products thereof and is offering or entering into this Transaction Confirmation solely for purposes related to its business as such.

Both parties hereby confirm to each other that this Transaction Confirmation is intended to be physically settled so that, if exercised, the option would result in the sale of an exempt commodity for immediate or

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deferred delivery.

BUYER:
**[KINDER MORGAN TEJAS PIPELINE
LLC]**

By: _____

Title: _____

Date: _____

SELLER:
[ENTITY TBD]

By: _____

Title: _____

Date: _____

EXHIBIT J

Form of Gas Supply Agreement (Straddle Month)

Form of Base Contract for Sale and Purchase of Natural Gas

This Base Contract is entered into as of the following date _____: The parties to this Base Contract are the following:

PARTY A KINDER MORGAN TEJAS PIPELINE LLC	PARTY NAME	PARTY B ENTITY TBD
1001 Louisiana St., Suite 1000 Houston, TX 77002	ADDRESS	
www. _____	BUSINESS WEBSITE	
	CONTRACT NUMBER	
87-982-6576	D-U-N-S® NUMBER	
<input checked="" type="checkbox"/> US FEDERAL: 26-0449826 <input type="checkbox"/> OTHER: _____	TAX ID NUMBERS	<input type="checkbox"/> US FEDERAL: <input type="checkbox"/> OTHER: _____
Delaware	JURISDICTION OF ORGANIZATION	
<input type="checkbox"/> Corporation <input checked="" type="checkbox"/> LLC <input type="checkbox"/> Limited Partnership <input type="checkbox"/> Partnership <input type="checkbox"/> LLP <input type="checkbox"/> Other: _____	COMPANY TYPE	<input type="checkbox"/> Corporation <input type="checkbox"/> LLC <input type="checkbox"/> Limited Partnership <input type="checkbox"/> Partnership <input type="checkbox"/> LLP <input type="checkbox"/> Other: _____
	GUARANTOR (IF APPLICABLE)	
CONTACT INFORMATION		
ATTN: Marketing TEL#: (713) 369-8797 FAX#: (713) 495-4879 EMAIL: _____	<input checked="" type="checkbox"/> COMMERCIAL	ATTN: _____ TEL#: _____ FAX#: _____ EMAIL: _____
ATTN: Scheduling TEL#: (713) 369-9271 FAX#: (713) 369-9375 EMAIL: _____	<input checked="" type="checkbox"/> SCHEDULING	ATTN: _____ TEL#: _____ FAX#: _____ EMAIL: _____
ATTN: Contract Administration TEL#: (713) 369-9099 FAX#: (713) 369-8785 EMAIL: contractadministration@kindermorgan.com	<input checked="" type="checkbox"/> CONTRACT AND LEGAL NOTICES	ATTN: _____ TEL#: _____ FAX#: _____ EMAIL: _____
ATTN: Credit Manager TEL#: (713) 369-8898 FAX#: (713) 230-5589 EMAIL: Erdem_ozcan@kindermorgan.com	<input checked="" type="checkbox"/> CREDIT	ATTN: _____ TEL#: _____ FAX#: _____ EMAIL: _____
ATTN: Contract Services TEL#: (713) 369-8992 FAX#: (713) 369-8785 EMAIL: contractadministration@kindermorgan.com	<input checked="" type="checkbox"/> TRANSACTION CONFIRMATION	ATTN: _____ TEL#: _____ FAX#: _____ EMAIL: _____
ACCOUNTING INFORMATION		
ATTN: Accounting TEL#: (713) 369-8831 FAX#: _____ EMAIL: patricia_dresner@kindermorgan.com	<input checked="" type="checkbox"/> INVOICES <input checked="" type="checkbox"/> PAYMENTS <input checked="" type="checkbox"/> SETTLEMENTS	ATTN: _____ TEL#: _____ FAX#: _____ EMAIL: _____
BANK: JP Morgan Chase, N.A. ABA: 021000021 ACCT: 216871381 OTHER DETAILS: _____	WIRE TRANSFER NUMBERS (IF APPLICABLE)	BANK: _____ ABA: _____ ACCT: _____ OTHER DETAILS: _____
BANK: JP Morgan Chase, N.A. ABA: 111000614 ACCT: 216871381 OTHER DETAILS: _____	ACH NUMBERS (IF APPLICABLE)	BANK: _____ ABA: _____ ACCT: _____ OTHER DETAILS: _____
ATTN: _____ ADDRESS: _____	CHECKS (IF APPLICABLE)	ATTN: _____ ADDRESS: _____

Base Contract for Sale and Purchase of Natural Gas

(Continued)

This Base Contract incorporates by reference for all purposes the General Terms and Conditions for Sale and Purchase of Natural Gas published by the North American Energy Standards Board. The parties hereby agree to the following provisions offered in said General Terms and Conditions. In the event the parties fail to check a box, the specified default provision shall apply. Select the appropriate box(es) from each section:

Section 1.2 Transaction Procedure <input type="checkbox"/> Oral (default) OR <input checked="" type="checkbox"/> Written	Section 10.2 Additional Events of Default <input checked="" type="checkbox"/> No Additional Events of Default (default) <input type="checkbox"/> Indebtedness Cross Default <input type="checkbox"/> Party A: _____ <input type="checkbox"/> Party B: _____ <input type="checkbox"/> Transactional Cross Default <u>Specified Transactions:</u>
Section 2.7 Confirm Deadline <input type="checkbox"/> 2 Business Days after receipt (default) OR <input checked="" type="checkbox"/> 5 Business Days after receipt	
Section 2.8 Confirming Party <input type="checkbox"/> Seller (default) OR <input type="checkbox"/> Buyer <input checked="" type="checkbox"/> <u>Kinder Morgan Tejas Pipeline LLC</u>	
Section 3.2 Performance Obligation <input type="checkbox"/> Cover Standard (default) OR <input checked="" type="checkbox"/> Spot Price Standard	Section 10.3.1 Early Termination Damages <input checked="" type="checkbox"/> Early Termination Damages Apply (default) OR <input type="checkbox"/> Early Termination Damages Do Not Apply
Note: The following Spot Price Publication applies to both of the immediately preceding.	
Section 2.31 Spot Price Publication <input checked="" type="checkbox"/> Gas Daily Midpoint (default) OR <input type="checkbox"/> _____	Section 10.3.2 Other Agreement Setoffs <input checked="" type="checkbox"/> Other Agreement Setoffs Apply (default) OR <input type="checkbox"/> Other Agreement Setoffs Do Not Apply <input checked="" type="checkbox"/> Bilateral (default) <input type="checkbox"/> Triangular
Section 6 Taxes <input checked="" type="checkbox"/> Buyer Pays At and After Delivery Point (default) OR <input type="checkbox"/> Seller Pays Before and At Delivery Point	
Section 7.2 Payment Date <input checked="" type="checkbox"/> 25 th Day of Month following Month of delivery (default) OR <input type="checkbox"/> Day of Month following Month of delivery	Section 15.5 Choice Of Law <u>Texas</u>
Section 7.2 Method of Payment <input checked="" type="checkbox"/> Wire transfer (default) <input checked="" type="checkbox"/> Automated Clearinghouse Credit (ACH) <input type="checkbox"/> Check	Section 15.10 Confidentiality <input type="checkbox"/> Confidentiality applies (default) OR <input checked="" type="checkbox"/> Confidentiality does not apply
Section 7.7 Netting <input checked="" type="checkbox"/> Netting applies (default) OR <input type="checkbox"/> Netting does not apply	
<input type="checkbox"/> Special Provisions Number of sheets attached: _____ <input type="checkbox"/> Addendum(s): _____	

IN WITNESS WHEREOF, the parties hereto have executed this Base Contract in duplicate.

KINDER MORGAN TEJAS PIPELINE LLC	<i>PARTY NAME</i>	ENTITY TBD
By: _____	<i>SIGNATURE</i>	By: _____
	<i>PRINTED NAME</i>	
	<i>TITLE</i>	

General Terms and Conditions

Base Contract for Sale and Purchase of Natural Gas

SECTION 1. PURPOSE AND PROCEDURES

1.1. These General Terms and Conditions are intended to facilitate purchase and sale transactions of Gas on a Firm or Interruptible basis. "Buyer" refers to the party receiving Gas and "Seller" refers to the party delivering Gas. The entire agreement between the parties shall be the Contract as defined in Section 2.9.

The parties have selected either the "Oral Transaction Procedure" or the "Written Transaction Procedure" as indicated on the Base Contract.

Oral Transaction Procedure:

1.2. The parties will use the following Transaction Confirmation procedure. Any Gas purchase and sale transaction may be effectuated in an EDI transmission or telephone conversation with the offer and acceptance constituting the agreement of the parties. The parties shall be legally bound from the time they so agree to transaction terms and may each rely thereon. Any such transaction shall be considered a "writing" and to have been "signed". Notwithstanding the foregoing sentence, the parties agree that Confirming Party shall, and the other party may, confirm a telephonic transaction by sending the other party a Transaction Confirmation by facsimile, EDI or mutually agreeable electronic means within three Business Days of a transaction covered by this Section 1.2 (Oral Transaction Procedure) provided that the failure to send a Transaction Confirmation shall not invalidate the oral agreement of the parties. Confirming Party adopts its confirming letterhead, or the like, as its signature on any Transaction Confirmation as the identification and authentication of Confirming Party. If the Transaction Confirmation contains any provisions other than those relating to the commercial terms of the transaction (i.e., price, quantity, performance obligation, delivery point, period of delivery and/or transportation conditions), which modify or supplement the Base Contract or General Terms and Conditions of this Contract (e.g., arbitration or additional representations and warranties), such provisions shall not be deemed to be accepted pursuant to Section 1.3 but must be expressly agreed to by both parties; provided that the foregoing shall not invalidate any transaction agreed to by the parties.

Written Transaction Procedure:

1.2. The parties will use the following Transaction Confirmation procedure. Should the parties come to an agreement regarding a Gas purchase and sale transaction for a particular Delivery Period, the Confirming Party shall, and the other party may, record that agreement on a Transaction Confirmation and communicate such Transaction Confirmation by facsimile, EDI or mutually agreeable electronic means, to the other party by the close of the Business Day following the date of agreement. The parties acknowledge that their agreement will not be binding until the exchange of nonconflicting Transaction Confirmations or the passage of the Confirm Deadline without objection from the receiving party, as provided in Section 1.3.

1.3. If a sending party's Transaction Confirmation is materially different from the receiving party's understanding of the agreement referred to in Section 1.2, such receiving party shall notify the sending party via facsimile, EDI or mutually agreeable electronic means by the Confirm Deadline, unless such receiving party has previously sent a Transaction Confirmation to the sending party. The failure of the receiving party to so notify the sending party in writing by the Confirm Deadline constitutes the receiving party's agreement to the terms of the transaction described in the sending party's Transaction Confirmation. If there are any material differences between timely sent Transaction Confirmations governing the same transaction, then neither Transaction Confirmation shall be binding until or unless such differences are resolved including the use of any evidence that clearly resolves the differences in the Transaction Confirmations. In the event of a conflict among the terms of (i) a binding Transaction Confirmation pursuant to Section 1.2, (ii) the oral agreement of the parties which may be evidenced by a recorded conversation, where the parties have selected the Oral Transaction Procedure of the Base Contract, (iii) the Base Contract, and (iv) these General Terms and Conditions, the terms of the documents shall govern in the priority listed in this sentence.

1.4. The parties agree that each party may electronically record all telephone conversations with respect to this Contract between their respective employees, without any special or further notice to the other party. Each party shall obtain any necessary consent of its agents and employees to such recording. Where the parties have selected the Oral Transaction Procedure in Section 1.2 of the Base Contract, the parties agree not to contest the validity or enforceability of telephonic recordings entered into in accordance with the requirements of this Base Contract.

SECTION 2. DEFINITIONS

The terms set forth below shall have the meaning ascribed to them below. Other terms are also defined elsewhere in the Contract and shall have the meanings ascribed to them herein.

2.1. "Additional Event of Default" shall mean Transactional Cross Default or Indebtedness Cross Default, each as and if selected by the parties pursuant to the Base Contract.

2.2. "Affiliate" shall mean, in relation to any person, any entity controlled, directly or indirectly, by the person, any entity that controls, directly or indirectly, the person or any entity directly or indirectly under common control with the person. For this purpose, "control" of any entity or person means ownership of at least 50 percent of the voting power of the entity or person.

- 2.3. "Alternative Damages" shall mean such damages, expressed in dollars or dollars per MMBtu, as the parties shall agree upon in the Transaction Confirmation, in the event either Seller or Buyer fails to perform a Firm obligation to deliver Gas in the case of Seller or to receive Gas in the case of Buyer.
- 2.4. "Base Contract" shall mean a contract executed by the parties that incorporates these General Terms and Conditions by reference; that specifies the agreed selections of provisions contained herein; and that sets forth other information required herein and any Special Provisions and addendum(s) as identified on page one.
- 2.5. "British thermal unit" or "Btu" shall mean the International BTU, which is also called the Btu (IT).
- 2.6. "Business Day(s)" shall mean Monday through Friday, excluding Federal Banking Holidays for transactions in the U.S.
- 2.7. "Confirm Deadline" shall mean 5:00 p.m. in the receiving party's time zone on the second Business Day following the Day a Transaction Confirmation is received or, if applicable, on the Business Day agreed to by the parties in the Base Contract; provided, if the Transaction Confirmation is time stamped after 5:00 p.m. in the receiving party's time zone, it shall be deemed received at the opening of the next Business Day.
- 2.8. "Confirming Party" shall mean the party designated in the Base Contract to prepare and forward Transaction Confirmations to the other party.
- 2.9. "Contract" shall mean the legally-binding relationship established by (i) the Base Contract, (ii) any and all binding Transaction Confirmations and (iii) where the parties have selected the Oral Transaction Procedure in Section 1.2 of the Base Contract, any and all transactions that the parties have entered into through an EDI transmission or by telephone, but that have not been confirmed in a binding Transaction Confirmation, all of which shall form a single integrated agreement between the parties.
- 2.10. "Contract Price" shall mean the amount expressed in U.S. Dollars per MMBtu to be paid by Buyer to Seller for the purchase of Gas as agreed to by the parties in a transaction.
- 2.11. "Contract Quantity" shall mean the quantity of Gas to be delivered and taken as agreed to by the parties in a transaction.
- 2.12. "Cover Standard", as referred to in Section 3.2, shall mean that if there is an unexcused failure to take or deliver any quantity of Gas pursuant to this Contract, then the performing party shall use commercially reasonable efforts to (i) if Buyer is the performing party, obtain Gas, (or an alternate fuel if elected by Buyer and replacement Gas is not available), or (ii) if Seller is the performing party, sell Gas, in either case, at a price reasonable for the delivery or production area, as applicable, consistent with: the amount of notice provided by the nonperforming party; the immediacy of the Buyer's Gas consumption needs or Seller's Gas sales requirements, as applicable; the quantities involved; and the anticipated length of failure by the nonperforming party.
- 2.13. "Credit Support Obligation(s)" shall mean any obligation(s) to provide or establish credit support for, or on behalf of, a party to this Contract such as cash, an irrevocable standby letter of credit, a margin agreement, a prepayment, a security interest in an asset, guaranty, or other good and sufficient security of a continuing nature.
- 2.14. "Day" shall mean a period of 24 consecutive hours, coextensive with a "day" as defined by the Receiving Transporter in a particular transaction.
- 2.15. "Delivery Period" shall be the period during which deliveries are to be made as agreed to by the parties in a transaction.
- 2.16. "Delivery Point(s)" shall mean such point(s) as are agreed to by the parties in a transaction.
- 2.17. "EDI" shall mean an electronic data interchange pursuant to an agreement entered into by the parties, specifically relating to the communication of Transaction Confirmations under this Contract.
- 2.18. "EFP" shall mean the purchase, sale or exchange of natural Gas as the "physical" side of an exchange for physical transaction involving gas futures contracts. EFP shall incorporate the meaning and remedies of "Firm", provided that a party's excuse for nonperformance of its obligations to deliver or receive Gas will be governed by the rules of the relevant futures exchange regulated under the Commodity Exchange Act.
- 2.19. "Firm" shall mean that either party may interrupt its performance without liability only to the extent that such performance is prevented for reasons of Force Majeure; provided, however, that during Force Majeure interruptions, the party invoking Force Majeure may be responsible for any Imbalance Charges as set forth in Section 4.3 related to its interruption after the nomination is made to the Transporter and until the change in deliveries and/or receipts is confirmed by the Transporter.
- 2.20. "Gas" shall mean any mixture of hydrocarbons and noncombustible gases in a gaseous state consisting primarily of methane.
- 2.21. "Guarantor" shall mean any entity that has provided a guaranty of the obligations of a party hereunder.
- 2.22. "Imbalance Charges" shall mean any fees, penalties, costs or charges (in cash or in kind) assessed by a Transporter for failure to satisfy the Transporter's balance and/or nomination requirements.
- 2.23. "Indebtedness Cross Default" shall mean if selected on the Base Contract by the parties with respect to a party, that it or its Guarantor, if any, experiences a default, or similar condition or event however therein defined, under one or more agreements or instruments, individually or collectively, relating to indebtedness (such indebtedness to include any obligation whether present or future, contingent or otherwise, as principal or surety or otherwise) for the payment or repayment of borrowed money in an aggregate amount greater than the threshold specified in the Base Contract with respect to such party or its Guarantor, if any, which results in such indebtedness becoming immediately due and payable.

- 2.24. "Interruptible" shall mean that either party may interrupt its performance at any time for any reason, whether or not caused by an event of Force Majeure, with no liability, except such interrupting party may be responsible for any Imbalance Charges as set forth in Section 4.3 related to its interruption after the nomination is made to the Transporter and until the change in deliveries and/or receipts is confirmed by Transporter.
- 2.25. "MMBtu" shall mean one million British thermal units, which is equivalent to one dekatherm.
- 2.26. "Month" shall mean the period beginning on the first Day of the calendar month and ending immediately prior to the commencement of the first Day of the next calendar month.
- 2.27. "Payment Date" shall mean a date, as indicated on the Base Contract, on or before which payment is due Seller for Gas received by Buyer in the previous Month.
- 2.28. "Receiving Transporter" shall mean the Transporter receiving Gas at a Delivery Point, or absent such receiving Transporter, the Transporter delivering Gas at a Delivery Point.
- 2.29. "Scheduled Gas" shall mean the quantity of Gas confirmed by Transporter(s) for movement, transportation or management.
- 2.30. "Specified Transaction(s)" shall mean any other transaction or agreement between the parties for the purchase, sale or exchange of physical Gas, and any other transaction or agreement identified as a Specified Transaction under the Base Contract.
- 2.31. "Spot Price" as referred to in Section 3.2 shall mean the price listed in the publication indicated on the Base Contract, under the listing applicable to the geographic location closest in proximity to the Delivery Point(s) for the relevant Day; provided, if there is no single price published for such location for such Day, but there is published a range of prices, then the Spot Price shall be the average of such high and low prices. If no price or range of prices is published for such Day, then the Spot Price shall be the average of the following: (i) the price (determined as stated above) for the first Day for which a price or range of prices is published that next precedes the relevant Day; and (ii) the price (determined as stated above) for the first Day for which a price or range of prices is published that next follows the relevant Day.
- 2.32. "Transaction Confirmation" shall mean a document, similar to the form of Exhibit A, setting forth the terms of a transaction formed pursuant to Section 1 for a particular Delivery Period.
- 2.33. "Transactional Cross Default" shall mean if selected on the Base Contract by the parties with respect to a party, that it shall be in default, however therein defined, under any Specified Transaction.
- 2.34. "Termination Option" shall mean the option of either party to terminate a transaction in the event that the other party fails to perform a Firm obligation to deliver Gas in the case of Seller or to receive Gas in the case of Buyer for a designated number of days during a period as specified on the applicable Transaction Confirmation.
- 2.35. "Transporter(s)" shall mean all Gas gathering or pipeline companies, or local distribution companies, acting in the capacity of a transporter, transporting Gas for Seller or Buyer upstream or downstream, respectively, of the Delivery Point pursuant to a particular transaction.

SECTION 3. PERFORMANCE OBLIGATION

- 3.1. Seller agrees to sell and deliver, and Buyer agrees to receive and purchase, the Contract Quantity for a particular transaction in accordance with the terms of the Contract. Sales and purchases will be on a Firm or Interruptible basis, as agreed to by the parties in a transaction.

The parties have selected either the "Cover Standard" or the "Spot Price Standard" as indicated on the Base Contract.

Cover Standard:

3.2. The sole and exclusive remedy of the parties in the event of a breach of a Firm obligation to deliver or receive Gas shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the positive difference, if any, between the purchase price paid by Buyer utilizing the Cover Standard and the Contract Price, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller for such Day(s) excluding any quantity for which no replacement is available; or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in the amount equal to the positive difference, if any, between the Contract Price and the price received by Seller utilizing the Cover Standard for the resale of such Gas, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually taken by Buyer for such Day(s) excluding any quantity for which no sale is available; and (iii) in the event that Buyer has used commercially reasonable efforts to replace the Gas or Seller has used commercially reasonable efforts to sell the Gas to a third party, and no such replacement or sale is available for all or any portion of the Contract Quantity of Gas, then in addition to (i) or (ii) above, as applicable, the sole and exclusive remedy of the performing party with respect to the Gas not replaced or sold shall be an amount equal to any unfavorable difference between the Contract Price and the Spot Price, adjusted for such transportation to the applicable Delivery Point, multiplied by the quantity of such Gas not replaced or sold. Imbalance Charges shall not be recovered under this Section 3.2, but Seller and/or Buyer shall be responsible for Imbalance Charges, if any, as provided in Section 4.3. The amount of such unfavorable difference shall be payable five Business Days after presentation of the performing party's invoice, which shall set forth the basis upon which such amount was calculated.

Spot Price Standard:

3.2. The sole and exclusive remedy of the parties in the event of a breach of a Firm obligation to deliver or receive Gas shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the Contract Price from the Spot Price; or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the applicable Spot Price from the Contract Price. Imbalance Charges shall not be recovered under this Section 3.2, but Seller and/or Buyer shall be responsible for Imbalance Charges, if any, as provided in Section 4.3. The amount of such unfavorable difference shall be payable five Business Days after presentation of the performing party's invoice, which shall set forth the basis upon which such amount was calculated.

3.3. Notwithstanding Section 3.2, the parties may agree to Alternative Damages in a Transaction Confirmation executed in writing by both parties.

3.4. In addition to Sections 3.2 and 3.3, the parties may provide for a Termination Option in a Transaction Confirmation executed in writing by both parties. The Transaction Confirmation containing the Termination Option will designate the length of nonperformance triggering the Termination Option and the procedures for exercise thereof, how damages for nonperformance will be compensated, and how liquidation costs will be calculated.

SECTION 4. TRANSPORTATION, NOMINATIONS, AND IMBALANCES

4.1. Seller shall have the sole responsibility for transporting the Gas to the Delivery Point(s). Buyer shall have the sole responsibility for transporting the Gas from the Delivery Point(s).

4.2. The parties shall coordinate their nomination activities, giving sufficient time to meet the deadlines of the affected Transporter(s). Each party shall give the other party timely prior Notice, sufficient to meet the requirements of all Transporter(s) involved in the transaction, of the quantities of Gas to be delivered and purchased each Day. Should either party become aware that actual deliveries at the Delivery Point(s) are greater or lesser than the Scheduled Gas, such party shall promptly notify the other party.

4.3. The parties shall use commercially reasonable efforts to avoid imposition of any Imbalance Charges. If Buyer or Seller receives an invoice from a Transporter that includes Imbalance Charges, the parties shall determine the validity as well as the cause of such Imbalance Charges. If the Imbalance Charges were incurred as a result of Buyer's receipt of quantities of Gas greater than or less than the Scheduled Gas, then Buyer shall pay for such Imbalance Charges or reimburse Seller for such Imbalance Charges paid by Seller. If the Imbalance Charges were incurred as a result of Seller's delivery of quantities of Gas greater than or less than the Scheduled Gas, then Seller shall pay for such Imbalance Charges or reimburse Buyer for such Imbalance Charges paid by Buyer.

SECTION 5. QUALITY AND MEASUREMENT

All Gas delivered by Seller shall meet the pressure, quality and heat content requirements of the Receiving Transporter. The unit of quantity measurement for purposes of this Contract shall be one MMBtu dry. Measurement of Gas quantities hereunder shall be in accordance with the established procedures of the Receiving Transporter.

SECTION 6. TAXES

The parties have selected either "Buyer Pays At and After Delivery Point" or "Seller Pays Before and At Delivery Point" as indicated on the Base Contract.

Buyer Pays At and After Delivery Point:

Seller shall pay or cause to be paid all taxes, fees, levies, penalties, licenses or charges imposed by any government authority ("Taxes") on or with respect to the Gas prior to the Delivery Point(s). Buyer shall pay or cause to be paid all Taxes on or with respect to the Gas at the Delivery Point(s) and all Taxes after the Delivery Point(s). If a party is required to remit or pay Taxes that are the other party's responsibility hereunder, the party responsible for such Taxes shall promptly reimburse the other party for such Taxes. Any party entitled to an exemption from any such Taxes or charges shall furnish the other party any necessary documentation thereof.

Seller Pays Before and At Delivery Point:

Seller shall pay or cause to be paid all taxes, fees, levies, penalties, licenses or charges imposed by any government authority ("Taxes") on or with respect to the Gas prior to the Delivery Point(s) and all Taxes at the Delivery Point(s). Buyer shall pay or cause to be paid all Taxes on or with respect to the Gas after the Delivery Point(s). If a party is required to remit or pay Taxes that are the other party's responsibility hereunder, the party responsible for such Taxes shall promptly reimburse the other party for such Taxes. Any party entitled to an exemption from any such Taxes or charges shall furnish the other party any necessary documentation thereof.

SECTION 7. BILLING, PAYMENT, AND AUDIT

7.1. Seller shall invoice Buyer for Gas delivered and received in the preceding Month and for any other applicable charges, providing supporting documentation acceptable in industry practice to support the amount charged. If the actual quantity delivered is not known by the billing date, billing will be prepared based on the quantity of Scheduled Gas. The invoiced quantity will then be adjusted to the actual quantity on the following Month's billing or as soon thereafter as actual delivery information is available.

7.2. Buyer shall remit the amount due under Section 7.1 in the manner specified in the Base Contract, in immediately available funds, on or before the later of the Payment Date or 10 Days after receipt of the invoice by Buyer; provided that if the Payment Date is not a Business Day, payment is due on the next Business Day following that date. In the event any payments are due Buyer hereunder, payment to Buyer shall be made in accordance with this Section 7.2.

7.3. In the event payments become due pursuant to Sections 3.2 or 3.3, the performing party may submit an invoice to the nonperforming party for an accelerated payment setting forth the basis upon which the invoiced amount was calculated. Payment from the nonperforming party will be due five Business Days after receipt of invoice.

7.4. If the invoiced party, in good faith, disputes the amount of any such invoice or any part thereof, such invoiced party will pay such amount as it concedes to be correct; provided, however, if the invoiced party disputes the amount due, it must provide supporting documentation acceptable in industry practice to support the amount paid or disputed without undue delay. In the event the parties are unable to resolve such dispute, either party may pursue any remedy available at law or in equity to enforce its rights pursuant to this Section.

7.5. If the invoiced party fails to remit the full amount payable when due, interest on the unpaid portion shall accrue from the date due until the date of payment at a rate equal to the lower of (i) the then-effective prime rate of interest published under "Money Rates" by The Wall Street Journal, plus two percent per annum; or (ii) the maximum applicable lawful interest rate.

7.6. A party shall have the right, at its own expense, upon reasonable Notice and at reasonable times, to examine and audit and to obtain copies of the relevant portion of the books, records, and telephone recordings of the other party only to the extent reasonably necessary to verify the accuracy of any statement, charge, payment, or computation made under the Contract. This right to examine, audit, and to obtain copies shall not be available with respect to proprietary information not directly relevant to transactions under this Contract. All invoices and billings shall be conclusively presumed final and accurate and all associated claims for under- or overpayments shall be deemed waived unless such invoices or billings are objected to in writing, with adequate explanation and/or documentation, within two years after the Month of Gas delivery. All retroactive adjustments under Section 7 shall be paid in full by the party owing payment within 30 Days of Notice and substantiation of such inaccuracy.

7.7. Unless the parties have elected on the Base Contract not to make this Section 7.7 applicable to this Contract, the parties shall net all undisputed amounts due and owing, and/or past due, arising under the Contract such that the party owing the greater amount shall make a single payment of the net amount to the other party in accordance with Section 7; provided that no payment required to be made pursuant to the terms of any Credit Support Obligation or pursuant to Section 7.3 shall be subject to netting under this Section. If the parties have executed a separate netting agreement, the terms and conditions therein shall prevail to the extent inconsistent herewith.

SECTION 8. TITLE, WARRANTY, AND INDEMNITY

8.1. Unless otherwise specifically agreed, title to the Gas shall pass from Seller to Buyer at the Delivery Point(s). Seller shall have responsibility for and assume any liability with respect to the Gas prior to its delivery to Buyer at the specified Delivery Point(s). Buyer shall have responsibility for and assume any liability with respect to said Gas after its delivery to Buyer at the Delivery Point(s).

8.2. Seller warrants that it will have the right to convey and will transfer good and merchantable title to all Gas sold hereunder and delivered by it to Buyer, free and clear of all liens, encumbrances, and claims. EXCEPT AS PROVIDED IN THIS SECTION 8.2 AND IN SECTION 15.8, ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR OF FITNESS FOR ANY PARTICULAR PURPOSE, ARE DISCLAIMED.

8.3. Seller agrees to indemnify Buyer and save it harmless from all losses, liabilities or claims including reasonable attorneys' fees and costs of court ("Claims"), from any and all persons, arising from or out of claims of title, personal injury (including death) or property damage from said Gas or other charges thereon which attach before title passes to Buyer. Buyer agrees to indemnify Seller and save it harmless from all Claims, from any and all persons, arising from or out of claims regarding payment, personal injury (including death) or property damage from said Gas or other charges thereon which attach after title passes to Buyer.

8.4. The parties agree that the delivery of and the transfer of title to all Gas under this Contract shall take place within the Customs Territory of the United States (as defined in general note 2 of the Harmonized Tariff Schedule of the United States 19 U.S.C. §1202, General Notes, page 3); provided, however, that in the event Seller took title to the Gas outside the Customs Territory of the United States, Seller represents and warrants that it is the importer of record for all Gas entered and delivered into the United States, and shall be responsible for entry and entry summary filings as well as the payment of duties, taxes and fees, if any, and all applicable record keeping requirements.

8.5. Notwithstanding the other provisions of this Section 8, as between Seller and Buyer, Seller will be liable for all Claims to the extent that such arise from the failure of Gas delivered by Seller to meet the quality requirements of Section 5.

SECTION 9. NOTICES

9.1. All Transaction Confirmations, invoices, payment instructions, and other communications made pursuant to the Base Contract ("Notices") shall be made to the addresses specified in writing by the respective parties from time to time.

9.2. All Notices required hereunder shall be in writing and may be sent by facsimile or mutually acceptable electronic means, a nationally recognized overnight courier service, first class mail or hand delivered.

9.3. Notice shall be given when received on a Business Day by the addressee. In the absence of proof of the actual receipt date, the following presumptions will apply. Notices sent by facsimile shall be deemed to have been received upon the sending party's receipt of its facsimile machine's confirmation of successful transmission. If the day on which such facsimile is received is

not a Business Day or is after five p.m. on a Business Day, then such facsimile shall be deemed to have been received on the next following Business Day. Notice by overnight mail or courier shall be deemed to have been received on the next Business Day after it was sent or such earlier time as is confirmed by the receiving party. Notice via first class mail shall be considered delivered five Business Days after mailing.

9.4. The party receiving a commercially acceptable Notice of change in payment instructions or other payment information shall not be obligated to implement such change until ten Business Days after receipt of such Notice.

SECTION 10. FINANCIAL RESPONSIBILITY

10.1. If either party ("X") has reasonable grounds for insecurity regarding the performance of any obligation under this Contract (whether or not then due) by the other party ("Y") (including, without limitation, the occurrence of a material change in the creditworthiness of Y or its Guarantor, if applicable), X may demand Adequate Assurance of Performance. "Adequate Assurance of Performance" shall mean sufficient security in the form, amount, for a term, and from an issuer, all as reasonably acceptable to X, including, but not limited to cash, a standby irrevocable letter of credit, a prepayment, a security interest in an asset or guaranty. Y hereby grants to X a continuing first priority security interest in, lien on, and right of setoff against all Adequate Assurance of Performance in the form of cash transferred by Y to X pursuant to this Section 10.1. Upon the return by X to Y of such Adequate Assurance of Performance, the security interest and lien granted hereunder on that Adequate Assurance of Performance shall be released automatically and, to the extent possible, without any further action by either party.

10.2. In the event (each an "Event of Default") either party (the "Defaulting Party") or its Guarantor shall: (i) make an assignment or any general arrangement for the benefit of creditors; (ii) file a petition or otherwise commence, authorize, or acquiesce in the commencement of a proceeding or case under any bankruptcy or similar law for the protection of creditors or have such petition filed or proceeding commenced against it; (iii) otherwise become bankrupt or insolvent (however evidenced); (iv) be unable to pay its debts as they fall due; (v) have a receiver, provisional liquidator, conservator, custodian, trustee or other similar official appointed with respect to it or substantially all of its assets; (vi) fail to perform any obligation to the other party with respect to any Credit Support Obligations relating to the Contract; (vii) fail to give Adequate Assurance of Performance under Section 10.1 within 48 hours but at least one Business Day of a written request by the other party; (viii) not have paid any amount due the other party hereunder on or before the second Business Day following written Notice that such payment is due; or ix) be the affected party with respect to any Additional Event of Default; then the other party (the "Non-Defaulting Party") shall have the right, at its sole election, to immediately withhold and/or suspend deliveries or payments upon Notice and/or to terminate and liquidate the transactions under the Contract, in the manner provided in Section 10.3, in addition to any and all other remedies available hereunder.

10.3. If an Event of Default has occurred and is continuing, the Non-Defaulting Party shall have the right, by Notice to the Defaulting Party, to designate a Day, no earlier than the Day such Notice is given and no later than 20 Days after such Notice is given, as an early termination date (the "Early Termination Date") for the liquidation and termination pursuant to Section 10.3.1 of all transactions under the Contract, each a "Terminated Transaction". On the Early Termination Date, all transactions will terminate, other than those transactions, if any, that may not be liquidated and terminated under applicable law ("Excluded Transactions"), which Excluded Transactions must be liquidated and terminated as soon thereafter as is legally permissible, and upon termination shall be a Terminated Transaction and be valued consistent with Section 10.3.1 below. With respect to each Excluded Transaction, its actual termination date shall be the Early Termination Date for purposes of Section 10.3.1.

The parties have selected either "Early Termination Damages Apply" or "Early Termination Damages Do Not Apply" as indicated on the Base Contract.

Early Termination Damages Apply:

10.3.1. As of the Early Termination Date, the Non-Defaulting Party shall determine, in good faith and in a commercially reasonable manner, (i) the amount owed (whether or not then due) by each party with respect to all Gas delivered and received between the parties under Terminated Transactions and Excluded Transactions on and before the Early Termination Date and all other applicable charges relating to such deliveries and receipts (including without limitation any amounts owed under Section 3.2), for which payment has not yet been made by the party that owes such payment under this Contract and (ii) the Market Value, as defined below, of each Terminated Transaction. The Non-Defaulting Party shall (x) liquidate and accelerate each Terminated Transaction at its Market Value, so that each amount equal to the difference between such Market Value and the Contract Value, as defined below, of such Terminated Transaction(s) shall be due to the Buyer under the Terminated Transaction(s) if such Market Value exceeds the Contract Value and to the Seller if the opposite is the case; and (y) where appropriate, discount each amount then due under clause (x) above to present value in a commercially reasonable manner as of the Early Termination Date (to take account of the period between the date of liquidation and the date on which such amount would have otherwise been due pursuant to the relevant Terminated Transactions).

For purposes of this Section 10.3.1, "Contract Value" means the amount of Gas remaining to be delivered or purchased under a transaction multiplied by the Contract Price, and "Market Value" means the amount of Gas remaining to be delivered or purchased under a transaction multiplied by the market price for a similar transaction at the Delivery Point determined by the Non-Defaulting Party in a commercially reasonable manner. To ascertain the Market Value, the Non-Defaulting Party may consider, among other valuations, any or all of the settlement prices of NYMEX Gas futures contracts, quotations from leading dealers in energy swap contracts or physical gas trading markets, similar sales or purchases and any other bona fide third-party offers, all adjusted for the length of the term and differences in transportation costs. A party shall not be required to enter into a replacement transaction(s) in order to determine the Market Value. Any extension(s) of the term of a transaction to which parties are not bound as of the Early Termination Date (including but not limited to "evergreen provisions") shall not be considered in determining Contract Values and

Market Values. For the avoidance of doubt, any option pursuant to which one party has the right to extend the term of a transaction shall be considered in determining Contract Values and Market Values. The rate of interest used in calculating net present value shall be determined by the Non-Defaulting Party in a commercially reasonable manner.

Early Termination Damages Do Not Apply:

10.3.1. As of the Early Termination Date, the Non-Defaulting Party shall determine, in good faith and in a commercially reasonable manner, the amount owed (whether or not then due) by each party with respect to all Gas delivered and received between the parties under Terminated Transactions and Excluded Transactions on and before the Early Termination Date and all other applicable charges relating to such deliveries and receipts (including without limitation any amounts owed under Section 3.2), for which payment has not yet been made by the party that owes such payment under this Contract.

The parties have selected either "Other Agreement Setoffs Apply" or "Other Agreement Setoffs Do Not Apply" as indicated on the Base Contract.

Other Agreement Setoffs Apply:

Bilateral Setoff Option:

10.3.2. The Non-Defaulting Party shall net or aggregate, as appropriate, any and all amounts owing between the parties under Section 10.3.1, so that all such amounts are netted or aggregated to a single liquidated amount payable by one party to the other (the "Net Settlement Amount"). At its sole option and without prior Notice to the Defaulting Party, the Non-Defaulting Party is hereby authorized to setoff any Net Settlement Amount against (i) any margin or other collateral held by a party in connection with any Credit Support Obligation relating to the Contract; and (ii) any amount(s) (including any excess cash margin or excess cash collateral) owed or held by the party that is entitled to the Net Settlement Amount under any other agreement or arrangement between the parties.

Triangular Setoff Option:

10.3.2. The Non-Defaulting Party shall net or aggregate, as appropriate, any and all amounts owing between the parties under Section 10.3.1, so that all such amounts are netted or aggregated to a single liquidated amount payable by one party to the other (the "Net Settlement Amount"). At its sole option, and without prior Notice to the Defaulting Party, the Non-Defaulting Party is hereby authorized to setoff (i) any Net Settlement Amount against any margin or other collateral held by a party in connection with any Credit Support Obligation relating to the Contract; (ii) any Net Settlement Amount against any amount(s) (including any excess cash margin or excess cash collateral) owed by or to a party under any other agreement or arrangement between the parties; (iii) any Net Settlement Amount owed to the Non-Defaulting Party against any amount(s) (including any excess cash margin or excess cash collateral) owed by the Non-Defaulting Party or its Affiliates to the Defaulting Party under any other agreement or arrangement; (iv) any Net Settlement Amount owed to the Defaulting Party against any amount(s) (including any excess cash margin or excess cash collateral) owed by the Defaulting Party to the Non-Defaulting Party or its Affiliates under any other agreement or arrangement; and/or (v) any Net Settlement Amount owed to the Defaulting Party against any amount(s) (including any excess cash margin or excess cash collateral) owed by the Defaulting Party or its Affiliates to the Non-Defaulting Party under any other agreement or arrangement.

Other Agreement Setoffs Do Not Apply:

10.3.2. The Non-Defaulting Party shall net or aggregate, as appropriate, any and all amounts owing between the parties under Section 10.3.1, so that all such amounts are netted or aggregated to a single liquidated amount payable by one party to the other (the "Net Settlement Amount"). At its sole option and without prior Notice to the Defaulting Party, the Non-Defaulting Party may setoff any Net Settlement Amount against any margin or other collateral held by a party in connection with any Credit Support Obligation relating to the Contract.

10.3.3. If any obligation that is to be included in any netting, aggregation or setoff pursuant to Section 10.3.2 is unascertained, the Non-Defaulting Party may in good faith estimate that obligation and net, aggregate or setoff, as applicable, in respect of the estimate, subject to the Non-Defaulting Party accounting to the Defaulting Party when the obligation is ascertained. Any amount not then due which is included in any netting, aggregation or setoff pursuant to Section 10.3.2 shall be discounted to net present value in a commercially reasonable manner determined by the Non-Defaulting Party.

10.4. As soon as practicable after a liquidation, Notice shall be given by the Non-Defaulting Party to the Defaulting Party of the Net Settlement Amount, and whether the Net Settlement Amount is due to or due from the Non-Defaulting Party. The Notice shall include a written statement explaining in reasonable detail the calculation of the Net Settlement Amount, provided that failure to give such Notice shall not affect the validity or enforceability of the liquidation or give rise to any claim by the Defaulting Party against the Non-Defaulting Party. The Net Settlement Amount as well as any setoffs applied against such amount pursuant to Section 10.3.2, shall be paid by the close of business on the second Business Day following such Notice, which date shall not be earlier than the Early Termination Date. Interest on any unpaid portion of the Net Settlement Amount as adjusted by setoffs, shall accrue from the date due until the date of payment at a rate equal to the lower of (i) the then-effective prime rate of interest published under "Money Rates" by The Wall Street Journal, plus two percent per annum; or (ii) the maximum applicable lawful interest rate.

10.5. The parties agree that the transactions hereunder constitute a "forward contract" within the meaning of the United States Bankruptcy Code and that Buyer and Seller are each "forward contract merchants" within the meaning of the United States Bankruptcy Code.

10.6. The Non-Defaulting Party's remedies under this Section 10 are the sole and exclusive remedies of the Non-Defaulting Party with respect to the occurrence of any Early Termination Date. Each party reserves to itself all other rights, setoffs, counterclaims and other defenses that it is or may be entitled to arising from the Contract.

10.7. With respect to this Section 10, if the parties have executed a separate netting agreement with close-out netting provisions, the terms and conditions therein shall prevail to the extent inconsistent herewith.

SECTION 11. FORCE MAJEURE

11.1. Except with regard to a party's obligation to make payment(s) due under Section 7, Section 10.4, and Imbalance Charges under Section 4, neither party shall be liable to the other for failure to perform a Firm obligation, to the extent such failure was caused by Force Majeure. The term "Force Majeure" as employed herein means any cause not reasonably within the control of the party claiming suspension, as further defined in Section 11.2.

11.2. Force Majeure shall include, but not be limited to, the following: (i) physical events such as acts of God, landslides, lightning, earthquakes, fires, storms or storm warnings, such as hurricanes, which result in evacuation of the affected area, floods, washouts, explosions, breakage or accident or necessity of repairs to machinery or equipment or lines of pipe; (ii) weather related events affecting an entire geographic region, such as low temperatures which cause freezing or failure of wells or lines of pipe; (iii) interruption and/or curtailment of Firm transportation and/or storage by Transporters; (iv) acts of others such as strikes, lockouts or other industrial disturbances, riots, sabotage, insurrections or wars, or acts of terror; and (v) governmental actions such as necessity for compliance with any court order, law, statute, ordinance, regulation, or policy having the effect of law promulgated by a governmental authority having jurisdiction. Seller and Buyer shall make reasonable efforts to avoid the adverse impacts of a Force Majeure and to resolve the event or occurrence once it has occurred in order to resume performance.

11.3. Neither party shall be entitled to the benefit of the provisions of Force Majeure to the extent performance is affected by any or all of the following circumstances: (i) the curtailment of interruptible or secondary Firm transportation unless primary, in-path, Firm transportation is also curtailed; (ii) the party claiming excuse failed to remedy the condition and to resume the performance of such covenants or obligations with reasonable dispatch; or (iii) economic hardship, to include, without limitation, Seller's ability to sell Gas at a higher or more advantageous price than the Contract Price, Buyer's ability to purchase Gas at a lower or more advantageous price than the Contract Price, or a regulatory agency disallowing, in whole or in part, the pass through of costs resulting from this Contract; (iv) the loss of Buyer's market(s) or Buyer's inability to use or resell Gas purchased hereunder, except, in either case, as provided in Section 11.2; or (v) the loss or failure of Seller's gas supply or depletion of reserves, except, in either case, as provided in Section 11.2. The party claiming Force Majeure shall not be excused from its responsibility for Imbalance Charges.

11.4. Notwithstanding anything to the contrary herein, the parties agree that the settlement of strikes, lockouts or other industrial disturbances shall be within the sole discretion of the party experiencing such disturbance.

11.5. The party whose performance is prevented by Force Majeure must provide Notice to the other party. Initial Notice may be given orally; however, written Notice with reasonably full particulars of the event or occurrence is required as soon as reasonably possible. Upon providing written Notice of Force Majeure to the other party, the affected party will be relieved of its obligation, from the onset of the Force Majeure event, to make or accept delivery of Gas, as applicable, to the extent and for the duration of Force Majeure, and neither party shall be deemed to have failed in such obligations to the other during such occurrence or event.

11.6. Notwithstanding Sections 11.2 and 11.3, the parties may agree to alternative Force Majeure provisions in a Transaction Confirmation executed in writing by both parties.

SECTION 12. TERM

This Contract may be terminated on 30 Day's written Notice, but shall remain in effect until the expiration of the latest Delivery Period of any transaction(s). The rights of either party pursuant to Section 7.6, Section 10, Section 13, the obligations to make payment hereunder, and the obligation of either party to indemnify the other, pursuant hereto shall survive the termination of the Base Contract or any transaction.

SECTION 13. LIMITATIONS

FOR BREACH OF ANY PROVISION FOR WHICH AN EXPRESS REMEDY OR MEASURE OF DAMAGES IS PROVIDED, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY. A PARTY'S LIABILITY HEREUNDER SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY PROVIDED HEREIN OR IN A TRANSACTION, A PARTY'S LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY. SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. UNLESS EXPRESSLY PROVIDED, NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION OR OTHERWISE. IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS HEREIN IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING THE NEGLIGENCE OF ANY PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE. TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID HEREUNDER ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OR OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT AND THE DAMAGES CALCULATED HEREUNDER CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS.

SECTION 14. MARKET DISRUPTION

If a Market Disruption Event has occurred then the parties shall negotiate in good faith to agree on a replacement price for the Floating Price (or on a method for determining a replacement price for the Floating Price) for the affected Day, and if the parties have not so agreed on or before the second Business Day following the affected Day then the replacement price for the Floating Price shall be determined within the next two following Business Days with each party obtaining, in good faith and from non-affiliated market participants in the relevant market, two quotes for prices of Gas for the affected Day of a similar quality and quantity in the geographical location closest in proximity to the Delivery Point and averaging the four quotes. If either party fails to provide two quotes then the average of the other party's two quotes shall determine the replacement price for the Floating Price. "Floating Price" means the price or a factor of the price agreed to in the transaction as being based upon a specified index. "Market Disruption Event" means, with respect to an index specified for a transaction, any of the following events: (a) the failure of the index to announce or publish information necessary for determining the Floating Price; (b) the failure of trading to commence or the permanent discontinuation or material suspension of trading on the exchange or market acting as the index; (c) the temporary or permanent discontinuance or unavailability of the index; (d) the temporary or permanent closing of any exchange acting as the index; or (e) both parties agree that a material change in the formula for or the method of determining the Floating Price has occurred. For the purposes of the calculation of a replacement price for the Floating Price, all numbers shall be rounded to three decimal places. If the fourth decimal number is five or greater, then the third decimal number shall be increased by one and if the fourth decimal number is less than five, then the third decimal number shall remain unchanged.

SECTION 15. MISCELLANEOUS

15.1. This Contract shall be binding upon and inure to the benefit of the successors, assigns, personal representatives, and heirs of the respective parties hereto, and the covenants, conditions, rights and obligations of this Contract shall run for the full term of this Contract. No assignment of this Contract, in whole or in part, will be made without the prior written consent of the non-assigning party (and shall not relieve the assigning party from liability hereunder), which consent will not be unreasonably withheld or delayed; provided, either party may (i) transfer, sell, pledge, encumber, or assign this Contract or the accounts, revenues, or proceeds hereof in connection with any financing or other financial arrangements, or (ii) transfer its interest to any parent or Affiliate by assignment, merger or otherwise without the prior approval of the other party. Upon any such assignment, transfer and assumption, the transferor shall remain principally liable for and shall not be relieved of or discharged from any obligations hereunder.

15.2. If any provision in this Contract is determined to be invalid, void or unenforceable by any court having jurisdiction, such determination shall not invalidate, void, or make unenforceable any other provision, agreement or covenant of this Contract.

15.3. No waiver of any breach of this Contract shall be held to be a waiver of any other or subsequent breach.

15.4. This Contract sets forth all understandings between the parties respecting each transaction subject hereto, and any prior contracts, understandings and representations, whether oral or written, relating to such transactions are merged into and superseded by this Contract and any effective transaction(s). This Contract may be amended only by a writing executed by both parties.

15.5. The interpretation and performance of this Contract shall be governed by the laws of the jurisdiction as indicated on the Base Contract, excluding, however, any conflict of laws rule which would apply the law of another jurisdiction.

15.6. This Contract and all provisions herein will be subject to all applicable and valid statutes, rules, orders and regulations of any governmental authority having jurisdiction over the parties, their facilities, or Gas supply, this Contract or transaction or any provisions thereof.

15.7. There is no third party beneficiary to this Contract.

15.8. Each party to this Contract represents and warrants that it has full and complete authority to enter into and perform this Contract. Each person who executes this Contract on behalf of either party represents and warrants that it has full and complete authority to do so and that such party will be bound thereby.

15.9. The headings and subheadings contained in this Contract are used solely for convenience and do not constitute a part of this Contract between the parties and shall not be used to construe or interpret the provisions of this Contract.

15.10. Unless the parties have elected on the Base Contract not to make this Section 15.10 applicable to this Contract, neither party shall disclose directly or indirectly without the prior written consent of the other party the terms of any transaction to a third party (other than the employees, lenders, royalty owners, counsel, accountants and other agents of the party, or prospective purchasers of all or substantially all of a party's assets or of any rights under this Contract, provided such persons shall have agreed to keep such terms confidential) except (i) in order to comply with any applicable law, order, regulation, or exchange rule, (ii) to the extent necessary for the enforcement of this Contract, (iii) to the extent necessary to implement any transaction, (iv) to the extent necessary to comply with a regulatory agency's reporting requirements including but not limited to gas cost recovery proceedings; or (v) to the extent such information is delivered to such third party for the sole purpose of calculating a published index. Each party shall notify the other party of any proceeding of which it is aware which may result in disclosure of the terms of any transaction (other than as permitted hereunder) and use reasonable efforts to prevent or limit the disclosure. The existence of this Contract is not subject to this confidentiality obligation. Subject to Section 13, the parties shall be entitled to all remedies available at law or in equity to enforce, or seek relief in connection with this confidentiality obligation. The terms of any transaction hereunder shall be kept confidential by the parties hereto for one year from the expiration of the transaction.

In the event that disclosure is required by a governmental body or applicable law, the party subject to such requirement may disclose the material terms of this Contract to the extent so required, but shall promptly notify the other party, prior to disclosure,

and shall cooperate (consistent with the disclosing party's legal obligations) with the other party's efforts to obtain protective orders or similar restraints with respect to such disclosure at the expense of the other party.

15.11. The parties may agree to dispute resolution procedures in Special Provisions attached to the Base Contract or in a Transaction Confirmation executed in writing by both parties

15.12. Any original executed Base Contract, Transaction Confirmation or other related document may be digitally copied, photocopied, or stored on computer tapes and disks (the "Imaged Agreement"). The Imaged Agreement, if introduced as evidence on paper, the Transaction Confirmation, if introduced as evidence in automated facsimile form, the recording, if introduced as evidence in its original form, and all computer records of the foregoing, if introduced as evidence in printed format, in any judicial, arbitration, mediation or administrative proceedings will be admissible as between the parties to the same extent and under the same conditions as other business records originated and maintained in documentary form. Neither Party shall object to the admissibility of the recording, the Transaction Confirmation, or the Imaged Agreement on the basis that such were not originated or maintained in documentary form. However, nothing herein shall be construed as a waiver of any other objection to the admissibility of such evidence.

DISCLAIMER: The purposes of this Contract are to facilitate trade, avoid misunderstandings and make more definite the terms of contracts of purchase and sale of natural gas. Further, NAESB does not mandate the use of this Contract by any party. **NAESB DISCLAIMS AND EXCLUDES, AND ANY USER OF THIS CONTRACT ACKNOWLEDGES AND AGREES TO NAESB'S DISCLAIMER OF, ANY AND ALL WARRANTIES, CONDITIONS OR REPRESENTATIONS, EXPRESS OR IMPLIED, ORAL OR WRITTEN, WITH RESPECT TO THIS CONTRACT OR ANY PART THEREOF, INCLUDING ANY AND ALL IMPLIED WARRANTIES OR CONDITIONS OF TITLE, NON-INFRINGEMENT, MERCHANTABILITY, OR FITNESS OR SUITABILITY FOR ANY PARTICULAR PURPOSE (WHETHER OR NOT NAESB KNOWS, HAS REASON TO KNOW, HAS BEEN ADVISED, OR IS OTHERWISE IN FACT AWARE OF ANY SUCH PURPOSE), WHETHER ALLEGED TO ARISE BY LAW, BY REASON OF CUSTOM OR USAGE IN THE TRADE, OR BY COURSE OF DEALING. EACH USER OF THIS CONTRACT ALSO AGREES THAT UNDER NO CIRCUMSTANCES WILL NAESB BE LIABLE FOR ANY DIRECT, SPECIAL, INCIDENTAL, EXEMPLARY, PUNITIVE OR CONSEQUENTIAL DAMAGES ARISING OUT OF ANY USE OF THIS CONTRACT.**

TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY

EXHIBIT A

Letterhead/Logo	Date: _____, ____ Transaction Confirmation #: _____			
This Transaction Confirmation is subject to the Base Contract between Seller and Buyer dated _____. The terms of this Transaction Confirmation are binding unless disputed in writing within 2 Business Days of receipt unless otherwise specified in the Base Contract.				
SELLER: _____ _____ Attn: _____ Phone: _____ Fax: _____ Base Contract No. _____ Transporter: _____ Transporter Contract Number: _____	BUYER: _____ _____ Attn: _____ Phone: _____ Fax: _____ Base Contract No. _____ Transporter: _____ Transporter Contract Number: _____			
Contract Price: \$_____/MMBtu or _____				
Delivery Period: Begin: _____, ____ End: _____, ____				
Performance Obligation and Contract Quantity: (Select One) <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top; padding: 5px;"> Firm (Fixed Quantity): _____ MMBtus/day <input type="checkbox"/> EFP </td> <td style="width: 33%; vertical-align: top; padding: 5px;"> Firm (Variable Quantity): _____ MMBtus/day Minimum _____ MMBtus/day Maximum subject to Section 4.2. at election of <input type="checkbox"/> Buyer or <input type="checkbox"/> Seller </td> <td style="width: 33%; vertical-align: top; padding: 5px;"> Interruptible: Up to _____ MMBtus/day </td> </tr> </table>		Firm (Fixed Quantity): _____ MMBtus/day <input type="checkbox"/> EFP	Firm (Variable Quantity): _____ MMBtus/day Minimum _____ MMBtus/day Maximum subject to Section 4.2. at election of <input type="checkbox"/> Buyer or <input type="checkbox"/> Seller	Interruptible: Up to _____ MMBtus/day
Firm (Fixed Quantity): _____ MMBtus/day <input type="checkbox"/> EFP	Firm (Variable Quantity): _____ MMBtus/day Minimum _____ MMBtus/day Maximum subject to Section 4.2. at election of <input type="checkbox"/> Buyer or <input type="checkbox"/> Seller	Interruptible: Up to _____ MMBtus/day		
Delivery Point(s): _____ (If a pooling point is used, list a specific geographic and pipeline location):				
Special Conditions: _____ _____ _____				
Seller: _____ By: _____ Title: _____ Date: _____	Buyer: _____ By: _____ Title: _____ Date: _____			

DRAFT FOR DISCUSSION PURPOSES ONLY**FORM OF TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY**

KINDER MORGAN TEJAS PIPELINE LLC		Contract # 82- _____ Date: _____
This Transaction Confirmation is subject to the Base Contract between Seller and Buyer dated [Contract Date]. The terms of this Transaction Confirmation are binding upon execution by Buyer and Seller.		
BUYER: [KINDER MORGAN TEJAS PIPELINE LLC] 1001 Louisiana, Suite 1000 Houston, Texas 77002 Attn: Contract Administration Phone: (713) 369-9099 Email: contractadministration@kindermorgan.com	SELLER: [ENTITY TBD] [ADDRESS] [CITY, STATE, ZIP CODE] Attn: Phone: Email :	
1. PERFORMANCE OBLIGATION AND CONTRACT QUANTITY: Buyer and [Seller/Seller's affiliate] are parties to that certain Asset Purchase Agreement dated [DATE] (the "Asset Purchase Agreement") for the purchase of the Seller's Corpus Christi Pipeline Network, as defined in the Asset Purchase Agreement (the "Asset Purchase"). Seller is currently supplying gas to the Corpus Christi Pipeline Network and upon Buyer's purchase of the Corpus Christi Pipeline Network (the "CCPN"), Seller will sell to Buyer gas necessary to supply sales volumes nominated by customers of CCPN from the date of the closing of the purchase of the CCPN through the end of the calendar month during which the purchase of the CCPN closed. 1.1 Daily Baseload Quantity. Subject to the other provisions of this Transaction Confirmation, on each Day during the Delivery Period, Seller agrees to deliver and sell, and Buyer agrees to receive and purchase, at the Delivery Points, on a Firm basis, a fixed daily quantity of Gas necessary to supply the sales volumes nominated by customers of CCPN. Five Business Days prior to the closing of the Asset Purchase Seller will inform buyer of the quantity of Gas that Seller expects to deliver at the Delivery Points each Day during the Delivery Period ("Daily Baseload Quantity") necessary to serve the customers of CCPN. Once nominated, the Daily Baseload Quantity during the Delivery Period is not subject to change.		
2. CONTRACT PRICE: 2.1 Daily Baseload Quantity Price. The total price, dry basis, payable for each MMBtu of Daily Baseload Quantity Gas will be equal to the price for the first issue of Platts' <u>Inside FERC's Gas Market Report®</u> (as published by S&P Global) published in the Month of delivery, MONTHLY BIDWEEK SPOT GAS PRICES, East Texas, Houston Ship Channel - under the column "Index"; for the applicable Month in which deliveries are made under this Transaction Confirmation, less zero cents (\$0.00) per MMBtu. 2.2 Index Cessation. If any periodical or the reporting of an index used to determine a price under this Transaction Confirmation is discontinued, then the parties will immediately and in good faith enter into negotiations, in the case of permanent cessation of publication, to select a replacement index or other pricing methodology reflecting equivalent market prices, such replacement index or other pricing methodology to be effective as of the date the prior index or trade publication ceased. Until the replacement index, or other pricing methodology, has been determined and applied retroactively, payments will be made in the interim based on the last posted index. Upon determination of a replacement index or other pricing methodology, any		

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interim payment will be adjusted retroactively based upon the replacement index or other pricing methodology and the net difference paid promptly to Seller or Buyer, as the case may be. However, if the parties are unable to agree on such replacement index or other pricing methodology, within thirty (30) Days of the initiation of discussions for a replacement index or other pricing methodology, Buyer may, utilizing commercially reasonable principles, designate a replacement index or other pricing methodology.

In the case of a temporary unavailability of the relevant index, the parties may enter into immediate good faith negotiations to determine index or other pricing methodology during such period of temporary unavailability. In the interim, payment will be based on the last posted index, with any interim payments adjusted retroactively based on the replacement index, and the net difference paid promptly to Seller or Buyer, as the case may be. However, if the parties are unable to agree on such replacement index price or other pricing methodology within thirty (30) Days of the initiation of discussions for a replacement index price or other pricing methodology, then Buyer may, utilizing commercially reasonable principles, designate a replacement index or other pricing methodology.

3. DELIVERY PERIOD: This Transaction Confirmation is effective upon the date of execution by both parties with the Delivery Period commencing on the day of closing of the purchase of the CCPN by Buyer (the "Commencement Date") and continue through the last day of calendar month of the closing of the purchase of the CCPN by Buyer.

Seller will notify Buyer of the Commencement Date by providing at least five (5) Business Days prior written notice.

4. DELIVERY POINT(S): GAS DELIVERED FROM SELLER TO BUYER WILL BE MEASURED AT THE EXISTING WOODSBORO PLANT TAILGATE MEASUREMENT DELIVERING INTO THE 16" WOODSBORO LATERAL, SUBJECT TO KM MEASUREMENT GROUP'S REVIEW OF FACILITIES WITH SOUTHCROSS AND ABILITY TO AUDIT EXISTING WOODSBORO PLANT METER. CUSTODY TRANSFER WILL OCCUR AT THE INTERCONNECT BETWEEN SELLER'S 16" WOODSBORO LATERAL AND BUYER'S 12" LAROSSA LATERAL.

5. SPECIAL CONDITIONS:

5.1 Trade Option Representations. To the extent that any transaction is a commodity option within the meaning of the Commodity Futures Trading Commission's ("CFTC") regulations found at 17 C.F.R. Part 32: The seller of the option represents to the buyer of the option that in connection with the Transaction Confirmation, the seller of the option is either (i) an eligible contract participant as defined in section 1a(18) of the Commodity Exchange Act ("Act"), as further jointly defined or interpreted by the CFTC and the Securities Exchange Commission or expanded by the CFTC pursuant to section 1a(18)(C) of the Act (an "ECP"), or (ii) a producer, processor, commercial user of or a merchant handling the commodity that is the subject of this Transaction Confirmation, or the products or byproducts thereof, and is offering or entering into this Transaction Confirmation solely for the purposes related to its business as such; and the buyer of the option represents to the seller of the option that in connection with the transaction the buyer of the option is a producer, processor, commercial user of or a merchant handling the commodity that is the subject of this Transaction Confirmation or the products or by-products thereof and is offering or entering into this Transaction Confirmation solely for purposes related to its business as such.

Both parties hereby confirm to each other that this Transaction Confirmation is intended to be physically settled so that, if exercised, the option would result in the sale of an exempt commodity for immediate or deferred delivery.

DRAFT FOR DISCUSSION PURPOSES ONLY

<p>BUYER: [KINDER MORGAN TEJAS PIPELINE LLC]</p> <p>By: _____</p> <p>Title: _____</p> <p>Date: _____</p>	<p>SELLER: [ENTITY TBD]</p> <p>By: _____</p> <p>Title: _____</p> <p>Date: _____</p>

**SPECIAL PROVISIONS TO NAESB BASE CONTRACT FOR
SALE AND PURCHASE OF NATURAL GAS**

KINDER MORGAN TEJAS PIPELINE LLC and [ENTITY TBD] hereby agree to the following Special Provisions to the NAESB Base Contract for Sale and Purchase of Natural Gas (“Base Contract”) dated and effective as of _____, _____. These Special Provisions modify and amend the Base Contract and shall be attached thereto. The Base Contract, as modified by these Special Provisions, shall apply to all transactions for the purchase and sale of Gas between the Parties. If there is a conflict between these Special Provisions and the Base Contract, these Special Provisions shall control. All capitalized terms not otherwise defined herein shall have the meaning set forth in the Base Contract.

The General Terms and Conditions of the Base Contract shall be modified as follows:

1. Section 2 is modified as follows:

- In Section 2.7, delete the “second Business Day” and replace it with “fifth Business Day”.
- Section 2.13 is deleted in its entirety and replaced with the following:
“Credit Support Obligations” shall mean the Adequate Assurance of Performance specifically requested by the Demanding Party.”
- The definition in Section 2.18 is deleted in its entirety and the words, “intentionally omitted” are inserted.
- Adding a new Section 2.36, 2.37, 2.38, and 2.39 as follows:

“2.36. “Investment Grade Credit Rating” means, with respect to a party or entity, including a party’s guarantor, on any date of determination, the rating then assigned to its senior unsecured long-term indebtedness (not supported by a third party credit enhancement), or in the event a party has no such indebtedness, its then current corporate credit rating, of at least BBB- or better by Standard & Poor’s Corporation, or its successor (S&P), and at least Baa3 or better by Moody’s Investor Service, Inc. or its successor (Moody’s).”

“2.37. “Letter of Credit” means an irrevocable, transferable, standby letter of credit, issued by a U.S. commercial bank or foreign bank with a U.S. branch office, with a credit rating of at least “A-” by S&P or A3 by Moody’s. The form of the Letter of Credit and its issuer shall be reasonably acceptable to the party in whose favor the Letter of Credit is issued.”

“2.38. “Demanding Party” means the party who is entitled to receive Adequate Assurances of Performance and “Questioned Party” means the party whose creditworthiness is being questioned.”

“2.39. “Adequate Assurance of Performance” shall mean sufficient security in the form, amount, for a term, and from an issuer, all as reasonably acceptable to the party demanding the same including, but not limited to cash, a standby irrevocable letter of credit issued by a Qualified Institution, a prepayment, accelerated payment(s), a security

interest in an asset, a Guaranty or other acceptable form of security, consideration or assurance of performance.”

2. Section 3.2 “Spot Price Standard” is modified by adding the following after the words “Spot Price” in clauses (i) and (ii) of the first sentence:

“published on the next Transaction Date following the Day of non-receipt or non-delivery, as applicable. As used in this Contract, the term “Transaction Date” shall mean that transaction date identified in the pricing index selected by the Parties in relation to a corresponding flow date(s).”

3. Section 6 “Buyer Pays At and After Delivery Point” is modified by adding the following sentence after the second sentence:

“Without in any manner limiting the foregoing, it is specifically agreed that Buyer shall reimburse Seller for any Texas gross utilities taxes to which Seller may be subject due to its sale of gas hereunder.”

4. Section 7.7 of Section 7. “Billing, Payment, and Audit” is modified by deleting Section 7.7 in its entirety and replacing it with the following Section 7.7 in lieu thereof:

“7.7. Unless the parties have elected on the Base Contract not to make this Section 7.7 applicable to this Contract, the parties shall net all undisputed amounts due and owing, and/or past due, arising under the Contract. Prior to the Payment Date, the parties shall confer by any reasonable means to compare and confirm invoice amounts and total amounts owed to each other. All undisputed amounts (including any related liquidated damages, interest, and payments or credits) owed by one party to the other party under this Contract during such month shall be netted such that the party owing the greater amount shall make a single payment of the net amount to the other party in accordance with Section 7; provided that no payment required to be made pursuant to the terms of any Credit Support Obligation or pursuant to Section 7.3 shall be subject to netting under this Section. If the parties have executed a separate netting agreement, the terms and conditions therein shall prevail to the extent inconsistent herewith.”

5. Section 8.3 of Section 8 “Title, Warranty, and Indemnity” is modified by adding the words “(including without limitation any and all Claims from owners of working interests, royalties, overriding royalties, bonus payments, production payments and other similar payments)” after the words “claims of title” in the first sentence.

6. Section 9.3 of Section 9 “Notices” is modified by adding the words “in the receiving party’s time zone” after the words “after five p.m. on a Business Day” in the third sentence.

7. Section 10 is modified as follows:

- Section 10.1 is deleted in its entirety and replaced with the following:
“10.1 Throughout the term of this Contract, each party will provide the other party with its or its parent entity’s or its guarantor’s, as applicable, annual audited financial statements prepared in accordance with generally accepted accounting principles (“GAAP”) and quarterly unaudited consolidated financial statements prepared in accordance with GAAP (subject to normal year-end adjustments and the omission of footnotes) within 120 days after the end of each fiscal year and 60 days after the end of each fiscal quarter, as applicable, and in each case fairly presenting the financial condition of the applicable entity or entities (or its guarantor, as applicable) (which such

providing party hereby represents and warrants as such) and certified by the chief financial officer of the applicable entity; provided, however, in the event such entity is required to make its annual audited and quarterly financial statements available to the public, then the other party shall use public sources to obtain the information. Prior to the commencement of performance, or at any time during the term of this Contract, if a party has a reasonable good faith belief that the ability of the other party or other party's guarantor to perform its obligations is materially impaired or if the Demanding Party is concerned as to the creditworthiness of the Questioned Party, for reasons, including, but not limited to, a party or its guarantor's loss of its Investment Grade Credit Rating, the Demanding Party may demand Adequate Assurance of Performance and/or payment of such exposure."

- Section 10.2., "Financial Responsibility" is deleted in its entirety and replaced with the following Section 10.2:

"10.2 In the event (each an "Event of Default") either party (the "Defaulting Party") or its guarantor shall: (i) make an assignment or any general arrangement for the benefit of creditors; (ii) file a petition or otherwise commence, authorize, or acquiesce in the commencement of a proceeding or case under any bankruptcy or similar law for the protection of creditors or have such petition filed or proceeding commenced against it which is not dismissed within 30 days of being filed or commenced; (iii) otherwise become bankrupt or insolvent (however evidenced) ; (iv) be unable to pay its debts as they fall due; (v) have a receiver, provisional liquidator, conservator, custodian, trustee or other similar official appointed with respect to it or substantially all of its assets; (vi) fail to perform any material obligation to the other party under the Contract or with respect to any Credit Support Obligations relating to the Contract; (vii) fail to give Adequate Assurance of Performance under Section 10.1 within two (2) Business Days of a written request by the other party; or (viii) not have paid any amount due the other party hereunder on or before the second Business Day following written Notice that such payment is due; then the other party (the "Non-Defaulting Party") shall have the right, at its sole election, to immediately withhold and/or suspend deliveries or payments upon Notice and/or to terminate and liquidate the transactions under the Contract, in the manner provided in Section 10.3, in addition to any and all other remedies available hereunder."

- In Section 10.3.1, in the second paragraph, sixth line, after the words "trading markets" and before the comma add the following:
"...such leading dealers shall not be parties to this Contract or affiliates of a party to this Contract..."
- Section 10.3.2 is modified as follows:
 - Delete the second sentence of the option entitled "Other Agreement Setoffs Apply" and replace it with the following:

"At the sole option and without prior Notice to the Defaulting Party, the Non-Defaulting Party may setoff (1) any Net Settlement Amount owed to the Non-Defaulting Party against any collateral held by it in connection with any Credit Support Obligation relating to the Contract; or (2) any Net Settlement Amount payable to the Defaulting Party against any amounts payable by the Defaulting Party to the Non-Defaulting Party under any other contract between the parties, including, but not limited to transportation, storage or facilities contracts."

- Section 10.4 is modified as follows:
 - Replace the second sentence with the following:
“The Notice shall be provided no later than thirty (30) days after the Early Termination Date and shall include a written statement explaining in reasonable detail the calculation of such amount, provided that failure to give such Notice shall not affect the validity or enforceability of the liquidation or give rise to any claim by the Defaulting Party against the Non-Defaulting Party.”
 - Insert the words “Subject to the rights provided in Section 7.4.,” prior to the beginning of the third sentence thereof.
- Section 10.5 is deleted in its entirety and replaced with the following:
“10.5 (a) The parties understand and agree that (i) transaction(s) hereunder constitute “forward contracts” within the meaning of title 11 of the United States Bankruptcy Code (the “Bankruptcy Code”); (ii) each of the parties is a “forward contract merchant” within the meaning of the Bankruptcy Code with respect to any transactions that constitute “forward contracts”; (iii) all payments made or to be made by one party to the other party pursuant to this Contract constitute “settlement payments” within the meaning of the Bankruptcy Code; (iv) all transfers of credit support by one party to the other party under this Contract constitute “margin payments” within the meaning of the Bankruptcy Code; (v) each party’s rights under Section 10 “Financial Responsibility” of this Contract constitute a “contractual right to liquidate” the transactions within the meaning of Section 556 of the Bankruptcy Code, and (vi) if the parties have elected to have Section 7.7, Netting, apply to this Contract, then (1) this Contract constitutes a “master netting agreement” within the meaning of the Bankruptcy Code and (2) each party is deemed as a “master netting agreement participant” within the meaning of the Bankruptcy Code.

(b) for purposes of this Contract, neither party is a “utility” as such term is used in Section 366 of the Bankruptcy Code, and each party agrees to waive and not to assert the applicability of the provisions of said Section 366 in any bankruptcy proceeding wherein such party is a debtor. In any such proceeding, each party further agrees to waive the right to assert that the other party is a provider of last resort.

(c) upon a party becoming bankrupt, the other party shall be entitled to exercise its rights and remedies under this Contract in accordance with the safe harbor provisions of the Bankruptcy Code set forth in, inter alia, Sections 362(b)(6), 546(e), 548(d)(2), 553(b)(1), 556 and 561 thereof.”

8. Section 11 is modified as follows:

- Delete the last sentence of Section 11.1 in its entirety.
- Delete Section 11.2 in its entirety and replace it with the following:
“Force Majeure shall include, but not be limited to, the following: (i) physical events such as acts of God, landslides, lightning, earthquakes, fires, storms or storm warnings, such as hurricanes, which result in evacuation of the affected area, floods, washouts, explosions, breakage or accident or necessity of repairs to machinery or equipment or lines of pipe; (ii) weather related events affecting an entire geographic

region, such as low temperatures which cause freezing or failure of wells or lines of pipe; (iii) interruption and/or curtailment of Firm transportation and/or storage by Transporters; (iv) acts of others such as strikes, lockouts or other industrial disturbances, riots, sabotage, insurrections or wars, or acts of terror; (v) governmental actions such as necessity for compliance with any court order, law, statute, ordinance, regulation, or policy having the effect of law promulgated by a governmental authority having jurisdiction; (vi) necessary or desirable inspections, alterations and repairs to machinery or equipment or lines of pipe, and (vii) any cause not reasonably within the control of the party claiming suspension. Seller and Buyer shall make reasonable efforts to avoid the adverse impacts of a Force Majeure and to resolve the event or occurrence once it has occurred in order to resume performance. As used herein, the term “reasonable effort” will not require a party to use extraordinary efforts or incur extraordinary costs to avoid or remedy the Force Majeure event or its effects.”

- Add the following as Section 11.3, with the current Sections 11.3, 11.4, 11.5 and 11.6 re-numbered accordingly:

“Without limiting the foregoing Section 11.2, it is recognized that Seller may be subject to governmentally sanctioned or mandated orders or plans for Gas allocation and/or curtailment in the event of a Gas shortage. It is stipulated that any reduction or suspension of Gas deliveries by Seller in compliance with such an order or plan shall be deemed to be fully excused by the provisions of this Section 11 and shall not cause the incurrence of any liability of any kind or type by Seller to Buyer.”

9. Section 12 is deleted in its entirety and replaced with the following:

“Except as otherwise provided herein (including without limitation Section 10.3), this Contract may be terminated on thirty Days’ Notice, but shall remain in effect until the expiration of the latest Delivery Period of any transaction; provided however, any provisions that by their nature should, or by their express terms do, survive or extend beyond termination or expiration of this Contract, including without limitation the obligations to make payment hereunder and the obligation of either party to indemnify the other, shall survive termination or expiration of this Contract or any Transaction Confirmation.”

10. The following are added as a new Sections 15.13 and 15.14.:

“15.13. EACH PARTY WAIVES, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY SUIT, ACTION OR PROCEEDING RELATING TO THE CONTRACT OR ANY TRANSACTION CONFIRMATION.”

“15.14. This provision is intended to comply with applicable laws and obligations under contracts and/or leases with the United States Federal Government. This provision is only applicable to the extent this subcontract/purchase order is entered into by the parties in support of a Federal Government contract or Federal Lease, and a third-party purchasing gas from KINDER MORGAN TEJAS PIPELINE LLC is the buyer/receiving party. Nothing in this provision is intended to create any obligations that do not exist under relevant federal statutes, regulations and/or orders.

As to all transactions performed hereunder, in whole or in part within the United States of America, as defined by 48 C.F.R. § 2.101, including as applicable, the United States of America's outlying areas, seller/delivering party agrees that it shall comply with all applicable federal, state and local laws, regulations and orders, including, but not limited to the following provisions: 48 C.F.R. § 52.203-13, "Contractor Code of Business Ethics and Conduct"; 48 C.F.R. § 52.203-15, "Whistleblower Protections Under the American Recovery and Reinvestment Act of 2009"; 48 C.F.R. § 52.219-8, "Utilization of Small Business Concerns"; 48 C.F.R. § 52.219-9, "Small Business Subcontracting Plan"; 48 C.F.R. § 52.222-26, "Equal Opportunity" and 41 C.F.R. § 60-1.4; 48 C.F.R. § 52.222-35, "Equal Opportunity for Special Disabled Veterans, Veterans of the Vietnam Era, and Other Eligible Veterans" and 41 C.F.R. § 60-250.5 and 60-300.5; 48 C.F.R. § 52.222-36, "Affirmative Action for Workers with Disabilities" and 41 C.F.R. § 60-741.4; 48 C.F.R. § 52.222-39, "Notification of Employee Rights Concerning Payment of Union Dues or Fees"; 48 C.F.R. § 52.222-50, "Combating Trafficking in Persons"; 48 C.F.R. § 52.247-64, "Preference for Privately Owned U.S.-Flag Commercial Vessels"; 48 C.F.R. § 252.247-7023, "Transportation of Supplies by Sea"; 48 C.F.R. § 252.247-7024, "Notification of Transportation of Supplies by Sea"; and 30 C.F.R. Part 270, "Nondiscrimination in the Outer Continental Shelf ("OCS")." These provisions are incorporated herein by reference and have the same force and effect as if they were given in full text. Except as otherwise noted, the effective date and substance of the provisions listed above shall be the date/substance of the provision incorporated in the buyer's/receiving party's contract awarded by the Government. Except where it would otherwise render a provision meaningless or ineffective, the terms "Government" and "Contracting Officer" shall mean buyer/receiving party and/or the Government, the term "Contractor" shall mean the seller/delivering party, and the term "Contract" shall mean this subcontract/purchase order. Seller/delivering party shall, if and to the extent required by applicable laws, regulations and/or orders, incorporate the terms and conditions specified by the aforementioned provisions into every non-exempt subcontract or purchase order related to this subcontract/purchase order, so that these terms and conditions will be binding upon each lower-tier subcontractor and sub-vendor.

Certification of Nonsegregated Facilities (applicable only to Federal subcontracts/purchase orders in support of Federal Leases): By entering into this Federal subcontract/purchase order, seller/delivering party certifies, as specified in 41 C.F.R. 60-1.8, that it does not and will not maintain or provide for its employees any segregated facilities at any of its establishments and that it does not and will not permit its employees to perform their services at any location under its contract where segregated facilities are maintained. As used in this certification, the term "segregated facilities" means, but is not limited to, any waiting rooms, work areas, restrooms, and washrooms, restaurants and other eating areas, timeclocks, locker rooms and other storage or dressing areas, parking lots, drinking fountains, recreation or entertainment areas, transportation and housing facilities provided for employees which are segregated by explicit directive or are in fact segregated on the basis of race, color, religion, or national origin, because of habit, local custom, or otherwise. Seller/delivering party further agrees that it will obtain identical certifications from proposed contractors and subcontractors prior to award of contracts or subcontracts unless they are exempt under 41 C.F.R. 60-1.5."

IN WITNESS WHEREOF, the parties have executed these Special Provisions to supplement and, where applicable to modify and supersede the Base Contract between the parties.

KINDER MORGAN TEJAS PIPELINE LLC

[ENTITY TBD]

By: _____

By: _____

Name: _____

Name: _____

Title: _____

Title: _____

Date: _____

Date: _____

EXHIBIT K

Form of Gas Transportation Agreement (BanHub)

DRAFT FOR DISCUSSION PURPOSES ONLY

KM TEJAS TRANSPORT
[Woodsboro Receipt on Tejas to Banquete]

FORM OF INTRASTATE FIRM GAS TRANSPORTATION AGREEMENT

This INTRASTATE FIRM GAS TRANSPORTATION AGREEMENT (this “Agreement”) is made and entered into as of [REDACTED], 2019] (the “Effective Date”), by and between KINDER MORGAN TEJAS PIPELINE LLC (“Transporter”), and [ENTITY TBD] (“Shipper”). Transporter and Shipper are sometimes referred to singularly as “Party” and collectively as “Parties.”

WITNESSETH:

WHEREAS, Transporter operates facilities in the state of Texas for the transportation of Gas and is an intrastate pipeline subject to the regulatory jurisdiction of the Railroad Commission of Texas;

WHEREAS, [XXX] and [Shipper/Shipper’s affiliate] are parties to that certain Asset Purchase Agreement dated [DATE] (the “Asset Purchase Agreement”) for the purchase of certain assets in Refugio County, Texas, including the Woodsboro Gas processing plant (the “Asset Purchase”).

WHEREAS, Shipper desires Transporter to receive and transport certain quantities of Gas on Transporter’s pipeline system from and to the points specified on Exhibit “C” attached to and made a part of this Agreement; and

WHEREAS, Transporter is willing to transport such quantities of Gas for Shipper in accordance with the terms and conditions set forth in this Agreement.

NOW, THEREFORE, in consideration of the premises and mutual covenants set forth in this Agreement, the Parties covenant and agree as follows:

ARTICLE I DEFINITIONS

Unless otherwise defined in this Agreement, capitalized terms used in this Agreement have the meanings given them in the Statement (as defined below). Unless the context otherwise requires, the gender of all words used in this Agreement includes the masculine, feminine, and neuter, the singular will include the plural, and the plural will include the singular. Unless expressly stated otherwise, all references to schedules and exhibits are to schedules and exhibits attached to this Agreement, each of which is incorporated into this Agreement for all purposes. Article, section or subdivision titles or headings in this Agreement are for convenience only and do not limit or amplify the provisions of this Agreement. All references in this Agreement to articles, sections or subdivisions will refer to the corresponding article, section or subdivision of this Agreement unless specific reference is made to articles, sections or subdivisions of another document or instrument. Unless the context of this Agreement clearly requires otherwise, the words “include,” “includes” and “including” will be deemed to be followed by the words “without limitation,” and the words “hereof,” “herein,” “hereunder” and similar terms will refer to this

Agreement as a whole and not any particular article, section or subdivision in which the words appear.

ARTICLE II PERFORMANCE OF TRANSPORTATION SERVICE

2.1 Transporter's Statement of General Terms and Conditions for Transportation Service (the "Statement") is attached as Exhibit "A." Notwithstanding anything contained in this Agreement to the contrary, the transportation service performed under this Agreement will be subject to the Statement. Transporter reserves the right to modify or revise the Statement from time to time. If any term or provision in the body of this Agreement is inconsistent with the Statement, then the provisions of the body of this Agreement will control and the Statement will be deemed modified accordingly.

2.2 Subject to the terms and conditions of this Agreement, Transporter will receive at the Receipt Point(s) and deliver an Equivalent Quantity at the Delivery Point(s) on a Firm Basis, subject to affirmation by the delivering operator at the Receipt Point(s), and by the receiving operator at the Delivery Point(s), such quantities of Gas as may be nominated and delivered by Shipper from time to time and for periods of time as nominated by Shipper, subject to the provisions as set forth in paragraph 2.3 below up to a maximum quantity of **one hundred thousand (100,000)** MMBtu per Day (the "Maximum Daily Quantity" or "MDQ").

2.3 Notwithstanding the foregoing to the contrary, if either Party interrupts, suspends or curtails the receipt, transportation or delivery of Gas hereunder pursuant to the laws, rules, regulations or orders of any governmental agency, court or authority having jurisdiction, or due to conditions of Force Majeure or upon the request of any court, agency, governmental official or the Texas Energy Reliability Council (or any similar body), then the interrupting Party will incur no liability of any kind or character to the other Party as a result of or with respect to such interruption, suspension or curtailment.

ARTICLE III FEES AND REIMBURSEMENT

3.1 Beginning on the Service Commencement Date, Shipper agrees to pay Transporter the transportation fee(s) as specified in Exhibit "B," attached to and made a part of this Agreement, for the Gas Transportation Services to be rendered under this Agreement.

3.2 In addition to the other charges set forth herein for transportation service hereunder, Shipper will be charged a "Fuel Charge" percent set forth in Exhibit "C," attached to and made a part of this Agreement. The Fuel Charge will be deemed to be an in-kind reimbursement to Transporter both for fuel expended in transporting Shipper's Gas and for Shipper's proportionate share of Gas lost or unaccounted for on Transporter's pipeline system.

3.3 In addition to the charges set forth in Sections 3.1 and 3.2 above Shipper will pay to Transporter any conditioning fee charged by Transporter pursuant to the provisions of Section 8.3 of the Statement.

ARTICLE IV RECEIPT AND DELIVERY POINTS

4.1 The Receipt Point(s) for all Gas delivered by Shipper to Transporter for transportation service under this Agreement will be at the point(s) designated in Exhibit “C,” attached to and made a part of this Agreement.

4.2 The Delivery Point(s) for all Gas delivered by Transporter to Shipper under this Agreement will be at the point(s) designated in Exhibit “C,” attached to and made a part of this Agreement.

4.3 **COMPLIANCE WITH REGULATIONS. SHIPPER WARRANTS THAT ANY GAS TRANSPORTED UNDER THIS AGREEMENT THAT IS RECEIVED BY TRANSPORTER FROM AN INTERSTATE PIPELINE OR DELIVERED BY TRANSPORTER INTO AN INTERSTATE PIPELINE WILL BE TRANSPORTED (i) BY THE INTERSTATE PIPELINE ON BEHALF OF AN INTRASTATE PIPELINE OR A LOCAL DISTRIBUTION COMPANY PURSUANT TO THE PROVISIONS OF SECTION 311(A)(1) OF THE NATURAL GAS POLICY ACT OF 1978 AND SUBPART B OF SECTION 284 OF THE REGULATIONS OF THE FEDERAL ENERGY REGULATORY COMMISSION (THE “TRANSPORTATION REGULATIONS”) OR ANY SUCCESSOR AUTHORITY AND (ii) IN COMPLIANCE WITH THE TRANSPORTATION REGULATIONS. SHIPPER AGREES TO INDEMNIFY TRANSPORTER AND ITS MEMBERS FROM AND AGAINST ANY AND ALL LIABILITIES, SUITS, ACTIONS, DEBTS, ACCOUNTS, DAMAGES, COSTS (INCLUDING REASONABLE ATTORNEYS’ FEES), LOSSES, EXPENSES, FINES AND PENALTIES ARISING FROM OR OUT OF SHIPPER’S BREACH OF THIS WARRANTY.**

ARTICLE V TERM

5.1 This Agreement will be effective as of the Effective Date with its term commencing on commencing on the first Day of the Month following the later of: (i) Closing Date of the Asset Purchase, as defined in the Asset Purchase Agreement, or (ii) closing date of the purchase of Southcross Energy Partners, L.P.’s Corpus Christi pipeline network by [XXX] (the “Service Commencement Date”) and continuing for a term of twelve (12) Months.

5.2 Shipper will notify Transporter of the Service Commencement Date by providing at least five (5) Business Days prior written notice.

5.3 Termination of this Agreement will not discharge any of the Parties’ obligations incurred before the effective date of termination, including payment for services rendered.

**ARTICLE VI
NOTICES**

All notices, including but not limited to invoices, required to be served under this Agreement must be in writing and served by (a) personal or overnight delivery service, (b) U.S. certified or registered mail, or (c) electronic mail, and must be addressed as follows

IF TO TRANSPORTER:

Notices & Correspondence: 1001 Louisiana St., Suite 1000
Houston, Texas 77002
Attn: Contract Administration
Telephone: (713) 369-9099
contractadministration@kindermorgan.com

Dispatching Matters: 1001 Louisiana St., Suite 1000
Houston, Texas 77002
Attn: Gas Control Department
Facsimile: (713) 369-9005
#gc-kmtp1@kindermorgan.com (KMTP)
#gc-kmtejas@kindermorgan.com (Tejas)

Accounting Matters: 1001 Louisiana St., Suite 1000
Houston, Texas 77002
Attn: Gas Accounting
Blake.Walker@kindermorgan.com

Payment by Wire: JP Morgan Chase Bank, N.A.
ABA # 021000021
A/C# 216871381
For Credit to Kinder Morgan Tejas Pipeline
LLC

IF TO SHIPPER:

Notices & Correspondence: _____

Attn: Contract Administration
Telephone: _____
Email: _____

Billing: _____

Attn: Gas Accounting
Email: _____

Payment

ABA No.: _____
Account No.: _____

or at such other address as the Parties may from time to time designate to one another in writing Notices sent by certified mail or courier will be deemed provided upon delivery as evidenced by the receipt of delivery. Notices sent by electronic mail will be deemed to have been provided upon the sending Party’s receipt of a non-automated response from the recipient or automatic read receipt generated from the recipient’s electronic mail provider. Electronic mail copies of all notices and correspondence under this Agreement, including signatures, will constitute original copies of the notice(s) and correspondence and will be as binding on the Parties as the original, as long as there is verification of receipt of the copy.

**ARTICLE VII
GENERAL**

7.1 This Agreement, including Exhibit “A,” Exhibit “B,” and Exhibit “C,” constitutes the entire agreement between the Parties covering the subject matter of this Agreement. There are no agreements, modifications, conditions or understandings, written or oral, expressed or implied, pertaining to the subject matter of this Agreement that are not contained in this Agreement.

7.2 The Parties stipulate and agree that this Agreement will be deemed and considered for all purposes as prepared through the joint effort of the Parties and will not be construed against one Party or the other as a result of the preparation, submittal or other event of negotiation, drafting or execution of this Agreement.

7.3 Modifications of this Agreement will be or become effective only upon the due and mutual execution of appropriate supplemental agreements or amendments to this Agreement by duly authorized representatives of the Parties.

7.4 The provisions of this Agreement will not impart rights enforceable by any person, firm, or organization not a Party or not a successor or assignee of a Party.

7.5 Counterparts. This Agreement may be executed in separate counterparts, and all of said counterparts taken together will be deemed to constitute but one and the same agreement. Delivery of an executed signature page of this Agreement by facsimile or email transmission will be effective as delivery of a manually executed counterpart hereof.

[SIGNATURE PAGE FOLLOWS]

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed in duplicate original by their duly authorized officers on the date first hereinabove written.

SHIPPER:
[ENTITY TBD]

TRANSPORTER:
Kinder Morgan Tejas Pipeline LLC

By: _____

By: _____

Name: _____

Name: _____

Title: _____

Title: _____

EXHIBITS

A - Transporter’s Statement of General Terms and Conditions for Transportation Service

B - Fees

C - Receipt and Delivery Point(s)

[SIGNATURE PAGE TO INTRASTATE FIRM GAS TRANSPORTATION AGREEMENT DATED [DATE] BY
AND BETWEEN KINDER MORGAN TEJAS PIPELINE LLC AND [ENTITY TBD]]

EXHIBIT "A"
TO
INTRASTATE FIRM GAS TRANSPORTATION AGREEMENT
DATED [DATE]
BETWEEN
KINDER MORGAN TEJAS PIPELINE LLC
AND
[ENTITY TBD]

**STATEMENT OF GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION
SERVICE**

**Article I.
Definitions**

- 1.1 The term "**Btu**," means British Thermal Unit(s).
- 1.2 The term "**Central Clock Time**," means the local time, including changes for Daylight Savings Time, in the Houston, Texas metropolitan area.
- 1.3 The term "**Commercially Free**," unless otherwise governed by an express quantity allowance for any impurity, means Gas of marketable grade and quality that may contain foreign materials, but only in such amounts that do not render the gas unmerchantable by preventing the proper operation of gas transmission or measurement equipment (such as line, regulators, meters or similar type equipment). It is understood that Gas commercially free of foreign materials and objectionable liquids and/or solids may require processing and filtration for its particular intended use by Shipper and Shipper assumes all such risk.
- 1.4 The terms "**Cubic Foot**," and "**Cubic Feet**" means the amount of Gas necessary to fill a cubic foot of space at Standard Temperature and Standard Pressure.
- 1.5 The term "**Day**," means a period of twenty-four (24) consecutive hours beginning at 9:00 a.m. Central Clock Time.
- 1.6 The term "**Delivery Point(s)**," means the point(s) at which Transporter delivers the Gas to Shipper.
- 1.7 The term "**Electronic Flow Measurement**" or "**EFM**," means a Gas flow computer and related transducers and analyzers located at a metering point which computes and records the volume and energy content of the Gas flowing through the meter.
- 1.8 The term "**Equivalent Quantity**," means that quantity of Gas which is thermally equivalent to the quantity of Gas delivered by Shipper to Transporter on any one Day (less Fuel and Gas lost or unaccounted for in transport).
- 1.9 The term "**Firm Basis**," means that, with respect to any Transportation Service, Shipper will deliver such Gas to Transporter and Transporter will receive at the Receipt Point(s)

and transport an Equivalent Quantity to the Delivery Point(s) without interruption, suspension or curtailment.

- 1.10 The term “**Force Majeure**,” has the meaning ascribed in Article XII.
- 1.11 The term “**Fuel**,” means the quantity of Gas that Transporter will receive as reimbursement for fuel and loss, if any, associated with the compression, metering and lost in providing Gas Transportation Service.
- 1.12 The term “**Gas**,” means natural gas as produced in its natural state whether or not transported, stored or processed before Transporter or Shipper receives it under this Agreement, natural gas that has been previously liquefied and restored to its gaseous state before such receipt, and gas synthesized or manufactured from oil, naphtha, coal or any other material, that meets the quality standards contained in this Statement.
- 1.13 The term “**Gas Daily Price**,” means the price set forth under the heading “Daily Price Survey” for “East Texas” for “Houston Ship Channel” under the column “Midpoint” as published in each Day’s issue of Platts’ GAS DAILY®. Should Platts’ GAS DAILY® and/or the subject index cease to be published is not reported on a particular Day, Transporter may, utilizing commercially reasonable principles, designate a replacement index or other pricing methodology. If Transporter discontinues its subscription to Platts’ GAS DAILY®, the Parties agree to substitute comparable gas pricing indices for purposes of this Agreement.
- 1.14 The term “**Heating Value**,” means gross heating value and is the number of Btu of energy transferred as heat per Cubic Foot of Gas from the complete, ideal combustion of the Gas with oxygen (from air), at Standard Temperature and Standard Pressure, in which all water formed by the reaction condenses to liquid. The Btu value will be determined utilizing the complete actual composition of the Gas delivered, but if the Gas as delivered contains seven (7) pounds or less of water vapor per one million (1,000,000) Cubic Feet, the Gas will be assumed to have zero (0) pounds of water per one million (1,000,000) Cubic Feet (dry Gas).
- 1.15 The term “**Interruptible Basis**,” mean that, with respect to any Transportation Service, it is subject to interruption at any time by Transporter, without liability as set forth herein.
- 1.16 The term “**Maximum Daily Quantity**” or “**MDQ**,” means the maximum quantity of Gas which Transporter is obligated to receive for transport during one Day as specified in this Agreement. MDQ includes Fuel.
- 1.17 The term “**Mcf**,” means one thousand (1,000) Cubic Feet of Gas.
- 1.18 The term “**MMBtu**,” means one million (1,000,000) Btu.
- 1.19 The term “**Month**,” means a period beginning on the first (1st) Day of a calendar month and extending until the first (1st) Day of the following calendar month.

- 1.20 The term “**Overrun**,” means any volume in excess of Shipper’s defined rights in this Agreement.
- 1.21 The term “**Party**,” means either Transporter or Shipper, and the term “**Parties**,” means both Transporter and Shipper.
- 1.22 The term “**PSIA**,” means pounds per square inch absolute.
- 1.23 The term “**Receipt Point(s)**,” means the point(s) at which Gas is received by Transporter from Shipper.
- 1.24 The term “**Shipper**,” means the Party that has executed this Agreement with Transporter and holds all rights to the Gas that is being transported.
- 1.25 The term “**Standard Pressure**,” means fourteen and seventy-three hundredths (14.73) pounds per square inch absolute.
- 1.26 The term “**Standard Temperature**,” means sixty degrees Fahrenheit (60° F.).
- 1.27 The term “**Taxes**,” means any tax (other than income or excess profit taxes), license, fee or charge now or hereafter levied, assessed or made by a governmental authority on the act, right or privilege of receiving, storing, handling or delivering Gas which is measured by the volume, value, carbon content or sales price of the Gas or the gross receipts for providing Transportation Service.
- 1.28 The term “**this Agreement**,” means the executed agreement between Transporter and Shipper providing for Transportation Service by Transporter attached hereto.
- 1.29 The term “**Transportation Service**,” means any transportation services provided by Transporter for Shipper on a Firm or Interruptible Basis, as applicable, at the Receipt and Delivery Point(s).
- 1.30 The term “**Year**,” means a period of 365 consecutive Days, but any such period which contains the date of February 29 will consist of 366 consecutive Days.

Article II.

Maximum Daily Quantity and Excess Receipt Quantities

The Maximum Daily Quantity is as set forth in this Agreement. If Gas is received at any Receipt Point or redelivered at any Delivery Point in a commingled stream, Transporter will have the sole right to allocate that portion of the commingled stream for Shipper’s account attributable to the Transportation Service provided under this Agreement.

If Shipper has quantities of Gas available on any Day for delivery to Transporter in excess of the MDQ, Shipper may tender such excess Gas for delivery to Transporter, and Transporter may, in its sole discretion in each such instance, accept or refuse delivery of all or any part of such

excess Gas. Any excess Gas so accepted by Transporter will be subject to all of the terms and provisions hereof.

Article III.
Allocation Statements

During the periods Transporter receives Gas for Shipper and other third-parties at any third party-allocated Receipt Point under the terms of this Agreement at which no operational balancing agreement is in effect, Shipper will furnish or cause to be furnished to Transporter prior to flow during the relevant month, a pre-determined allocation method setting forth (on a daily basis) the allocation of the total quantity of Gas to be received by Transporter at each Receipt Point during such month. Shipper will be bound by, and Transporter will be entitled to rely conclusively on, such pre-determined allocation method. For third party-measured Receipt Points, Shipper will furnish a full tabulation of actual measured volumes of Gas received by the fifth (5th) Day of the month following the month of receipt.

Article IV.
Balancing

It is recognized that, because of dispatching and other operational variations, it may be physically impossible or operationally impractical for Transporter to redeliver to Shipper precisely Equivalent Quantities on any given Day. Therefore, any difference between the Equivalent Quantity and the actual quantity of Gas redelivered under this Agreement on any one Day as calculated on an MMBtu basis (“imbalance”) will be computed and cashed out as provided below. Any positive difference between the Equivalent Quantity on any Day *hereunder* and actual redeliveries on such Day will be purchased by Transporter from Shipper at a price equal to ninety-five percent (95%) of the Gas Daily Price for the Day upon which such imbalance occurred. Any negative difference between the Equivalent Quantity on any Day *hereunder* and actual redeliveries on such Day will be sold by Transporter to Shipper at a price equal to one hundred five percent (105%) of the Gas Daily Price for the Day on which such imbalance occurred. Transporter will provide Shipper with a daily imbalance statement for each month, setting forth any daily imbalance and the basis thereof, expressed in MMBtu. Such statement will also set forth the price relevant to the daily cashout of all such imbalances.

Article V.
Nominations and Dispatching

All nominations for Transportation Service will be submitted by Shipper at least monthly, but as frequently as daily if desired, through Transporter’s DART system, through written nomination forms, or through such other electronic or written means as Transporter will specify, in accordance with Transporter’s standard nomination procedures, as amended from time to time. Shipper will be bound by and Transporter may rely conclusively on Shipper’s nominated quantities as confirmed by Transporter. Any variance from the nominated quantities must be submitted in writing or through such electronic means as Shipper and Transporter agree. Transporter will not be obligated to accept and/or confirm nominations for any Day for receipt or delivery of Gas at any point for which nominations in the aggregate are less than the

minimum or greater than any maximum quantities set forth in this Agreement. Transporter reserves the right to amend its nomination procedures from time to time.

Article VI.
Hourly Limits

Transporter will not be obligated, during any hour, to receive a total quantity of Gas at any Receipt Point or to deliver a total quantity of Gas at any Delivery Point in excess of one twenty-fourth (1/24) of Shipper's MDQ for firm service at such Receipt or Delivery Point, and Transporter may impose such restriction whenever, in Transporter's sole judgment, such restriction is necessary in order to meet its overall pipeline receipt and/or delivery obligations. However, if Shipper's load pattern temporarily requires receipts at any Receipt Point or deliveries at any Delivery Point in excess of such restriction, Transporter will, on request of Shipper, use reasonable efforts to accommodate such load pattern, and will consult with Shipper in an effort to generally accommodate load variation to the extent feasible and compatible (in Transporter's sole judgment) with the needs of shippers as a group. If Shipper fails to restrict its hourly takes as specified herein after request by Transporter, Transporter may install and operate a load limiting device at any Receipt or Delivery Point where such failure has occurred, and Shipper will fully cooperate in such installation. Shipper will reimburse Transporter for the cost of the load limiting device, including the cost of installation, within thirty (30) Days of its receipt of the bill. Transporter may, in regard to Interruptible Basis transportation quantities, impose any limitations that it deems reasonable in its sole judgment.

Article VII.
Method of Measurement and Measurement Equipment

7.1 Assumed Atmospheric Pressure - The average atmospheric pressure will be assumed to be fourteen and seven-tenths pounds per square inch absolute (14.7 PSIA). Where site conditions vary from this, at Transporter's option, the actual atmospheric pressure will be determined within one tenth (0.1) pound and used based on actual elevation or location of the Receipt or Delivery Point(s).

7.2 Unit of Volume - The unit of volume for measurement of Gas for all purposes will be one (1) Cubic Foot of Gas at Standard Temperature and Standard Pressure. All measurement equipment, constants, observations, records and procedures involved in the determination and/or verification of the quantity and other quality of Gas delivered under this Agreement will be in accordance with the standards listed below. Neither Transporter nor Shipper will be required to replace or make any alterations to its previously installed measurement equipment as a result of amendments, revisions or modifications of the standards cited in this paragraph unless Transporter and Shipper agree to such replacement or alteration.

- (a) A.G.A. Report No. 3, Part 2, "Orifice Metering of Natural Gas and Other Related Hydrocarbon Fluids, Specifications and Installation Requirements", Fourth Edition, revised in April 2000 (Orifice Meter Tubes and Plates)

- (b) A.G.A. Report No. 3, Part 3, “Orifice Metering of Natural Gas and Other Related Hydrocarbon Fluids, Natural Gas Applications”, Third Edition, revised in August 1992, (Orifice Meter Volume Calculations)
- (c) A.G.A. Report No. 7, “Measurement of Natural Gas by Turbine Meters”, Second Revision, revised in February 2006. (Turbine Meter Tubes and Volume Calculations for all linear type meters [Turbine, Ultrasonic, Rotary, Diaphragm])
- (d) A.G.A. Report No. 8, “Compressibility Factors of Natural Gas and Other Related Hydrocarbon Gases”, Second Edition, revised in August 1994 (compressibility in all volume calculations, included by reference in AGA Report Nos. 3, 7, 9)
- (e) A.G.A. Report No. 9, “Measurement of Gas by Multipath Ultrasonic Meters”, Second Edition, revised in April 2007 (Ultrasonic Meters and Tubes)
- (f) A.G.A. Report No. 11, “Measurement of Natural Gas by Coriolis Meter”, First Edition, 2003 (Coriolis Meters)
- (g) GPA Standard 2145-03 Revision 2, “Table of Physical Constants for Hydrocarbons and Other Compounds of Interest to the Natural Gas Industry”, revised in 2003 (constants for calculation of Heating Value and specific gravity, all meters)
- (h) GPA Standard 2166-05, “Obtaining Natural Gas Samples for Analysis by Gas Chromatography”, revised in 2005
- (i) GPA Standard 2172-96, “Calculation of Gross Heating Value, Relative Density and Compressibility Factor for Natural Gas Mixtures from Compositional Analysis”, revised in 1996 (Calculation of Heating Value and Relative Density [Specific Gravity] for all meters)
- (j) GPA Standard 2261-00, “Analysis for Natural Gas and Similar Gaseous Mixtures by Gas Chromatography”, revised in 2000
- (k) API 14.1, “Collecting and Handling of Natural Gas Samples for Custody Transfer”, Sixth Edition, revised in February 2006
- (l) API 21.1, “Flow Measurement Using Electronic Metering Systems Section 1: Electronic Gas Measurement”, September 1993 (all EFM systems)

7.3 Basis - The measurement of Gas will be corrected for deviation from Boyle’s Law at the pressures and temperatures under which Gas is measured under this Agreement by use of the AGA Report No. 8 as referenced in the AGA Reports Nos. 3 and 9.

7.4 Determination of Gas Quality (Gas composition, Heating Value and specific gravity) - The Gas quality (including Gas composition, Heating Value and specific gravity) flowing through the meter(s) will be determined at the metering point(s) or at a mutually agreeable

point where the flowing Gas is from the same source and there is no significant difference in the Gas quality.

- (a) At the option of the measuring Party, the Gas quality may be determined by an online chromatograph, a portable chromatograph, a continuous Gas sampler or by taking spot Gas samples. If samples are taken, the samples will be analyzed on a chromatograph operated by the measuring Party or an independent laboratory.
- (b) Values for hydrocarbon components, carbon dioxide, nitrogen, Heating Value and specific gravity will all be determined from the same Gas analysis (or the average of values from Gas analysis over the same time period) and used for volume and energy computation starting at the same time. Other components (including water vapor, hydrogen sulfide, total sulfur, mercaptans, oxygen, and hydrogen) may be determined from separate samples or tests and at times deemed appropriate.
- (c) If the water vapor content of the Gas is less than seven (7) pounds of water vapor per million (1,000,000) Cubic Feet of Gas, the Gas will be assumed to be dry for calculation of Heating Value.
- (d) The most recent Gas quality values available will be considered to be the Gas quality of the Gas flowing at the metering point and will be used for volume and energy computation from the time the results are available until new Gas quality values are available.
- (e) If Electronic Flow Measurement is used, then:
 - (i) If an online chromatograph at the metering point is used, new Gas quality values will be used when they are available.
 - (ii) If the online chromatograph is located at a point other than the metering point and a data communication system is installed, the EFM will be updated with the most recent Gas quality values as often as practical but at least once per Day.
 - (iii) If a data communication system is not installed and the EFM system is updated manually, the average Gas quality values from the online chromatograph will be computed at least once per Month and entered into the EFM. The average Gas quality values will be computed for the time period since the previous averages were computed but not for a period of more than one Month.
 - (iv) If a portable chromatograph, a continuous sample, or a spot sample is used, the new Gas quality values will be entered into the EFM when the results are available.
- (f) Heating Value will be determined to the nearest one tenth (0.1) Btu. Specific gravity will be determined to the nearest one ten thousandth (0.0001). Each component of the Gas composition will be determined to the nearest one ten thousandth (0.0001) mole percent. If an EFM system is used, higher precision may be used for calculations.

7.5 Determination of Flowing Temperature - The temperature of the Gas flowing through the meter or meters will be determined by the continuous use of a recording thermometer or temperature transmitters installed so that they will properly record the temperature of the Gas flowing through the meter or meters.

7.6 Determination of Specific Gravity - The specific gravity of the Gas flowing through the meter or meters may be determined by the use of a chromatograph or by analysis of Gas collected in spot and continuous samplers. Specific gravity will be updated whenever the Heating Value of the Gas is updated. All specific gravity determinations made with a chromatograph will use physical Gas constants for Gas compounds as outlined in the GPA Std 2145-00 Rev 1 Table of Physical Constants of Paraffin Hydrocarbons and other Components of Natural Gas with any subsequent amendments or revisions to such report to which the Parties agree. Specific gravity will be determined to the nearest ten thousandth (0.0001).

7.7 Equipment - All facilities necessary to measure the Gas at the Receipt Point(s) and Delivery Point(s) will have been installed and will be in operation as of the date of this Agreement. Any necessary metering facilities which are installed subsequent to such date will be installed, paid for, owned, operated and maintained as mutually agreeable between Shipper and Transporter.

The operator of the measuring facilities at the respective Receipt Point(s) and Delivery Point(s) will operate and maintain, at its expense, said measuring equipment at the Receipt Point(s) and Delivery Point(s) under this Agreement.

If the measurement and appurtenant facilities exist at the Receipt and Delivery Point(s), and such facilities are deemed adequate and operable in Transporter's sole determination, then such facilities will be used; however, if any modification or expansion of any such existing facility is deemed necessary in Transporter's sole determination, Transporter will notify Shipper. If Shipper notifies Transporter that Shipper desires to utilize that point in the future, then such modification or expansion will be performed at Shipper's sole expense and Shipper agrees to reimburse Transporter for all costs incurred in such modification or expansion, including labor, material and overhead. Title to such equipment will be and remain in Transporter.

Any new measurement and appurtenant facilities required at the Receipt and Delivery Point(s) will be installed, owned, operated and maintained by Transporter at Transporter's option. Title to such facilities will be and remain in Transporter. Shipper will reimburse Transporter for all costs incurred as a result of the installation of any such facilities including, without limitation, labor, materials and overhead. Additionally, Shipper will pay to Transporter an amount, as reasonably calculated by Transporter, equal to Transporter's estimated federal and/or state income or other tax liability incurred as a result of and/or pursuant to the provisions of this Section 7.7.

As specified by Transporter, all measuring stations it owns or operates at the Receipt Point(s) or Delivery Point(s) will be equipped with orifice, turbine, ultrasonic or other types of meter(s) of standard make and design commonly accepted in the natural gas industry in order to accurately measure the Gas delivered to Transporter or Shipper under this Agreement. At

Transporter's election, an EFM, transducers and other associated sensing devices may be installed to accurately measure the Gas at the metering points it owns or operates in accordance with A.G.A. Report Nos. 3, 5, 6, 7, 8, 9, and 11, as appropriate. If an EFM and associated devices are installed, Gas quality values will be entered either manually or as real time data if such data is available. All Gas quality values used in super compressibility correction determinations will be entered as real time data if such data is available or, if the Gas quality source is a composite or spot sample, the values will be entered manually each time they are determined at intervals mutually agreed upon, but at least once every six (6) Months. Transporter will install any additional facilities Shipper requests for the delivery of Gas to Transporter or Shipper under this Agreement and Shipper will reimburse Transporter for the cost of the facilities and their installation, including labor, materials and overhead. Title to such facilities will be and remain in Transporter.

Any reimbursement due Transporter pursuant to this Section 7.7 will be made within fifteen (15) Days of Shipper's receipt of Transporter's detailed invoice.

7.8 Calibration and Tests of Meters - If used, chromatographs will be calibrated by the measuring Party against a standard Gas sample at least once per Month. All other measuring equipment will be calibrated and adjusted as necessary by the measuring Party based on the following:

- (a) Monthly if average volume is greater than or equal to 5,000 MMBtu/Day;
- (b) quarterly if average volume is between 2,000 MMBtu/Day and 5,000 MMBtu/Day;
- (c) semiannually if average volume is between 1,000 MMBtu/Day and 2,000 MMBtu/Day;
- (d) annually if average volume is less than 1,000 MMBtu/Day; or
- (e) as frequently as deemed necessary by the measuring Party but not more than once each Month.

The other Party may, at its option, be present for such calibration and adjustment. The measuring Party will give the other Party notice of the time of all tests sufficiently in advance of conducting same so that both Parties may conveniently have their representatives present. Following any test, any measuring equipment found to be inaccurate to any degree will be adjusted immediately to measure accurately. Each Party will have the right, at any time, to challenge the accuracy of any measuring equipment used and may request additional tests. If, upon testing, the challenged equipment is found to be in error, then it will be repaired and calibrated. The cost of any such special testing, repair and calibration will be borne by the Party requiring the special test if the percentage of inaccuracy is found to be one percent (1%) or less; otherwise, the cost will be borne by the Party operating the challenged measuring equipment.

7.9 Access to Meters, Measurement Equipment and Records - The other Party will have access at all reasonable times to the measuring equipment and all other instruments used by the measuring Party in determining the measurement and quality of the Gas delivered to Transporter or Shipper, but the reading, calibrating, and adjusting thereof will be done only by employees,

agents or representatives of the measuring Party. The measurement data and records will be kept on file by the measuring Party for a period of one (1) Year for Transporter's and Shipper's mutual use. Upon request, the measuring Party will submit to the other Party measurement data and records from such equipment, subject to return by that Party within thirty (30) Days after receipt.

7.10 Correction of Metering Errors - If, upon any test, the measuring equipment in the aggregate is found to be inaccurate by more than one percent (1%), registration thereof and any payments based upon such registration will be corrected at the rate of such inaccuracy for any period of inaccuracy which is definitely known or agreed upon, but if such period is not definitely known or agreed upon, then such registration and payment will be corrected for a period extending back one-half (1/2) of the time elapsed since the date of the prior calibration (but with such corrected period not to exceed ninety [90] Days).

7.11 Failure of Meters - If, for any reason, the measuring equipment is out of service or out of repair so that the quantity of Gas delivered through such measuring equipment cannot be ascertained or computed from the readings thereof, the quantity of Gas delivered during the period such equipment is out of service or out of repair will be estimated upon the basis of the best available data, using the first of the following methods which is feasible:

- (a) By using the registration of any duplicate measuring equipment installed by the measuring Party, if installed and registering correctly;
- (b) By correcting the error if the percentage of error is ascertainable by calibration, test or mathematical calculation;
- (c) By using the registration of any check measuring equipment of the other Party, if installed and registering accurately; or
- (d) By estimating the quantity of deliveries by using the volumes delivered to Transporter or Shipper, as applicable, under similar conditions during preceding periods when the measuring equipment was registering accurately.

7.12 Check Measuring Equipment - Each Party may install, maintain and operate at its own expense such check measuring equipment as desired; provided, however, that such equipment will be installed so as not to interfere with the operation of any other measuring equipment. Each Party will have access to the check meter(s) installed by the other Party at all reasonable times, but the reading, calibration and adjusting thereof will be done only by the employees or agents of the operating Party.

7.13 New Measurement Techniques - If, at any time during the term of this Agreement, a new method or technique is developed with respect to Gas measurement or the determination of the factors used in Gas measurement, such new method or technique may be substituted for the method set forth in this Article VII. when the Parties agree that employing such new method or technique is advisable.

Article VIII. **Quality**

8.1 Specifications at Receipt Point(s) - The Gas received by Transporter from Shipper under the terms of this Agreement will conform to the following specifications:

- (a) The Gas will be Commercially Free of water and other objectionable liquids at the temperature and pressure at which the Gas is delivered to Transporter and the Gas will not contain any hydrocarbons which might condense to free liquids in the pipeline under normal pipeline conditions and will in no event contain water vapor in excess of seven (7) pounds per one million (1,000,000) Cubic Feet of Gas, measured at Standard Temperature and Standard Pressure.
- (b) The Gas will not contain more than twenty-five hundredths (0.25) of one grain of hydrogen sulfide per one hundred (100) Cubic Feet of Gas as determined by quantitative methods in general use in the natural gas industry and as mutually acceptable to the Parties.
- (c) The Gas will not contain more than one half (0.50) of one grain of total sulfur per one hundred (100) Cubic Feet of Gas as determined by quantitative methods in general use in the natural gas industry and as mutually acceptable to the Parties.
- (d) The Gas will not contain more than three tenths (0.3) of one grain of mercaptans per one hundred (100) Cubic Feet of Gas as determined by quantitative methods in general use in the natural gas industry and as mutually acceptable to the Parties.
- (e) The Gas will not contain in excess of:
 - (i) Two (2) mole percent of carbon dioxide (CO₂);
 - (ii) Ten parts per million (10 ppm) by volume of oxygen (O₂);
 - (iii) Three (3) mole percent of nitrogen (N₂);
 - (iv) Two-tenths (0.2) gallon per Mcf of pentane (C₅+) and heavier hydrocarbons; and
 - (v) In the aggregate, three (3) mole percent of non-hydrocarbons.
- (f) The Gas will contain no carbon monoxide, halogens or unsaturated hydrocarbons and not more than four hundred parts per million (400 ppm) of hydrogen.
- (g) The Gas will have a temperature of not more than one hundred and twenty degrees Fahrenheit (120° F.) and not less than forty degrees Fahrenheit (40° F.).
- (h) The Gas will have a Btu value (higher heating value) of not greater than one thousand, fifty (1,050) Btu per Cubic Foot (Btu/Scf) and not less than nine hundred seventy-five (975) Btu per Cubic Foot.
- (i) The Gas will have a Wobbe Index ($\text{HHV} \div \sqrt{\text{SG}}$) not greater than one thousand, four hundred (1,400).
- (j) The Gas will have a cricondentherm hydrocarbon dew point not greater than forty degrees Fahrenheit (40° F.).

- (k) The Gas will have a combined composition of not more than one and one-half (1.5) mole percent of butane plus, including isobutane, normal butane and all heavier hydrocarbons (C4+).
- (l) The Gas will be Commercially Free from dirt, dust, gums, gum-forming constituents, iron oxide, iron sulfide, and any other objectionable liquid or solid matter which might become separated from the Gas in the course of transmission through pipelines.
- (m) The Gas will be free of any and all corrosive materials that may, in Transporter's determination, be harmful to the facilities.

8.2 Specifications at Delivery Point(s) - The Gas delivered by Transporter to Shipper under this Agreement will meet the specifications set forth in Section 8.1 above, save and except:

- (a) The Gas may contain by up to three (3) mole percent of CO₂;
- (b) The Gas may contain by up to four (4) mole percent, in the aggregate, of non-hydrocarbons;
- (c) The Gas may have a daily average heating content of up to one thousand one hundred fifty (1,150) Btu per Cubic Foot;
- (d) The Gas may have a cricondenthem hydrocarbon dew point greater than forty degrees Fahrenheit (40° F.).

8.3 Failure to Meet Quality Specifications - If either Party determines the Gas delivered to it fails to meet the quality specifications prescribed above, such Party will have the right without notice to immediately terminate the receipt of any Gas failing to meet such quality specifications, but will as soon as practical notify in writing the other Party of such action and the basis thereof. Notwithstanding the foregoing, Transporter may, in its sole discretion, continue to accept Gas that does not meet the foregoing quality specifications. In such an event Transporter may charge to Shipper a conditioning fee relevant to such Gas that fails to meet quality specifications. The amount of such conditioning fee will be determined by Transporter utilizing a commercially reasonable methodology. Transporter will notify Shipper within thirty (30) Days of its assessment of such a conditioning fee hereunder.

Article IX.

Receipt and Delivery Pressure

9.1 All Gas delivered at the Receipt Point(s) will be delivered at pressures sufficient to enter Transporter's system at the working pressures maintained by Transporter at the Receipt Point from time to time. Transporter will not be obligated to receive Gas at pressures exceeding the maximum allowable operating pressures prescribed under any applicable governmental regulations.

9.2 All Gas redelivered at the Delivery Point(s) will be redelivered at the working pressures maintained by Transporter at the Delivery Point from time to time. Shipper will not be obligated to receive Gas at pressures exceeding the maximum allowable operating pressures prescribed under any applicable governmental regulations.

Article X.
Taxes and Fee Reimbursement

Shipper will be responsible for Taxes and certain other fees as follows:

- (a) Tax Reimbursement - Shipper will reimburse Transporter for all Taxes which are levied upon and/or paid by Transporter with respect to the Transportation Service performed under the terms of this Agreement or in respect to Shipper's Gas while the Gas is in the possession of Transporter. Without limiting the foregoing, it is specifically agreed that Shipper will reimburse Transporter for any state utilities Taxes, including the Texas Gross Utilities Tax, to which Transporter may be subject due to its receipt, transportation, handling, and/or delivery of Gas under this Agreement.
- (b) Reimbursement of Fees - Shipper will reimburse Transporter for any and all filing fees in connection with providing Transportation Service to Shipper under this Agreement that Transporter is required to pay by any governmental authority having or asserting jurisdiction.

Article XI.
Title, Possession & Responsibility

11.1 Title. Shipper represents and warrants to Transporter that Shipper has full and unqualified authority to deliver Gas to Transporter, and that Gas is free from any and all liens, charges, claims and encumbrances. Shipper will indemnify, defend, and save Transporter harmless from and against any and all regulatory proceedings, suits, actions, claims, demands, damages, costs, losses, penalties and expenses (including reasonable attorneys' fees) arising from or out of any adverse claims to or against the Gas. Title to Shipper's Gas in Transporter's pipeline system will remain with Shipper or its designee at all times, except that title to those volumes of Gas tendered to Transporter for Fuel, if any, as provided in this Agreement, will pass to Transporter at the Receipt Point(s).

11.2 Possession and Responsibility. Shipper or its designee will be deemed in possession of and responsible for the Gas before Transporter receives it at the Receipt Point(s) and after Transporter redelivers the Gas to Shipper or its designee by Transporter at the Delivery Point(s). Transporter will have no responsibility with respect to the Gas before receipt from Shipper at the Receipt Point(s) or after delivery to Shipper at the Delivery Point(s). Transporter will be deemed in possession of and responsible for the Gas after receipt of the Gas at the Receipt Point(s) until the Gas is redelivered to Shipper at the Delivery Point(s). EACH PARTY AGREES TO RELEASE, DEFEND, PROTECT, INDEMNIFY, AND HOLD HARMLESS THE OTHER, ITS AFFILIATES, THEIR DIRECTORS, OFFICERS, AGENTS, AND EMPLOYEES (COLLECTIVELY, "INDEMNITIEES"), FROM EVERY KIND OR CHARACTER OF DAMAGES, LOSSES, LIABILITIES, EXPENSES, DEMANDS, CLAIMS, OR SUITS FOR DEATH OR INJURY TO PERSONS OR PROPERTY, INCLUDING ANY AND ALL COSTS AND FEES (ATTORNEYS, COURT, EXPERTS OR OTHERWISE) ARISING OUT OF ANY INVESTIGATION, LITIGATION OR SETTLEMENT OF ANY CLAIMS (COLLECTIVELY, "LOSSES"), ARISING FROM OR OCCURRING WHILE THE INDEMNIFYING PARTY IS DEEMED TO BE IN POSSESSION OF THE GAS, UNDER ANY LEGAL THEORY

WHATSOEVER AND REGARDLESS OF WHETHER SUCH LOSSES MAY HAVE BEEN CAUSED IN PART BY ANY NEGLIGENT ACT OR OMISSION, EITHER ACTIVE OR PASSIVE, OR THE STRICT LIABILITY (STATUTORY OR OTHERWISE) OF ANY INDEMNITEES OR ANY THIRD PARTY, WHETHER SUCH ACT OR OMISSION CONSTITUTES SOLE, PARTIAL, OR CONCURRENT NEGLIGENCE OR IS THE SOLE PROXIMATE OR PRODUCING CAUSE OF THE LOSSES. Neither Transporter nor Shipper will be liable for the gross negligence or willful misconduct of the other Party.

Article XII.
Force Majeure

12.1 If Force Majeure renders either Party unable (either in whole or in part) to carry out its obligations under this Agreement, other than its obligations to make payments due, then the obligations of the Party claiming Force Majeure will be suspended during the duration of any inability resulting from Force Majeure. A Party claiming Force Majeure will give notice and full particulars of such Force Majeure in writing to the other Party as soon as possible. A Party's obligations will be suspended as long as the Party is impacted by the Force Majeure (which may last longer than the cause of the Force Majeure) but for no longer period. Before either Party is entitled to suspend its performance, the Party is required to exercise reasonable diligence and incur reasonable cost to prevent or overcome the Force Majeure.

12.2 Force Majeure, as employed herein, will include any and all of the following:

- (a) events beyond the reasonable control of the Party claiming Force Majeure, including acts of God, strikes, lockouts or other industrial disturbances, acts of the public enemy, terrorism, sabotage, wars, blockades, insurrections, riots, epidemics, landslides, freezes, lightning, earthquakes, fires, storms, hurricanes, floods, high water, washouts or other natural disasters, threat of physical harm or damage resulting in the evacuation or shut down of facilities necessary for the production, delivery, receipt, storage (including injection into and withdrawal from storage), or use of the Gas, arrests and restraints of governments and people, civil disturbances, or explosions;
- (b) breakage or accident to machinery, lines of pipe, or facilities in which the Gas is transported, processed, stored (including injection into and withdrawal from storage), or used;
- (c) the necessity of testing, or the necessity of repairs or alterations to wells, machinery, facilities (including processing, gathering, transportation, gasification, storage (including injection into and withdrawal from storage), and Gas manufacturing facilities) or lines of pipe through which the Gas is moved;
- (d) partial or entire failure of wells, lines of pipe, or other facilities (including processing, gathering, transportation, gasification, storage [including injection into and withdrawal from storage] and Gas manufacturing facilities) in which the Gas is used;

- (e) orders of any court or governmental authority or agency having or asserting jurisdiction or the refusal or withdrawal of any necessary order, certificate or permit by any court or governmental authority or agency having or asserting jurisdiction;
- (f) any acts or omissions (including failure to take, transport, store or deliver Gas) of a transporter of Gas to or for Transporter or Shipper;
- (g) in those instances where either Party is required to obtain servitudes, rights-of-way grants, permits, certificates, tariffs, or licenses to enable such Party to fulfill its obligations under this Agreement, the inability of such Party to acquire or the delays on the part of such Party in acquiring, at reasonable cost and after the exercise of reasonable diligence, such servitudes, rights-of-way grants, permits, certificates, tariffs, or licenses;
- (h) in those instances where either Party is required to furnish materials and supplies, or hire vendors or suppliers, for the purpose of constructing or maintaining facilities or is required to secure permits or permissions from any governmental agency to enable such Party to fulfill its obligations under this Agreement, the inability of such Party to acquire or the delays on the part of such Party in acquiring, at reasonable cost and after the exercise of reasonable diligence, such materials and supplies, permits and permissions (including delays caused by third party vendors and suppliers); and
- (i) any other causes, whether of the kind enumerated above or otherwise, not reasonably within the control of the Party claiming suspension and which by the exercise of due diligence such Party is unable to prevent or overcome at reasonable cost and after the exercise of reasonable diligence.

12.3 As used herein, the terms “reasonable control,” “reasonable diligence” and “reasonable cost” will not require a Party to use extraordinary efforts or incur extraordinary costs to avoid or remedy the Force Majeure event or its effects.

12.4 Neither Party will be entitled to the benefit of Force Majeure to the extent performance is affected by any or all of the following circumstances, except when the enumerated circumstances themselves are caused by the event of Force Majeure:

- (a) the Party claiming excuse failed to remedy the condition and to resume the performance of such covenants or obligations with reasonable dispatch (which will not require the use of extraordinary efforts or payment of extraordinary costs);
- (b) economic hardship, to include, without limitation, Transporter’s ability to sell Transportation Service at a higher or more advantageous fee than the fee provided in this Agreement, and Shipper’s ability to buy Transportation Service at a lower or more advantageous fee than the fee provided in this Agreement;
- (c) the loss of Shipper’s market(s) or Shipper’s inability to use or resell Gas stored under this Agreement; or

(d) the loss or failure of Shipper's Gas supply or depletion of reserves.

12.5 It is understood and agreed that the settlement of strikes or lockouts will be entirely within the discretion of the Party having the difficulty and that the above requirement that any Force Majeure will be remedied with all reasonable dispatch will not require the settlement of strikes or lockouts by acceding to the demands of the opposing person when such course is inadvisable in the discretion of the Party having the difficulty.

12.6 Notwithstanding the foregoing, it is specifically understood and agreed by the Parties that force majeure will in no way terminate the Parties' obligations to balance volumes of Gas under this Agreement.

Article XIII.

Billing, Accounting and Reporting

13.1 Accounting Statements - Transporter will render to Shipper, on or before the fifteenth (15th) Day of each Month an invoice setting forth, (i) with respect to all Gas received by Transporter during the preceding Month at the Receipt Point(s), the total quantity and the Heating Value of the Gas, (ii) with respect to all Gas redelivered to Shipper during the preceding Month at the Delivery Point(s), the total quantity and the Heating Value of the Gas, (iii) the charges due Transporter under this Agreement, including all exhibits thereto and, if applicable, (iv) all daily imbalances and detailing the cash-out thereof. Transporter may initially bill on its best reasonably available estimates if all actual information is not available at the time the invoice is to be sent. Shipper agrees to make payment to Transporter by wire transfer or other electronic means, for all charges incurred during the preceding Month on the later of the twenty-fifth (25th) Day of each Month or within ten (10) Days after the date of the invoice, but if the twenty-fifth (25th) Day of Month is on a weekend or federal bank holiday, payment is due on the next Day that is not a federal bank holiday. If the invoice for any Month has a date subsequent to the fifteenth (15th) Day of the Month, then the time for payment will be extended for a period equal to the delay, unless Shipper is responsible for the delay.

13.2 Late Payment - If Shipper fails to pay any amount due Transporter when it is due, the unpaid balance will bear interest from the due date until the date paid at a variable rate ("Variable Rate") equal to the "prime rate" of interest published under "Money Rates" by the Wall Street Journal plus one percent (1%), each change in the Variable Rate to be effective without notice on the effective date of each change in the prime rate, but the Variable Rate will never exceed the maximum non-usurious rate of interest allowed by applicable law. If Shipper's failure to pay continues for thirty (30) Days, Transporter will, in addition to its other remedies, have the right to suspend services under and/or to terminate this Agreement without prior notice, without prejudice to any and all claims for damages or other rights or remedies available under this Agreement or pursuant to law, and without liability of any kind or character to Shipper.

13.3 Errors and Disputes in Statements - If Transporter discovers an error in the amount billed in any invoice rendered by Transporter, the error will be adjusted within thirty (30) Days of the discovery of the error. If a dispute arises as to the amount payable in any invoice rendered, Shipper will nevertheless pay the total amount payable to Transporter under the invoice rendered pending resolution of the dispute. Shipper's payment will not be deemed to be a waiver by Shipper

of the right to recoup any overpayment. Transporter will repay any overpayment together with interest calculated under the method set forth in Paragraph 13.2 above.

13.4 Examination of Books and Records - Each Party will have the right at reasonable hours to examine the books and records of the other Party to the extent necessary to verify the accuracy of any statement, calculation or determination made pursuant to the provisions of this Agreement. If any such examination reveals, or if either Party discovers, any error in its own or the other Party's statements, calculations or determinations, then proper adjustment and correction of the error will be made as promptly as practicable.

13.5 Finality - All invoices and billings will be conclusively presumed final and accurate unless objected to in writing, with adequate explanation and/or documentation, within two (2) Years after the Month of Gas delivery.

Article XIV. Creditworthiness

14.1 Prior to commencement of service and throughout the term of this Agreement, upon request by Transporter, Shipper will provide Transporter with its, its parent entity's, or its guarantor's, as applicable, annual audited financial statements and quarterly unaudited financial statements prepared in accordance with generally accepted accounting principles ("GAAP"); provided, however, if such entity is required to make its annual audited and quarterly financial statements available to the public, then Transporter will use public sources to obtain the information.

14.2 If Transporter has reasonable grounds for insecurity regarding Shipper's performance (whether or not then due) of any obligation under this Agreement, including but not limited to, the occurrence of a material change in the creditworthiness of Shipper or its guarantor, if applicable, then Transporter may demand Adequate Assurance of Performance (as defined below). If Shipper has not provided Adequate Assurance of Performance to Transporter within two (2) business Days of Shipper's, or its guarantor's, if applicable, receipt of such request, then Transporter will have the right to either (i) suspend performance for which it has not already received the agreed upon return consideration or (ii) terminate this Agreement upon written notice, in addition to all other remedies available to it under this Agreement. "Adequate Assurance of Performance" means sufficient security in the form, amount, for a term, and from an issuer, all as reasonably acceptable to Transporter, including, but not limited to (i) cash payment with an accelerated due date or a more frequent basis than a monthly billing cycle, (ii) a standby irrevocable letter of credit, (iii) a prepayment, (iv) and a security interest in an asset or guaranty. Shipper hereby grants to Transporter a continuing first priority security interest in, lien on, and right of setoff against all Adequate Assurance of Performance in the form of cash transferred by Shipper to Transporter pursuant to this Article XIV. Upon the return by Transporter to Shipper of such Adequate Assurance of Performance, the security interest and lien granted hereunder on that Adequate Assurance of Performance will be released automatically and, to the extent possible, without any further action by either party.

14.3 If Shipper or its guarantor, if applicable: (i) makes an assignment or any general arrangement for the benefit of creditors; (ii) files a petition or otherwise commences, authorizes,

or acquiesces in the commencement of a proceeding or case under any bankruptcy or similar law for the protection of creditors or have such petition filed or proceeding commenced against it which is not dismissed within 30 days of being filed or commenced; (iii) otherwise becomes bankrupt or insolvent (however evidenced) ; (iv) becomes unable to pay its debts as they fall due; (v) has a receiver, provisional liquidator, conservator, custodian, trustee or other similar official appointed with respect to it or substantially all of its assets; (vi) fails to perform any material obligation to Transporter; (vii) fails to give Adequate Assurance of Performance as required under Section 14.2; or (viii) fails to pay any amount due Transporter on or before the second Business Day following written Notice that such payment is due, then Transporter shall have the right, at its sole election, to immediately withhold and/or suspend service upon prior written notice and/or to terminate the Agreement, in addition to any and all other remedies available under this Agreement.

Article XV.
Laws and Regulations

This Agreement will be subject to all valid existing and future law, orders, rules, regulations or proclamations of duly constituted authorities having jurisdiction or control over the Parties or the subject matter of this Agreement. If any such governmental authority takes any action which is, with respect to or as a result of this Agreement, designed to subject or otherwise subjects either Party or any of its pipelines or related facilities to any greater or different regulation or jurisdiction than that existing on the date of this Agreement (or thereafter as such regulation or jurisdiction may have changed and been accepted by the Party), then upon written notice to the other, the Party so affected may cancel and terminate this Agreement effective one (1) Day before the effective date of such governmental action without further obligation to the other Party. Nothing contained in this Statement or this Agreement will be construed as a waiver of any right to question or contest any such law, order, decision, rule or regulation in any forum having jurisdiction in the premises.

Transporter will file all necessary reports and/or notices required by any governmental authority, and Shipper will provide Transporter with any necessary compliance information required by Transporter in connection with preparing such reports.

Article XVI.
Intrastate Character of Gas

Shipper warrants that neither it nor its designees will take any action with respect to the Gas to be transported and/or stored under this Agreement that would subject Transporter to the jurisdiction of the Federal Energy Regulatory Commission or any successor under the Natural Gas Act.

Article XVII
Odorization

Shipper and Transporter agree that none of the Gas delivered by Transporter to or for the account of Shipper pursuant to this Agreement will be odorized. Any odorization that may be required by any applicable statute, order, rule or regulation at any location downstream of the Delivery Points will be the sole responsibility of Shipper. Shipper will indemnify and hold

Transporter and its affiliates harmless from any and all claims, demands, causes of action, losses, damages or injuries (including death) that may result from the operation and maintenance of odorization facilities or equipment at, near or downstream of the Delivery Points, or the lack thereof, or that result from the failure of Shipper to properly odorize Gas delivered by Transporter hereunder.

Article XVIII
Governing Law

THIS AGREEMENT WILL BE INTERPRETED, CONSTRUED AND GOVERNED BY THE LAWS OF THE STATE OF TEXAS, EXCLUDING ANY CONFLICT OF LAW RULES WHICH WOULD REFER TO THE LAWS OF ANOTHER JURISDICTION. EXCLUSIVE VENUE FOR ANY ACTION BROUGHT HEREUPON WILL BE IN THE STATE OR FEDERAL COURTS LOCATED IN HOUSTON, HARRIS COUNTY, TEXAS. EACH PARTY WAIVES ITS RIGHTS TO A TRIAL BY JURY IN RESPECT OF ANY CLAIM RELATING TO THIS AGREEMENT. Reasonable attorneys' fees and costs may be awarded to the prevailing Party in connection with any action taken to enforce its rights under this Agreement.

Article XIX
Limitation of Liability

TRANSPORTER WILL NOT BE LIABLE TO SHIPPER FOR LOSS OF PROFITS, SPECIAL, INDIRECT, INCIDENTAL, OR CONSEQUENTIAL DAMAGES ARISING OUT OF A BREACH OF THIS AGREEMENT OR OBLIGATION UNDER THIS AGREEMENT OR OUT OF WARRANTY, CONTRACT, TORT OR OTHERWISE.

Article XX.
Modification

Transporter reserves the right, at any time and from time to time, to modify or revise this Statement. Transporter will provide the modification or revisions to Shipper in writing.

Article XXI.
Miscellaneous

21.1 Shipper will not be considered or deemed by interpretation of this Statement or this Agreement to have any rights in, to or through Transporter's system.

21.2 Transporter will have the right to waive any one or more specific defaults by Shipper of any provision of this Agreement, but no such waiver will operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or different character. In no event will waivers be granted or denied in an unduly discriminatory manner.

21.3 Any article, section, or subsection referred to in this Statement is an article, section, or subsection of this Statement, unless stated otherwise.

END OF EXHIBIT “A”

EXHIBIT "B"
TO
INTRASTATE FIRM GAS TRANSPORTATION AGREEMENT
DATED [DATE]
BETWEEN
KINDER MORGAN TEJAS PIPELINE LLC
AND
[ENTITY TBD]

FEES

TRANSPORTATION FEE (as a Monthly Reservation)

100,000 MMBtu x \$0.00 x Number of Days in Month

EXHIBIT "C"
TO
INTRASTATE FIRM GAS TRANSPORTATION AGREEMENT
DATED [DATE]
BETWEEN
KINDER MORGAN TEJAS PIPELINE LLC
AND
[ENTITY TBD]

RECEIPT AND DELIVERY POINT(S)

RECEIPT POINT(S):

Point Name:	PIN #	Point MDQ	Fuel Charge
So Cross/KM Tejas Woodsboro	47774	100,000	0.00%

DELIVERY POINT(S):

Point Name:	PIN #	Point MDQ
KM Tejas/BanHub Banquete	50742	100,000

END OF EXHIBIT "C"

EXHIBIT L

Form of Gas Transportation Agreement (TGP)

DRAFT FOR DISCUSSION PURPOSES ONLY

KM AFFILIATE TRANSPORT
[Woodsboro Plant Tailgate]

FORM OF INTRASTATE FIRM GAS TRANSPORTATION AGREEMENT

This INTRASTATE FIRM GAS TRANSPORTATION AGREEMENT (this “Agreement”) is made and entered into as of [REDACTED], 2019] (the “Effective Date”), by and between [KM AFFILIATE TBD] (“Transporter”), and [ENTITY TBD] (“Shipper”). Transporter and Shipper are sometimes referred to singularly as “Party” and collectively as “Parties.”

WITNESSETH:

WHEREAS, Transporter operates facilities in the state of Texas for the transportation of Gas and is an intrastate pipeline subject to the regulatory jurisdiction of the Railroad Commission of Texas;

WHEREAS, [XXX] and [Shipper/Shipper’s affiliate] are parties to that certain Asset Purchase Agreement dated [DATE] (the “Asset Purchase Agreement”) for the purchase of certain assets in Refugio County, Texas, including the Woodsboro Gas processing plant (the “Asset Purchase”).

WHEREAS, Shipper desires Transporter to receive and transport certain quantities of Gas on Transporter’s pipeline system from and to the points specified on Exhibit “C” attached to and made a part of this Agreement; and

WHEREAS, Transporter is willing to transport such quantities of Gas for Shipper in accordance with the terms and conditions set forth in this Agreement.

NOW, THEREFORE, in consideration of the premises and mutual covenants set forth in this Agreement, the Parties covenant and agree as follows:

ARTICLE I DEFINITIONS

Unless otherwise defined in this Agreement, capitalized terms used in this Agreement have the meanings given them in the Statement (as defined below). Unless the context otherwise requires, the gender of all words used in this Agreement includes the masculine, feminine, and neuter, the singular will include the plural, and the plural will include the singular. Unless expressly stated otherwise, all references to schedules and exhibits are to schedules and exhibits attached to this Agreement, each of which is incorporated into this Agreement for all purposes. Article, section or subdivision titles or headings in this Agreement are for convenience only and do not limit or amplify the provisions of this Agreement. All references in this Agreement to articles, sections or subdivisions will refer to the corresponding article, section or subdivision of this Agreement unless specific reference is made to articles, sections or subdivisions of another document or instrument. Unless the context of this Agreement clearly requires otherwise, the words “include,” “includes” and “including” will be deemed to be followed by the words “without limitation,” and the words “hereof,” “herein,” “hereunder” and similar terms will refer to this

Agreement as a whole and not any particular article, section or subdivision in which the words appear.

ARTICLE II PERFORMANCE OF TRANSPORTATION SERVICE

2.1 Transporter's Statement of General Terms and Conditions for Transportation Service (the "Statement") is attached as Exhibit "A." Notwithstanding anything contained in this Agreement to the contrary, the transportation service performed under this Agreement will be subject to the Statement. Transporter reserves the right to modify or revise the Statement from time to time. If any term or provision in the body of this Agreement is inconsistent with the Statement, then the provisions of the body of this Agreement will control and the Statement will be deemed modified accordingly.

2.2 Subject to the terms and conditions of this Agreement, Transporter will receive at the Receipt Point(s) and deliver an Equivalent Quantity at the Delivery Point(s) on a Firm Basis, subject to affirmation by the delivering operator at the Receipt Point(s), and by the receiving operator at the Delivery Point(s), such quantities of Gas as may be nominated and delivered by Shipper from time to time and for periods of time as nominated by Shipper, subject to the provisions as set forth in paragraph 2.3 below up to a maximum quantity of **one hundred thousand (100,000)** MMBtu per Day (the "Maximum Daily Quantity" or "MDQ").

2.3 Notwithstanding the foregoing to the contrary, if either Party interrupts, suspends or curtails the receipt, transportation or delivery of Gas hereunder pursuant to the laws, rules, regulations or orders of any governmental agency, court or authority having jurisdiction, or due to conditions of Force Majeure or upon the request of any court, agency, governmental official or the Texas Energy Reliability Council (or any similar body), then the interrupting Party will incur no liability of any kind or character to the other Party as a result of or with respect to such interruption, suspension or curtailment.

ARTICLE III FEES AND REIMBURSEMENT

3.1 Beginning on the Service Commencement Date, Shipper agrees to pay Transporter the transportation fee(s) as specified in Exhibit "B," attached to and made a part of this Agreement, for the Gas Transportation Services to be rendered under this Agreement.

3.2 In addition to the other charges set forth herein for transportation service hereunder, Shipper will be charged a "Fuel Charge" percent set forth in Exhibit "C," attached to and made a part of this Agreement. The Fuel Charge will be deemed to be an in-kind reimbursement to Transporter both for fuel expended in transporting Shipper's Gas and for Shipper's proportionate share of Gas lost or unaccounted for on Transporter's pipeline system.

3.3 In addition to the charges set forth in Sections 3.1 and 3.2 above Shipper will pay to Transporter any conditioning fee charged by Transporter pursuant to the provisions of Section 8.3 of the Statement.

ARTICLE IV RECEIPT AND DELIVERY POINTS

4.1 The Receipt Point(s) for all Gas delivered by Shipper to Transporter for transportation service under this Agreement will be at the point(s) designated in Exhibit “C,” attached to and made a part of this Agreement.

4.2 The Delivery Point(s) for all Gas delivered by Transporter to Shipper under this Agreement will be at the point(s) designated in Exhibit “C,” attached to and made a part of this Agreement.

4.3 **COMPLIANCE WITH REGULATIONS. SHIPPER WARRANTS THAT ANY GAS TRANSPORTED UNDER THIS AGREEMENT THAT IS RECEIVED BY TRANSPORTER FROM AN INTERSTATE PIPELINE OR DELIVERED BY TRANSPORTER INTO AN INTERSTATE PIPELINE WILL BE TRANSPORTED (i) BY THE INTERSTATE PIPELINE ON BEHALF OF AN INTRASTATE PIPELINE OR A LOCAL DISTRIBUTION COMPANY PURSUANT TO THE PROVISIONS OF SECTION 311(A)(1) OF THE NATURAL GAS POLICY ACT OF 1978 AND SUBPART B OF SECTION 284 OF THE REGULATIONS OF THE FEDERAL ENERGY REGULATORY COMMISSION (THE “TRANSPORTATION REGULATIONS”) OR ANY SUCCESSOR AUTHORITY AND (ii) IN COMPLIANCE WITH THE TRANSPORTATION REGULATIONS. SHIPPER AGREES TO INDEMNIFY TRANSPORTER AND ITS MEMBERS FROM AND AGAINST ANY AND ALL LIABILITIES, SUITS, ACTIONS, DEBTS, ACCOUNTS, DAMAGES, COSTS (INCLUDING REASONABLE ATTORNEYS’ FEES), LOSSES, EXPENSES, FINES AND PENALTIES ARISING FROM OR OUT OF SHIPPER’S BREACH OF THIS WARRANTY.**

ARTICLE V TERM

5.1 This Agreement will be effective as of the Effective Date with its term commencing on commencing on the first Day of the Month following the later of: (i) Closing Date of the Asset Purchase, as defined in the Asset Purchase Agreement, or (ii) closing date of the purchase of Southcross Energy Partners, L.P.’s Corpus Christi pipeline network by [XXX] (the “Service Commencement Date”) and continuing for a term of twelve (12) Months.

5.2 Shipper will notify Transporter of the Service Commencement Date by providing at least five (5) Business Days prior written notice.

5.3 Termination of this Agreement will not discharge any of the Parties’ obligations incurred before the effective date of termination, including payment for services rendered.

**ARTICLE VI
NOTICES**

All notices, including but not limited to invoices, required to be served under this Agreement must be in writing and served by (a) personal or overnight delivery service, (b) U.S. certified or registered mail, or (c) electronic mail, and must be addressed as follows

IF TO TRANSPORTER:

Notices & Correspondence: 1001 Louisiana St., Suite 1000
Houston, Texas 77002
Attn: Contract Administration
Telephone: (713) 369-9099
contractadministration@kindermorgan.com

Dispatching Matters: 1001 Louisiana St., Suite 1000
Houston, Texas 77002
Attn: Gas Control Department
Facsimile: (713) 369-9005
#gc-kmtp1@kindermorgan.com (KMTP)
#gc-kmtejas@kindermorgan.com (Tejas)

Accounting Matters: 1001 Louisiana St., Suite 1000
Houston, Texas 77002
Attn: Gas Accounting
Blake.Walker@kindermorgan.com

Payment by Wire: JP Morgan Chase Bank, N.A.
ABA # TBD
A/C# TBD
For Credit to [TBD]

IF TO SHIPPER:

Notices & Correspondence: _____

Attn: Contract Administration
Telephone: _____
Email: _____

Billing: _____

Attn: Gas Accounting
Email: _____

Payment

ABA No.: _____
Account No.: _____

or at such other address as the Parties may from time to time designate to one another in writing. Notices sent by certified mail or courier will be deemed provided upon delivery as evidenced by the receipt of delivery. Notices sent by electronic mail will be deemed to have been provided upon the sending Party's receipt of a non-automated response from the recipient or automatic read receipt generated from the recipient's electronic mail provider. Electronic mail copies of all notices and correspondence under this Agreement, including signatures, will constitute original copies of the notice(s) and correspondence and will be as binding on the Parties as the original, as long as there is verification of receipt of the copy.

**ARTICLE VII
GENERAL**

7.1 This Agreement, including Exhibit "A," Exhibit "B," and Exhibit "C," constitutes the entire agreement between the Parties covering the subject matter of this Agreement. There are no agreements, modifications, conditions or understandings, written or oral, expressed or implied, pertaining to the subject matter of this Agreement that are not contained in this Agreement.

7.2 The Parties stipulate and agree that this Agreement will be deemed and considered for all purposes as prepared through the joint effort of the Parties and will not be construed against one Party or the other as a result of the preparation, submittal or other event of negotiation, drafting or execution of this Agreement.

7.3 Modifications of this Agreement will be or become effective only upon the due and mutual execution of appropriate supplemental agreements or amendments to this Agreement by duly authorized representatives of the Parties.

7.4 The provisions of this Agreement will not impart rights enforceable by any person, firm, or organization not a Party or not a successor or assignee of a Party.

7.5 Counterparts. This Agreement may be executed in separate counterparts, and all of said counterparts taken together will be deemed to constitute but one and the same agreement. Delivery of an executed signature page of this Agreement by facsimile or email transmission will be effective as delivery of a manually executed counterpart hereof.

[SIGNATURE PAGE FOLLOWS]

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed in duplicate original by their duly authorized officers on the date first hereinabove written.

SHIPPER:
[ENTITY TBD]

TRANSPORTER:
[KM AFFILIATE TBD]

By: _____
Name: _____
Title: _____

By: _____
Name: _____
Title: _____

EXHIBITS

- A - Transporter’s Statement of General Terms and Conditions for Transportation Service
- B - Fees
- C - Receipt and Delivery Point(s)
- D- Custody Transfer Location

[SIGNATURE PAGE TO INTRASTATE FIRM GAS TRANSPORTATION AGREEMENT DATED [DATE] BY AND BETWEEN KM AFFILIATE TBD AND [ENTITY TBD]]

EXHIBIT "A"
TO
INTRASTATE FIRM GAS TRANSPORTATION AGREEMENT
DATED [DATE]
BETWEEN
KM AFFILIATE TBD AND
[ENTITY TBD]

**STATEMENT OF GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION
SERVICE**

**Article I.
Definitions**

- 1.1 The term "**Btu**," means British Thermal Unit(s).
- 1.2 The term "**Central Clock Time**," means the local time, including changes for Daylight Savings Time, in the Houston, Texas metropolitan area.
- 1.3 The term "**Commercially Free**," unless otherwise governed by an express quantity allowance for any impurity, means Gas of marketable grade and quality that may contain foreign materials, but only in such amounts that do not render the gas unmerchantable by preventing the proper operation of gas transmission or measurement equipment (such as line, regulators, meters or similar type equipment). It is understood that Gas commercially free of foreign materials and objectionable liquids and/or solids may require processing and filtration for its particular intended use by Shipper and Shipper assumes all such risk.
- 1.4 The terms "**Cubic Foot**," and "**Cubic Feet**" means the amount of Gas necessary to fill a cubic foot of space at Standard Temperature and Standard Pressure.
- 1.5 The term "**Day**," means a period of twenty-four (24) consecutive hours beginning at 9:00 a.m. Central Clock Time.
- 1.6 The term "**Delivery Point(s)**," means the point(s) at which Transporter delivers the Gas to Shipper.
- 1.7 The term "**Electronic Flow Measurement**" or "**EFM**," means a Gas flow computer and related transducers and analyzers located at a metering point which computes and records the volume and energy content of the Gas flowing through the meter.
- 1.8 The term "**Equivalent Quantity**," means that quantity of Gas which is thermally equivalent to the quantity of Gas delivered by Shipper to Transporter on any one Day (less Fuel and Gas lost or unaccounted for in transport).
- 1.9 The term "**Firm Basis**," means that, with respect to any Transportation Service, Shipper will deliver such Gas to Transporter and Transporter will receive at the Receipt Point(s)

and transport an Equivalent Quantity to the Delivery Point(s) without interruption, suspension or curtailment.

- 1.10 The term “**Force Majeure**,” has the meaning ascribed in Article XII.
- 1.11 The term “**Fuel**,” means the quantity of Gas that Transporter will receive as reimbursement for fuel and loss, if any, associated with the compression, metering and lost in providing Gas Transportation Service.
- 1.12 The term “**Gas**,” means natural gas as produced in its natural state whether or not transported, stored or processed before Transporter or Shipper receives it under this Agreement, natural gas that has been previously liquefied and restored to its gaseous state before such receipt, and gas synthesized or manufactured from oil, naphtha, coal or any other material, that meets the quality standards contained in this Statement.
- 1.13 The term “**Gas Daily Price**,” means the price set forth under the heading “Daily Price Survey” for “East Texas” for “Houston Ship Channel” under the column “Midpoint” as published in each Day’s issue of Platts’ GAS DAILY®. Should Platts’ GAS DAILY® and/or the subject index cease to be published is not reported on a particular Day, Transporter may, utilizing commercially reasonable principles, designate a replacement index or other pricing methodology. If Transporter discontinues its subscription to Platts’ GAS DAILY®, the Parties agree to substitute comparable gas pricing indices for purposes of this Agreement.
- 1.14 The term “**Heating Value**,” means gross heating value and is the number of Btu of energy transferred as heat per Cubic Foot of Gas from the complete, ideal combustion of the Gas with oxygen (from air), at Standard Temperature and Standard Pressure, in which all water formed by the reaction condenses to liquid. The Btu value will be determined utilizing the complete actual composition of the Gas delivered, but if the Gas as delivered contains seven (7) pounds or less of water vapor per one million (1,000,000) Cubic Feet, the Gas will be assumed to have zero (0) pounds of water per one million (1,000,000) Cubic Feet (dry Gas).
- 1.15 The term “**Interruptible Basis**,” mean that, with respect to any Transportation Service, it is subject to interruption at any time by Transporter, without liability as set forth herein.
- 1.16 The term “**Maximum Daily Quantity**” or “**MDQ**,” means the maximum quantity of Gas which Transporter is obligated to receive for transport during one Day as specified in this Agreement. MDQ includes Fuel.
- 1.17 The term “**Mcf**,” means one thousand (1,000) Cubic Feet of Gas.
- 1.18 The term “**MMBtu**,” means one million (1,000,000) Btu.
- 1.19 The term “**Month**,” means a period beginning on the first (1st) Day of a calendar month and extending until the first (1st) Day of the following calendar month.

- 1.20 The term “**Overrun,**” means any volume in excess of Shipper’s defined rights in this Agreement.
- 1.21 The term “**Party,**” means either Transporter or Shipper, and the term “**Parties,**” means both Transporter and Shipper.
- 1.22 The term “**PSIA,**” means pounds per square inch absolute.
- 1.23 The term “**Receipt Point(s),**” means the point(s) at which Gas is received by Transporter from Shipper.
- 1.24 The term “**Shipper,**” means the Party that has executed this Agreement with Transporter and holds all rights to the Gas that is being transported.
- 1.25 The term “**Standard Pressure,**” means fourteen and seventy-three hundredths (14.73) pounds per square inch absolute.
- 1.26 The term “**Standard Temperature,**” means sixty degrees Fahrenheit (60° F.).
- 1.27 The term “**Taxes,**” means any tax (other than income or excess profit taxes), license, fee or charge now or hereafter levied, assessed or made by a governmental authority on the act, right or privilege of receiving, storing, handling or delivering Gas which is measured by the volume, value, carbon content or sales price of the Gas or the gross receipts for providing Transportation Service.
- 1.28 The term “**this Agreement,**” means the executed agreement between Transporter and Shipper providing for Transportation Service by Transporter attached hereto.
- 1.29 The term “**Transportation Service,**” means any transportation services provided by Transporter for Shipper on a Firm or Interruptible Basis, as applicable, at the Receipt and Delivery Point(s).
- 1.30 The term “**Year,**” means a period of 365 consecutive Days, but any such period which contains the date of February 29 will consist of 366 consecutive Days.

Article II.

Maximum Daily Quantity and Excess Receipt Quantities

The Maximum Daily Quantity is as set forth in this Agreement. If Gas is received at any Receipt Point or redelivered at any Delivery Point in a commingled stream, Transporter will have the sole right to allocate that portion of the commingled stream for Shipper’s account attributable to the Transportation Service provided under this Agreement.

If Shipper has quantities of Gas available on any Day for delivery to Transporter in excess of the MDQ, Shipper may tender such excess Gas for delivery to Transporter, and Transporter may, in its sole discretion in each such instance, accept or refuse delivery of all or any part of such

excess Gas. Any excess Gas so accepted by Transporter will be subject to all of the terms and provisions hereof.

Article III.
Allocation Statements

During the periods Transporter receives Gas for Shipper and other third-parties at any third party-allocated Receipt Point under the terms of this Agreement at which no operational balancing agreement is in effect, Shipper will furnish or cause to be furnished to Transporter prior to flow during the relevant month, a pre-determined allocation method setting forth (on a daily basis) the allocation of the total quantity of Gas to be received by Transporter at each Receipt Point during such month. Shipper will be bound by, and Transporter will be entitled to rely conclusively on, such pre-determined allocation method. For third party-measured Receipt Points, Shipper will furnish a full tabulation of actual measured volumes of Gas received by the fifth (5th) Day of the month following the month of receipt.

Article IV.
Balancing

It is recognized that, because of dispatching and other operational variations, it may be physically impossible or operationally impractical for Transporter to redeliver to Shipper precisely Equivalent Quantities on any given Day. Therefore, any difference between the Equivalent Quantity and the actual quantity of Gas redelivered under this Agreement on any one Day as calculated on an MMBtu basis (“imbalance”) will be computed and cashed out as provided below. Any positive difference between the Equivalent Quantity on any Day *hereunder* and actual redeliveries on such Day will be purchased by Transporter from Shipper at a price equal to ninety-five percent (95%) of the Gas Daily Price for the Day upon which such imbalance occurred. Any negative difference between the Equivalent Quantity on any Day *hereunder* and actual redeliveries on such Day will be sold by Transporter to Shipper at a price equal to one hundred five percent (105%) of the Gas Daily Price for the Day on which such imbalance occurred. Transporter will provide Shipper with a daily imbalance statement for each month, setting forth any daily imbalance and the basis thereof, expressed in MMBtu. Such statement will also set forth the price relevant to the daily cashout of all such imbalances.

Article V.
Nominations and Dispatching

All nominations for Transportation Service will be submitted by Shipper at least monthly, but as frequently as daily if desired, through Transporter’s DART system, through written nomination forms, or through such other electronic or written means as Transporter will specify, in accordance with Transporter’s standard nomination procedures, as amended from time to time. Shipper will be bound by and Transporter may rely conclusively on Shipper’s nominated quantities as confirmed by Transporter. Any variance from the nominated quantities must be submitted in writing or through such electronic means as Shipper and Transporter agree. Transporter will not be obligated to accept and/or confirm nominations for any Day for receipt or delivery of Gas at any point for which nominations in the aggregate are less than the

minimum or greater than any maximum quantities set forth in this Agreement. Transporter reserves the right to amend its nomination procedures from time to time.

Article VI.
Hourly Limits

Transporter will not be obligated, during any hour, to receive a total quantity of Gas at any Receipt Point or to deliver a total quantity of Gas at any Delivery Point in excess of one twenty-fourth (1/24) of Shipper's MDQ for firm service at such Receipt or Delivery Point, and Transporter may impose such restriction whenever, in Transporter's sole judgment, such restriction is necessary in order to meet its overall pipeline receipt and/or delivery obligations. However, if Shipper's load pattern temporarily requires receipts at any Receipt Point or deliveries at any Delivery Point in excess of such restriction, Transporter will, on request of Shipper, use reasonable efforts to accommodate such load pattern, and will consult with Shipper in an effort to generally accommodate load variation to the extent feasible and compatible (in Transporter's sole judgment) with the needs of shippers as a group. If Shipper fails to restrict its hourly takes as specified herein after request by Transporter, Transporter may install and operate a load limiting device at any Receipt or Delivery Point where such failure has occurred, and Shipper will fully cooperate in such installation. Shipper will reimburse Transporter for the cost of the load limiting device, including the cost of installation, within thirty (30) Days of its receipt of the bill. Transporter may, in regard to Interruptible Basis transportation quantities, impose any limitations that it deems reasonable in its sole judgment.

Article VII.
Method of Measurement and Measurement Equipment

7.1 Assumed Atmospheric Pressure - The average atmospheric pressure will be assumed to be fourteen and seven-tenths pounds per square inch absolute (14.7 PSIA). Where site conditions vary from this, at Transporter's option, the actual atmospheric pressure will be determined within one tenth (0.1) pound and used based on actual elevation or location of the Receipt or Delivery Point(s).

7.2 Unit of Volume - The unit of volume for measurement of Gas for all purposes will be one (1) Cubic Foot of Gas at Standard Temperature and Standard Pressure. All measurement equipment, constants, observations, records and procedures involved in the determination and/or verification of the quantity and other quality of Gas delivered under this Agreement will be in accordance with the standards listed below. Neither Transporter nor Shipper will be required to replace or make any alterations to its previously installed measurement equipment as a result of amendments, revisions or modifications of the standards cited in this paragraph unless Transporter and Shipper agree to such replacement or alteration.

- (a) A.G.A. Report No. 3, Part 2, "Orifice Metering of Natural Gas and Other Related Hydrocarbon Fluids, Specifications and Installation Requirements", Fourth Edition, revised in April 2000 (Orifice Meter Tubes and Plates)

- (b) A.G.A. Report No. 3, Part 3, “Orifice Metering of Natural Gas and Other Related Hydrocarbon Fluids, Natural Gas Applications”, Third Edition, revised in August 1992, (Orifice Meter Volume Calculations)
- (c) A.G.A. Report No. 7, “Measurement of Natural Gas by Turbine Meters”, Second Revision, revised in February 2006. (Turbine Meter Tubes and Volume Calculations for all linear type meters [Turbine, Ultrasonic, Rotary, Diaphragm])
- (d) A.G.A. Report No. 8, “Compressibility Factors of Natural Gas and Other Related Hydrocarbon Gases”, Second Edition, revised in August 1994 (compressibility in all volume calculations, included by reference in AGA Report Nos. 3, 7, 9)
- (e) A.G.A. Report No. 9, “Measurement of Gas by Multipath Ultrasonic Meters”, Second Edition, revised in April 2007 (Ultrasonic Meters and Tubes)
- (f) A.G.A. Report No. 11, “Measurement of Natural Gas by Coriolis Meter”, First Edition, 2003 (Coriolis Meters)
- (g) GPA Standard 2145-03 Revision 2, “Table of Physical Constants for Hydrocarbons and Other Compounds of Interest to the Natural Gas Industry”, revised in 2003 (constants for calculation of Heating Value and specific gravity, all meters)
- (h) GPA Standard 2166-05, “Obtaining Natural Gas Samples for Analysis by Gas Chromatography”, revised in 2005
- (i) GPA Standard 2172-96, “Calculation of Gross Heating Value, Relative Density and Compressibility Factor for Natural Gas Mixtures from Compositional Analysis”, revised in 1996 (Calculation of Heating Value and Relative Density [Specific Gravity] for all meters)
- (j) GPA Standard 2261-00, “Analysis for Natural Gas and Similar Gaseous Mixtures by Gas Chromatography”, revised in 2000
- (k) API 14.1, “Collecting and Handling of Natural Gas Samples for Custody Transfer”, Sixth Edition, revised in February 2006
- (l) API 21.1, “Flow Measurement Using Electronic Metering Systems Section 1: Electronic Gas Measurement”, September 1993 (all EFM systems)

7.3 Basis - The measurement of Gas will be corrected for deviation from Boyle’s Law at the pressures and temperatures under which Gas is measured under this Agreement by use of the AGA Report No. 8 as referenced in the AGA Reports Nos. 3 and 9.

7.4 Determination of Gas Quality (Gas composition, Heating Value and specific gravity) - The Gas quality (including Gas composition, Heating Value and specific gravity) flowing through the meter(s) will be determined at the metering point(s) or at a mutually agreeable

point where the flowing Gas is from the same source and there is no significant difference in the Gas quality.

- (a) At the option of the measuring Party, the Gas quality may be determined by an online chromatograph, a portable chromatograph, a continuous Gas sampler or by taking spot Gas samples. If samples are taken, the samples will be analyzed on a chromatograph operated by the measuring Party or an independent laboratory.
- (b) Values for hydrocarbon components, carbon dioxide, nitrogen, Heating Value and specific gravity will all be determined from the same Gas analysis (or the average of values from Gas analysis over the same time period) and used for volume and energy computation starting at the same time. Other components (including water vapor, hydrogen sulfide, total sulfur, mercaptans, oxygen, and hydrogen) may be determined from separate samples or tests and at times deemed appropriate.
- (c) If the water vapor content of the Gas is less than seven (7) pounds of water vapor per million (1,000,000) Cubic Feet of Gas, the Gas will be assumed to be dry for calculation of Heating Value.
- (d) The most recent Gas quality values available will be considered to be the Gas quality of the Gas flowing at the metering point and will be used for volume and energy computation from the time the results are available until new Gas quality values are available.
- (e) If Electronic Flow Measurement is used, then:
 - (i) If an online chromatograph at the metering point is used, new Gas quality values will be used when they are available.
 - (ii) If the online chromatograph is located at a point other than the metering point and a data communication system is installed, the EFM will be updated with the most recent Gas quality values as often as practical but at least once per Day.
 - (iii) If a data communication system is not installed and the EFM system is updated manually, the average Gas quality values from the online chromatograph will be computed at least once per Month and entered into the EFM. The average Gas quality values will be computed for the time period since the previous averages were computed but not for a period of more than one Month.
 - (iv) If a portable chromatograph, a continuous sample, or a spot sample is used, the new Gas quality values will be entered into the EFM when the results are available.
- (f) Heating Value will be determined to the nearest one tenth (0.1) Btu. Specific gravity will be determined to the nearest one ten thousandth (0.0001). Each component of the Gas composition will be determined to the nearest one ten thousandth (0.0001) mole percent. If an EFM system is used, higher precision may be used for calculations.

7.5 Determination of Flowing Temperature - The temperature of the Gas flowing through the meter or meters will be determined by the continuous use of a recording thermometer or temperature transmitters installed so that they will properly record the temperature of the Gas flowing through the meter or meters.

7.6 Determination of Specific Gravity - The specific gravity of the Gas flowing through the meter or meters may be determined by the use of a chromatograph or by analysis of Gas collected in spot and continuous samplers. Specific gravity will be updated whenever the Heating Value of the Gas is updated. All specific gravity determinations made with a chromatograph will use physical Gas constants for Gas compounds as outlined in the GPA Std 2145-00 Rev 1 Table of Physical Constants of Paraffin Hydrocarbons and other Components of Natural Gas with any subsequent amendments or revisions to such report to which the Parties agree. Specific gravity will be determined to the nearest ten thousandth (0.0001).

7.7 Equipment - All facilities necessary to measure the Gas at the Receipt Point(s) and Delivery Point(s) will have been installed and will be in operation as of the date of this Agreement. Any necessary metering facilities which are installed subsequent to such date will be installed, paid for, owned, operated and maintained as mutually agreeable between Shipper and Transporter.

The operator of the measuring facilities at the respective Receipt Point(s) and Delivery Point(s) will operate and maintain, at its expense, said measuring equipment at the Receipt Point(s) and Delivery Point(s) under this Agreement.

If the measurement and appurtenant facilities exist at the Receipt and Delivery Point(s), and such facilities are deemed adequate and operable in Transporter's sole determination, then such facilities will be used; however, if any modification or expansion of any such existing facility is deemed necessary in Transporter's sole determination, Transporter will notify Shipper. If Shipper notifies Transporter that Shipper desires to utilize that point in the future, then such modification or expansion will be performed at Shipper's sole expense and Shipper agrees to reimburse Transporter for all costs incurred in such modification or expansion, including labor, material and overhead. Title to such equipment will be and remain in Transporter.

Any new measurement and appurtenant facilities required at the Receipt and Delivery Point(s) will be installed, owned, operated and maintained by Transporter at Transporter's option. Title to such facilities will be and remain in Transporter. Shipper will reimburse Transporter for all costs incurred as a result of the installation of any such facilities including, without limitation, labor, materials and overhead. Additionally, Shipper will pay to Transporter an amount, as reasonably calculated by Transporter, equal to Transporter's estimated federal and/or state income or other tax liability incurred as a result of and/or pursuant to the provisions of this Section 7.7.

As specified by Transporter, all measuring stations it owns or operates at the Receipt Point(s) or Delivery Point(s) will be equipped with orifice, turbine, ultrasonic or other types of meter(s) of standard make and design commonly accepted in the natural gas industry in order to accurately measure the Gas delivered to Transporter or Shipper under this Agreement. At

Transporter's election, an EFM, transducers and other associated sensing devices may be installed to accurately measure the Gas at the metering points it owns or operates in accordance with A.G.A. Report Nos. 3, 5, 6, 7, 8, 9, and 11, as appropriate. If an EFM and associated devices are installed, Gas quality values will be entered either manually or as real time data if such data is available. All Gas quality values used in super compressibility correction determinations will be entered as real time data if such data is available or, if the Gas quality source is a composite or spot sample, the values will be entered manually each time they are determined at intervals mutually agreed upon, but at least once every six (6) Months. Transporter will install any additional facilities Shipper requests for the delivery of Gas to Transporter or Shipper under this Agreement and Shipper will reimburse Transporter for the cost of the facilities and their installation, including labor, materials and overhead. Title to such facilities will be and remain in Transporter.

Any reimbursement due Transporter pursuant to this Section 7.7 will be made within fifteen (15) Days of Shipper's receipt of Transporter's detailed invoice.

7.8 Calibration and Tests of Meters - If used, chromatographs will be calibrated by the measuring Party against a standard Gas sample at least once per Month. All other measuring equipment will be calibrated and adjusted as necessary by the measuring Party based on the following:

- (a) Monthly if average volume is greater than or equal to 5,000 MMBtu/Day;
- (b) quarterly if average volume is between 2,000 MMBtu/Day and 5,000 MMBtu/Day;
- (c) semiannually if average volume is between 1,000 MMBtu/Day and 2,000 MMBtu/Day;
- (d) annually if average volume is less than 1,000 MMBtu/Day; or
- (e) as frequently as deemed necessary by the measuring Party but not more than once each Month.

The other Party may, at its option, be present for such calibration and adjustment. The measuring Party will give the other Party notice of the time of all tests sufficiently in advance of conducting same so that both Parties may conveniently have their representatives present. Following any test, any measuring equipment found to be inaccurate to any degree will be adjusted immediately to measure accurately. Each Party will have the right, at any time, to challenge the accuracy of any measuring equipment used and may request additional tests. If, upon testing, the challenged equipment is found to be in error, then it will be repaired and calibrated. The cost of any such special testing, repair and calibration will be borne by the Party requiring the special test if the percentage of inaccuracy is found to be one percent (1%) or less; otherwise, the cost will be borne by the Party operating the challenged measuring equipment.

7.9 Access to Meters, Measurement Equipment and Records - The other Party will have access at all reasonable times to the measuring equipment and all other instruments used by the measuring Party in determining the measurement and quality of the Gas delivered to Transporter or Shipper, but the reading, calibrating, and adjusting thereof will be done only by employees,

agents or representatives of the measuring Party. The measurement data and records will be kept on file by the measuring Party for a period of one (1) Year for Transporter's and Shipper's mutual use. Upon request, the measuring Party will submit to the other Party measurement data and records from such equipment, subject to return by that Party within thirty (30) Days after receipt.

7.10 Correction of Metering Errors - If, upon any test, the measuring equipment in the aggregate is found to be inaccurate by more than one percent (1%), registration thereof and any payments based upon such registration will be corrected at the rate of such inaccuracy for any period of inaccuracy which is definitely known or agreed upon, but if such period is not definitely known or agreed upon, then such registration and payment will be corrected for a period extending back one-half (1/2) of the time elapsed since the date of the prior calibration (but with such corrected period not to exceed ninety [90] Days).

7.11 Failure of Meters - If, for any reason, the measuring equipment is out of service or out of repair so that the quantity of Gas delivered through such measuring equipment cannot be ascertained or computed from the readings thereof, the quantity of Gas delivered during the period such equipment is out of service or out of repair will be estimated upon the basis of the best available data, using the first of the following methods which is feasible:

- (a) By using the registration of any duplicate measuring equipment installed by the measuring Party, if installed and registering correctly;
- (b) By correcting the error if the percentage of error is ascertainable by calibration, test or mathematical calculation;
- (c) By using the registration of any check measuring equipment of the other Party, if installed and registering accurately; or
- (d) By estimating the quantity of deliveries by using the volumes delivered to Transporter or Shipper, as applicable, under similar conditions during preceding periods when the measuring equipment was registering accurately.

7.12 Check Measuring Equipment - Each Party may install, maintain and operate at its own expense such check measuring equipment as desired; provided, however, that such equipment will be installed so as not to interfere with the operation of any other measuring equipment. Each Party will have access to the check meter(s) installed by the other Party at all reasonable times, but the reading, calibration and adjusting thereof will be done only by the employees or agents of the operating Party.

7.13 New Measurement Techniques - If, at any time during the term of this Agreement, a new method or technique is developed with respect to Gas measurement or the determination of the factors used in Gas measurement, such new method or technique may be substituted for the method set forth in this Article VII. when the Parties agree that employing such new method or technique is advisable.

Article VIII. **Quality**

8.1 Specifications at Receipt Point(s) - The Gas received by Transporter from Shipper under the terms of this Agreement will conform to the following specifications:

- (a) The Gas will be Commercially Free of water and other objectionable liquids at the temperature and pressure at which the Gas is delivered to Transporter and the Gas will not contain any hydrocarbons which might condense to free liquids in the pipeline under normal pipeline conditions and will in no event contain water vapor in excess of seven (7) pounds per one million (1,000,000) Cubic Feet of Gas, measured at Standard Temperature and Standard Pressure.
- (b) The Gas will not contain more than twenty-five hundredths (0.25) of one grain of hydrogen sulfide per one hundred (100) Cubic Feet of Gas as determined by quantitative methods in general use in the natural gas industry and as mutually acceptable to the Parties.
- (c) The Gas will not contain more than one half (0.50) of one grain of total sulfur per one hundred (100) Cubic Feet of Gas as determined by quantitative methods in general use in the natural gas industry and as mutually acceptable to the Parties.
- (d) The Gas will not contain more than three tenths (0.3) of one grain of mercaptans per one hundred (100) Cubic Feet of Gas as determined by quantitative methods in general use in the natural gas industry and as mutually acceptable to the Parties.
- (e) The Gas will not contain in excess of:
 - (i) Two (2) mole percent of carbon dioxide (CO₂);
 - (ii) Ten parts per million (10 ppm) by volume of oxygen (O₂);
 - (iii) Three (3) mole percent of nitrogen (N₂);
 - (iv) Two-tenths (0.2) gallon per Mcf of pentane (C₅+) and heavier hydrocarbons; and
 - (v) In the aggregate, three (3) mole percent of non-hydrocarbons.
- (f) The Gas will contain no carbon monoxide, halogens or unsaturated hydrocarbons and not more than four hundred parts per million (400 ppm) of hydrogen.
- (g) The Gas will have a temperature of not more than one hundred and twenty degrees Fahrenheit (120° F.) and not less than forty degrees Fahrenheit (40° F.).
- (h) The Gas will have a Btu value (higher heating value) of not greater than one thousand, fifty (1,050) Btu per Cubic Foot (Btu/Scf) and not less than nine hundred seventy-five (975) Btu per Cubic Foot.
- (i) The Gas will have a Wobbe Index ($\text{HHV} \div \sqrt{\text{SG}}$) not greater than one thousand, four hundred (1,400).
- (j) The Gas will have a cricondentherm hydrocarbon dew point not greater than forty degrees Fahrenheit (40° F.).

- (k) The Gas will have a combined composition of not more than one and one-half (1.5) mole percent of butane plus, including isobutane, normal butane and all heavier hydrocarbons (C4+).
- (l) The Gas will be Commercially Free from dirt, dust, gums, gum-forming constituents, iron oxide, iron sulfide, and any other objectionable liquid or solid matter which might become separated from the Gas in the course of transmission through pipelines.
- (m) The Gas will be free of any and all corrosive materials that may, in Transporter's determination, be harmful to the facilities.

8.2 Specifications at Delivery Point(s) - The Gas delivered by Transporter to Shipper under this Agreement will meet the specifications set forth in Section 8.1 above, save and except:

- (a) The Gas may contain by up to three (3) mole percent of CO₂;
- (b) The Gas may contain by up to four (4) mole percent, in the aggregate, of non-hydrocarbons;
- (c) The Gas may have a daily average heating content of up to one thousand one hundred fifty (1,150) Btu per Cubic Foot;
- (d) The Gas may have a cricondenthem hydrocarbon dew point greater than forty degrees Fahrenheit (40° F.).

8.3 Failure to Meet Quality Specifications - If either Party determines the Gas delivered to it fails to meet the quality specifications prescribed above, such Party will have the right without notice to immediately terminate the receipt of any Gas failing to meet such quality specifications, but will as soon as practical notify in writing the other Party of such action and the basis thereof. Notwithstanding the foregoing, Transporter may, in its sole discretion, continue to accept Gas that does not meet the foregoing quality specifications. In such an event Transporter may charge to Shipper a conditioning fee relevant to such Gas that fails to meet quality specifications. The amount of such conditioning fee will be determined by Transporter utilizing a commercially reasonable methodology. Transporter will notify Shipper within thirty (30) Days of its assessment of such a conditioning fee hereunder.

Article IX.

Receipt and Delivery Pressure

9.1 All Gas delivered at the Receipt Point(s) will be delivered at pressures sufficient to enter Transporter's system at the working pressures maintained by Transporter at the Receipt Point from time to time. Transporter will not be obligated to receive Gas at pressures exceeding the maximum allowable operating pressures prescribed under any applicable governmental regulations.

9.2 All Gas redelivered at the Delivery Point(s) will be redelivered at the working pressures maintained by Transporter at the Delivery Point from time to time. Shipper will not be obligated to receive Gas at pressures exceeding the maximum allowable operating pressures prescribed under any applicable governmental regulations.

Article X.
Taxes and Fee Reimbursement

Shipper will be responsible for Taxes and certain other fees as follows:

- (a) Tax Reimbursement - Shipper will reimburse Transporter for all Taxes which are levied upon and/or paid by Transporter with respect to the Transportation Service performed under the terms of this Agreement or in respect to Shipper's Gas while the Gas is in the possession of Transporter. Without limiting the foregoing, it is specifically agreed that Shipper will reimburse Transporter for any state utilities Taxes, including the Texas Gross Utilities Tax, to which Transporter may be subject due to its receipt, transportation, handling, and/or delivery of Gas under this Agreement.
- (b) Reimbursement of Fees - Shipper will reimburse Transporter for any and all filing fees in connection with providing Transportation Service to Shipper under this Agreement that Transporter is required to pay by any governmental authority having or asserting jurisdiction.

Article XI.
Title, Possession & Responsibility

11.1 Title. Shipper represents and warrants to Transporter that Shipper has full and unqualified authority to deliver Gas to Transporter, and that Gas is free from any and all liens, charges, claims and encumbrances. Shipper will indemnify, defend, and save Transporter harmless from and against any and all regulatory proceedings, suits, actions, claims, demands, damages, costs, losses, penalties and expenses (including reasonable attorneys' fees) arising from or out of any adverse claims to or against the Gas. Title to Shipper's Gas in Transporter's pipeline system will remain with Shipper or its designee at all times, except that title to those volumes of Gas tendered to Transporter for Fuel, if any, as provided in this Agreement, will pass to Transporter at the Receipt Point(s).

11.2 Possession and Responsibility. Shipper or its designee will be deemed in possession of and responsible for the Gas before Transporter receives it at the Receipt Point(s) and after Transporter redelivers the Gas to Shipper or its designee by Transporter at the Delivery Point(s). Transporter will have no responsibility with respect to the Gas before receipt from Shipper at the Receipt Point(s) or after delivery to Shipper at the Delivery Point(s). Transporter will be deemed in possession of and responsible for the Gas after receipt of the Gas at the Receipt Point(s) until the Gas is redelivered to Shipper at the Delivery Point(s). EACH PARTY AGREES TO RELEASE, DEFEND, PROTECT, INDEMNIFY, AND HOLD HARMLESS THE OTHER, ITS AFFILIATES, THEIR DIRECTORS, OFFICERS, AGENTS, AND EMPLOYEES (COLLECTIVELY, "INDEMNITIEES"), FROM EVERY KIND OR CHARACTER OF DAMAGES, LOSSES, LIABILITIES, EXPENSES, DEMANDS, CLAIMS, OR SUITS FOR DEATH OR INJURY TO PERSONS OR PROPERTY, INCLUDING ANY AND ALL COSTS AND FEES (ATTORNEYS, COURT, EXPERTS OR OTHERWISE) ARISING OUT OF ANY INVESTIGATION, LITIGATION OR SETTLEMENT OF ANY CLAIMS (COLLECTIVELY, "LOSSES"), ARISING FROM OR OCCURRING WHILE THE INDEMNIFYING PARTY IS DEEMED TO BE IN POSSESSION OF THE GAS, UNDER ANY LEGAL THEORY

WHATSOEVER AND REGARDLESS OF WHETHER SUCH LOSSES MAY HAVE BEEN CAUSED IN PART BY ANY NEGLIGENT ACT OR OMISSION, EITHER ACTIVE OR PASSIVE, OR THE STRICT LIABILITY (STATUTORY OR OTHERWISE) OF ANY INDEMNITEES OR ANY THIRD PARTY, WHETHER SUCH ACT OR OMISSION CONSTITUTES SOLE, PARTIAL, OR CONCURRENT NEGLIGENCE OR IS THE SOLE PROXIMATE OR PRODUCING CAUSE OF THE LOSSES. Neither Transporter nor Shipper will be liable for the gross negligence or willful misconduct of the other Party.

Article XII.
Force Majeure

12.1 If Force Majeure renders either Party unable (either in whole or in part) to carry out its obligations under this Agreement, other than its obligations to make payments due, then the obligations of the Party claiming Force Majeure will be suspended during the duration of any inability resulting from Force Majeure. A Party claiming Force Majeure will give notice and full particulars of such Force Majeure in writing to the other Party as soon as possible. A Party's obligations will be suspended as long as the Party is impacted by the Force Majeure (which may last longer than the cause of the Force Majeure) but for no longer period. Before either Party is entitled to suspend its performance, the Party is required to exercise reasonable diligence and incur reasonable cost to prevent or overcome the Force Majeure.

12.2 Force Majeure, as employed herein, will include any and all of the following:

- (a) events beyond the reasonable control of the Party claiming Force Majeure, including acts of God, strikes, lockouts or other industrial disturbances, acts of the public enemy, terrorism, sabotage, wars, blockades, insurrections, riots, epidemics, landslides, freezes, lightning, earthquakes, fires, storms, hurricanes, floods, high water, washouts or other natural disasters, threat of physical harm or damage resulting in the evacuation or shut down of facilities necessary for the production, delivery, receipt, storage (including injection into and withdrawal from storage), or use of the Gas, arrests and restraints of governments and people, civil disturbances, or explosions;
- (b) breakage or accident to machinery, lines of pipe, or facilities in which the Gas is transported, processed, stored (including injection into and withdrawal from storage), or used;
- (c) the necessity of testing, or the necessity of repairs or alterations to wells, machinery, facilities (including processing, gathering, transportation, gasification, storage (including injection into and withdrawal from storage), and Gas manufacturing facilities) or lines of pipe through which the Gas is moved;
- (d) partial or entire failure of wells, lines of pipe, or other facilities (including processing, gathering, transportation, gasification, storage [including injection into and withdrawal from storage] and Gas manufacturing facilities) in which the Gas is used;

- (e) orders of any court or governmental authority or agency having or asserting jurisdiction or the refusal or withdrawal of any necessary order, certificate or permit by any court or governmental authority or agency having or asserting jurisdiction;
- (f) any acts or omissions (including failure to take, transport, store or deliver Gas) of a transporter of Gas to or for Transporter or Shipper;
- (g) in those instances where either Party is required to obtain servitudes, rights-of-way grants, permits, certificates, tariffs, or licenses to enable such Party to fulfill its obligations under this Agreement, the inability of such Party to acquire or the delays on the part of such Party in acquiring, at reasonable cost and after the exercise of reasonable diligence, such servitudes, rights-of-way grants, permits, certificates, tariffs, or licenses;
- (h) in those instances where either Party is required to furnish materials and supplies, or hire vendors or suppliers, for the purpose of constructing or maintaining facilities or is required to secure permits or permissions from any governmental agency to enable such Party to fulfill its obligations under this Agreement, the inability of such Party to acquire or the delays on the part of such Party in acquiring, at reasonable cost and after the exercise of reasonable diligence, such materials and supplies, permits and permissions (including delays caused by third party vendors and suppliers); and
- (i) any other causes, whether of the kind enumerated above or otherwise, not reasonably within the control of the Party claiming suspension and which by the exercise of due diligence such Party is unable to prevent or overcome at reasonable cost and after the exercise of reasonable diligence.

12.3 As used herein, the terms “reasonable control,” “reasonable diligence” and “reasonable cost” will not require a Party to use extraordinary efforts or incur extraordinary costs to avoid or remedy the Force Majeure event or its effects.

12.4 Neither Party will be entitled to the benefit of Force Majeure to the extent performance is affected by any or all of the following circumstances, except when the enumerated circumstances themselves are caused by the event of Force Majeure:

- (a) the Party claiming excuse failed to remedy the condition and to resume the performance of such covenants or obligations with reasonable dispatch (which will not require the use of extraordinary efforts or payment of extraordinary costs);
- (b) economic hardship, to include, without limitation, Transporter’s ability to sell Transportation Service at a higher or more advantageous fee than the fee provided in this Agreement, and Shipper’s ability to buy Transportation Service at a lower or more advantageous fee than the fee provided in this Agreement;
- (c) the loss of Shipper’s market(s) or Shipper’s inability to use or resell Gas stored under this Agreement; or

(d) the loss or failure of Shipper's Gas supply or depletion of reserves.

12.5 It is understood and agreed that the settlement of strikes or lockouts will be entirely within the discretion of the Party having the difficulty and that the above requirement that any Force Majeure will be remedied with all reasonable dispatch will not require the settlement of strikes or lockouts by acceding to the demands of the opposing person when such course is inadvisable in the discretion of the Party having the difficulty.

12.6 Notwithstanding the foregoing, it is specifically understood and agreed by the Parties that force majeure will in no way terminate the Parties' obligations to balance volumes of Gas under this Agreement.

Article XIII.

Billing, Accounting and Reporting

13.1 Accounting Statements - Transporter will render to Shipper, on or before the fifteenth (15th) Day of each Month an invoice setting forth, (i) with respect to all Gas received by Transporter during the preceding Month at the Receipt Point(s), the total quantity and the Heating Value of the Gas, (ii) with respect to all Gas redelivered to Shipper during the preceding Month at the Delivery Point(s), the total quantity and the Heating Value of the Gas, (iii) the charges due Transporter under this Agreement, including all exhibits thereto and, if applicable, (iv) all daily imbalances and detailing the cash-out thereof. Transporter may initially bill on its best reasonably available estimates if all actual information is not available at the time the invoice is to be sent. Shipper agrees to make payment to Transporter by wire transfer or other electronic means, for all charges incurred during the preceding Month on the later of the twenty-fifth (25th) Day of each Month or within ten (10) Days after the date of the invoice, but if the twenty-fifth (25th) Day of Month is on a weekend or federal bank holiday, payment is due on the next Day that is not a federal bank holiday. If the invoice for any Month has a date subsequent to the fifteenth (15th) Day of the Month, then the time for payment will be extended for a period equal to the delay, unless Shipper is responsible for the delay.

13.2 Late Payment - If Shipper fails to pay any amount due Transporter when it is due, the unpaid balance will bear interest from the due date until the date paid at a variable rate ("Variable Rate") equal to the "prime rate" of interest published under "Money Rates" by the Wall Street Journal plus one percent (1%), each change in the Variable Rate to be effective without notice on the effective date of each change in the prime rate, but the Variable Rate will never exceed the maximum non-usurious rate of interest allowed by applicable law. If Shipper's failure to pay continues for thirty (30) Days, Transporter will, in addition to its other remedies, have the right to suspend services under and/or to terminate this Agreement without prior notice, without prejudice to any and all claims for damages or other rights or remedies available under this Agreement or pursuant to law, and without liability of any kind or character to Shipper.

13.3 Errors and Disputes in Statements - If Transporter discovers an error in the amount billed in any invoice rendered by Transporter, the error will be adjusted within thirty (30) Days of the discovery of the error. If a dispute arises as to the amount payable in any invoice rendered, Shipper will nevertheless pay the total amount payable to Transporter under the invoice rendered pending resolution of the dispute. Shipper's payment will not be deemed to be a waiver by Shipper

of the right to recoup any overpayment. Transporter will repay any overpayment together with interest calculated under the method set forth in Paragraph 13.2 above.

13.4 Examination of Books and Records - Each Party will have the right at reasonable hours to examine the books and records of the other Party to the extent necessary to verify the accuracy of any statement, calculation or determination made pursuant to the provisions of this Agreement. If any such examination reveals, or if either Party discovers, any error in its own or the other Party's statements, calculations or determinations, then proper adjustment and correction of the error will be made as promptly as practicable.

13.5 Finality - All invoices and billings will be conclusively presumed final and accurate unless objected to in writing, with adequate explanation and/or documentation, within two (2) Years after the Month of Gas delivery.

Article XIV. Creditworthiness

14.1 Prior to commencement of service and throughout the term of this Agreement, upon request by Transporter, Shipper will provide Transporter with its, its parent entity's, or its guarantor's, as applicable, annual audited financial statements and quarterly unaudited financial statements prepared in accordance with generally accepted accounting principles ("GAAP"); provided, however, if such entity is required to make its annual audited and quarterly financial statements available to the public, then Transporter will use public sources to obtain the information.

14.2 If Transporter has reasonable grounds for insecurity regarding Shipper's performance (whether or not then due) of any obligation under this Agreement, including but not limited to, the occurrence of a material change in the creditworthiness of Shipper or its guarantor, if applicable, then Transporter may demand Adequate Assurance of Performance (as defined below). If Shipper has not provided Adequate Assurance of Performance to Transporter within two (2) business Days of Shipper's, or its guarantor's, if applicable, receipt of such request, then Transporter will have the right to either (i) suspend performance for which it has not already received the agreed upon return consideration or (ii) terminate this Agreement upon written notice, in addition to all other remedies available to it under this Agreement. "Adequate Assurance of Performance" means sufficient security in the form, amount, for a term, and from an issuer, all as reasonably acceptable to Transporter, including, but not limited to (i) cash payment with an accelerated due date or a more frequent basis than a monthly billing cycle, (ii) a standby irrevocable letter of credit, (iii) a prepayment, (iv) and a security interest in an asset or guaranty. Shipper hereby grants to Transporter a continuing first priority security interest in, lien on, and right of setoff against all Adequate Assurance of Performance in the form of cash transferred by Shipper to Transporter pursuant to this Article XIV. Upon the return by Transporter to Shipper of such Adequate Assurance of Performance, the security interest and lien granted hereunder on that Adequate Assurance of Performance will be released automatically and, to the extent possible, without any further action by either party.

14.3 If Shipper or its guarantor, if applicable: (i) makes an assignment or any general arrangement for the benefit of creditors; (ii) files a petition or otherwise commences, authorizes,

or acquiesces in the commencement of a proceeding or case under any bankruptcy or similar law for the protection of creditors or have such petition filed or proceeding commenced against it which is not dismissed within 30 days of being filed or commenced; (iii) otherwise becomes bankrupt or insolvent (however evidenced) ; (iv) becomes unable to pay its debts as they fall due; (v) has a receiver, provisional liquidator, conservator, custodian, trustee or other similar official appointed with respect to it or substantially all of its assets; (vi) fails to perform any material obligation to Transporter; (vii) fails to give Adequate Assurance of Performance as required under Section 14.2; or (viii) fails to pay any amount due Transporter on or before the second Business Day following written Notice that such payment is due, then Transporter shall have the right, at its sole election, to immediately withhold and/or suspend service upon prior written notice and/or to terminate the Agreement, in addition to any and all other remedies available under this Agreement.

Article XV.
Laws and Regulations

This Agreement will be subject to all valid existing and future law, orders, rules, regulations or proclamations of duly constituted authorities having jurisdiction or control over the Parties or the subject matter of this Agreement. If any such governmental authority takes any action which is, with respect to or as a result of this Agreement, designed to subject or otherwise subjects either Party or any of its pipelines or related facilities to any greater or different regulation or jurisdiction than that existing on the date of this Agreement (or thereafter as such regulation or jurisdiction may have changed and been accepted by the Party), then upon written notice to the other, the Party so affected may cancel and terminate this Agreement effective one (1) Day before the effective date of such governmental action without further obligation to the other Party. Nothing contained in this Statement or this Agreement will be construed as a waiver of any right to question or contest any such law, order, decision, rule or regulation in any forum having jurisdiction in the premises.

Transporter will file all necessary reports and/or notices required by any governmental authority, and Shipper will provide Transporter with any necessary compliance information required by Transporter in connection with preparing such reports.

Article XVI.
Intrastate Character of Gas

Shipper warrants that neither it nor its designees will take any action with respect to the Gas to be transported and/or stored under this Agreement that would subject Transporter to the jurisdiction of the Federal Energy Regulatory Commission or any successor under the Natural Gas Act.

Article XVII
Odorization

Shipper and Transporter agree that none of the Gas delivered by Transporter to or for the account of Shipper pursuant to this Agreement will be odorized. Any odorization that may be required by any applicable statute, order, rule or regulation at any location downstream of the Delivery Points will be the sole responsibility of Shipper. Shipper will indemnify and hold

Transporter and its affiliates harmless from any and all claims, demands, causes of action, losses, damages or injuries (including death) that may result from the operation and maintenance of odorization facilities or equipment at, near or downstream of the Delivery Points, or the lack thereof, or that result from the failure of Shipper to properly odorize Gas delivered by Transporter hereunder.

Article XVIII
Governing Law

THIS AGREEMENT WILL BE INTERPRETED, CONSTRUED AND GOVERNED BY THE LAWS OF THE STATE OF TEXAS, EXCLUDING ANY CONFLICT OF LAW RULES WHICH WOULD REFER TO THE LAWS OF ANOTHER JURISDICTION. EXCLUSIVE VENUE FOR ANY ACTION BROUGHT HEREUPON WILL BE IN THE STATE OR FEDERAL COURTS LOCATED IN HOUSTON, HARRIS COUNTY, TEXAS. EACH PARTY WAIVES ITS RIGHTS TO A TRIAL BY JURY IN RESPECT OF ANY CLAIM RELATING TO THIS AGREEMENT. Reasonable attorneys' fees and costs may be awarded to the prevailing Party in connection with any action taken to enforce its rights under this Agreement.

Article XIX
Limitation of Liability

TRANSPORTER WILL NOT BE LIABLE TO SHIPPER FOR LOSS OF PROFITS, SPECIAL, INDIRECT, INCIDENTAL, OR CONSEQUENTIAL DAMAGES ARISING OUT OF A BREACH OF THIS AGREEMENT OR OBLIGATION UNDER THIS AGREEMENT OR OUT OF WARRANTY, CONTRACT, TORT OR OTHERWISE.

Article XX.
Modification

Transporter reserves the right, at any time and from time to time, to modify or revise this Statement. Transporter will provide the modification or revisions to Shipper in writing.

Article XXI.
Miscellaneous

21.1 Shipper will not be considered or deemed by interpretation of this Statement or this Agreement to have any rights in, to or through Transporter's system.

21.2 Transporter will have the right to waive any one or more specific defaults by Shipper of any provision of this Agreement, but no such waiver will operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or different character. In no event will waivers be granted or denied in an unduly discriminatory manner.

21.3 Any article, section, or subsection referred to in this Statement is an article, section, or subsection of this Statement, unless stated otherwise.

END OF EXHIBIT “A”

EXHIBIT "B"
TO
INTRASTATE FIRM GAS TRANSPORTATION AGREEMENT
DATED [DATE]
BETWEEN
KM AFFILIATE TBD AND
[ENTITY TBD]

FEES

TRANSPORTATION FEE (as a Monthly Reservation)

100,000 MMBtu x \$0.00 x Number of Days in Month

EXHIBIT “C”
TO
INTRASTATE FIRM GAS TRANSPORTATION AGREEMENT
DATED [DATE]
BETWEEN
KM AFFILIATE TBD AND
[ENTITY TBD]

RECEIPT AND DELIVERY POINT(S)

RECEIPT POINT(S):

Point Name:	PIN #	Point MDQ	Fuel Charge
Woodsboro Plant Tailgate ^[1]	[TBD]	100,000	0.00%

DELIVERY POINT(S):

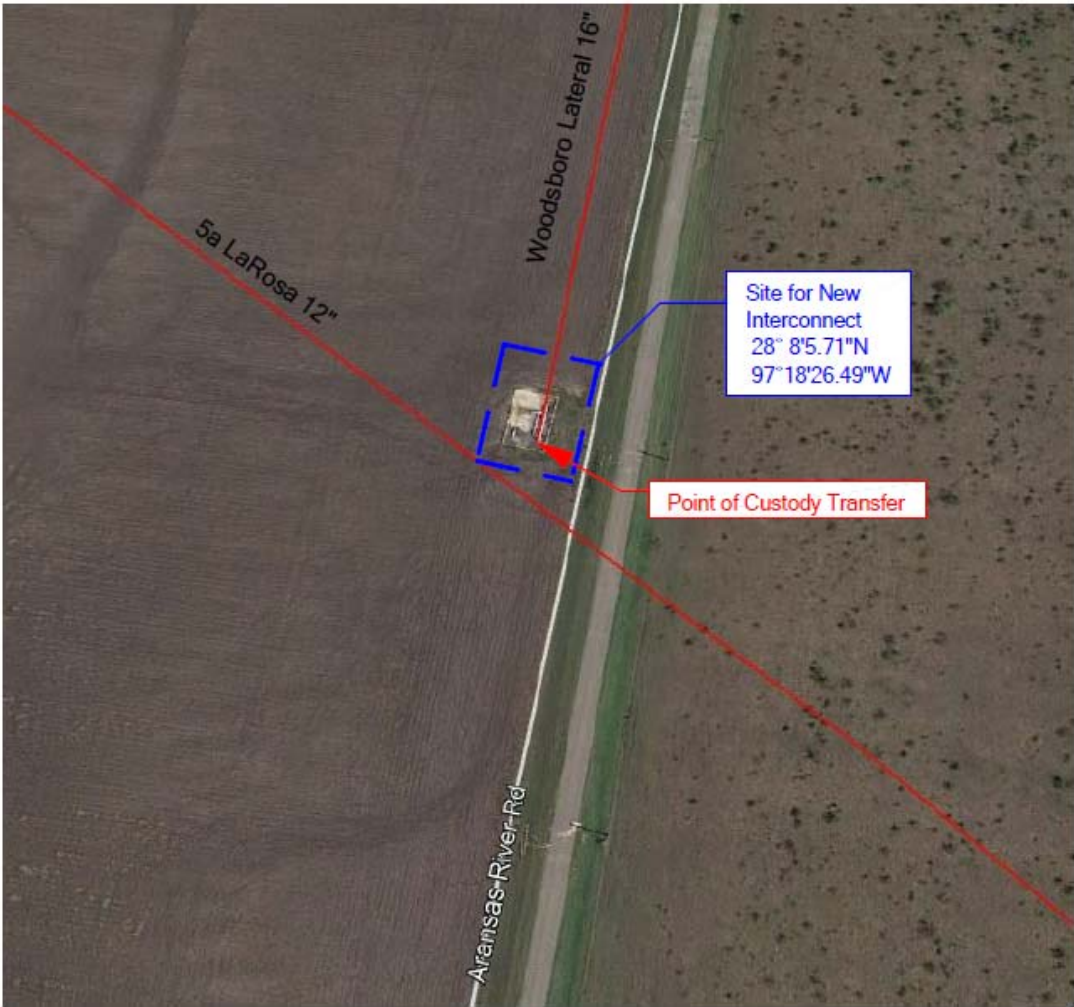
Point Name:	PIN #	Point MDQ
So Cross/KM Tejas Woodsboro	47774	100,000
TGP/So Cross Interconnect ^[1]	[TBD]	100,000

^[1] Measurement will occur at the tailgate of the plant. Custody Transfer will occur at the interconnect between the Shipper’s 16” Woodsboro lateral and Transporter’s 12” 5A La Rosa lateral (as described in Exhibit D)

^[2] Interstate Interconnect

END OF EXHIBIT “C”

EXHIBIT "D"
TO
INTRASTATE FIRM GAS TRANSPORTATION AGREEMENT
DATED [DATE]
BETWEEN
KM AFFILIATE TBD AND
[ENTITY TBD]



END OF EXHIBIT "D"

EXHIBIT M

Form of Stalking Horse Order

[See Exhibit B to Motion]

SCHEDULES

TO

ASSET PURCHASE AGREEMENT

DATED AS OF AUGUST __, 2019,

BY AND AMONG

SOUTHCROSS ENERGY PARTNERS GP, LLC,

SOUTHCROSS ENERGY PARTNERS, L.P.,

THE SOUTHCROSS ENTITIES

AND

KINDER MORGAN TEJAS PIPELINE LLC

INDEX OF SCHEDULES

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INTRODUCTION

This document and the appendices hereto (each of which is incorporated by reference herein) constitute the “Schedules” (the “**Schedules**”) and are being delivered pursuant to the Asset Purchase Agreement (the “**Agreement**”), dated as of [●], 2019, is by and among Southcross Energy Partners GP, LLC, a Delaware limited liability company (“**Southcross GP**”), Southcross Energy Partners, L.P., a Delaware limited partnership (“**Southcross**” and, collectively with Southcross GP and the Southcross Entities, “**Sellers**,” and, each individually, a “**Seller**”) and each Southcross Entity and Kinder Morgan Tejas Pipeline LLC, a Delaware limited liability company (“**Buyer**”). Capitalized terms used herein and not otherwise defined shall have the meanings ascribed to them in the Agreement. Sellers and Buyer are sometimes referred to collectively herein as the “**Parties**” and individually as a “**Party**.”

The inclusion of any matter in any Schedule will be deemed to be a disclosure in all other Schedules, without the need for repetition or cross reference, to the extent that the relevance of such disclosure to the other Schedules is reasonably apparent. The inclusion of any matter in any Schedule will not be deemed to constitute an admission, or otherwise imply, that any such matter is “material” or would constitute a “Material Adverse Effect.” From time to time prior to the Closing, Sellers will have the right to supplement or amend Schedules referred to in Article 5 of the Agreement with respect to any matter hereafter arising or discovered after the delivery of the Schedules pursuant to this Agreement; *provided* that no such supplement or amendment will have any effect on the satisfaction of the condition to Closing set forth in Section 9.01 of the Agreement.

The Schedules are qualified in their entirety by reference to the specific provisions of the Agreement and are not intended to constitute, and shall not be construed as constituting, representations, warranties, covenants or agreements of the Parties, except as and to the extent provided in the Agreement.

Headings have been inserted in each Schedule for convenience of reference only and shall not have the effect of amending or changing the express description of any sections as set forth in the Agreement.

SCHEDULE 1.01(a)
SOUTHCROSS ENTITIES

1. Southcross Energy Finance Corp.
2. Southcross Energy Operating, LLC
3. Southcross Energy GP LLC
4. Southcross Energy LP LLC
5. Southcross Gathering Ltd.
6. Southcross CCNG Gathering Ltd.
7. Southcross CCNG Transmission Ltd.
8. Southcross Marketing Company Ltd.
9. Southcross NGL Pipeline Ltd.
10. Southcross Midstream Services, L.P.
11. Southcross Mississippi Industrial Gas Sales, L.P.
12. Southcross Mississippi Pipeline, L.P.
13. Southcross Gulf Coast Transmission Ltd.
14. Southcross Mississippi Gathering, L.P.
15. Southcross Delta Pipeline LLC
16. Southcross Alabama Pipeline LLC
17. Southcross Nueces Pipelines LLC
18. Southcross Processing LLC
19. FL Rich Gas Services GP, LLC
20. FL Rich Gas Services, LP
21. FL Rich Gas Utility GP, LLC
22. FL Rich Gas Utility, LP
23. Southcross Transmission, LP
24. T2 EF Cogeneration Holdings LLC

25. T2 EF Cogeneration LLC

SCHEDULE 1.01(b)
APPLICABLE EMPLOYEES

The individuals with the following titles set forth on the organizational chart specific to the Assets made available to Buyer as item 7.1.1.6 in the data room:

1. Pipeline Supervisor, Lower Gulf Coast
2. Administrative Assistant
3. Corrosion Technician
4. Pipeline Operator
5. Pipeline Operator
6. Paralegal, Regulatory Compliance
7. Measurement Technician
8. Measurement Technician
9. Measurement Technician
10. Measurement Technician

SCHEDULE 1.01(c)
SELLER'S KNOWLEDGE

1. William Boyer
2. Greg Hood
3. Michael Howe
4. James W. Swent
5. Michael Mayo
6. Scott Gisler
7. Steve Sijansky

SCHEDULE 1.01(d)
BUYER'S KNOWLEDGE

1. Eric McCord
2. Kevin Grahmann

SCHEDULE 2.01(b)(i)
CORPUS CHRISTI PIPELINE NETWORK

OPERATOR NAME	SYSTEM NAME	SUBSYSTEM NAME	DIAMETER	COMMODITY	SYS TYPE	Length ft	Length mi
Southcross Nueces Pipelines LLC	Nueces Pipeline System	16" Nueces Bay Pipeline	16.0000	NATURAL GAS	T	56,716.3	10.7
Southcross Nueces Pipelines LLC	Nueces Pipeline System	24" Barney Davis Pipeline	24.0000	NATURAL GAS	T	116,954.0	22.2
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	5A-100 LAROSA LINE	10.7500	NATURAL GAS	T	30,451.5	5.8
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	5A-200 LAROSA-MUSTANG ISLAND LINE	12.7500	NATURAL GAS	T	138,829.9	26.3
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	5A-201 LAROSA-MUSTANG ISLAND LINE	8.0000	NATURAL GAS	T	2,100.6	0.4
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	5A-300 LAROSA-STEDMAN ISLAND LINE	6.6300	NATURAL GAS	T	21,867.4	4.1
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	5A-300 LAROSA-STEDMAN ISLAND LINE	6.6300	NATURAL GAS	T	9,049.8	1.7
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	5A-300 LAROSA-STEDMAN ISLAND LINE	6.6300	NATURAL GAS	T	1,595.3	0.3
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	8" RESIDUE PIPELINE	8.6300	NATURAL GAS	T	7,365.6	1.4
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	AIRPORT 4" LATERAL A	6.6300	NATURAL GAS	T	805.3	0.2
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	AIRPORT 6" LATERAL A	6.6300	NATURAL GAS	T	35,280.4	6.7
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	AIRPORT 6" LATERAL B	6.6300	NATURAL GAS	T	5,745.5	1.1
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	AVERY POINT 12" TO SHIP CHANNEL SOUTH MA	12.7500	NATURAL GAS	T	424.3	0.1
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	BARNEY DAVIS A 4"	4.5000	NATURAL GAS	T	419.6	0.1
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	BARNEY DAVIS A 4"	4.5000	NATURAL GAS	T	1,384.5	0.3
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	BRINE TO CALPINE 16" LATERAL	16.0000	NATURAL GAS	T	0.1	0.0
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	BRINE TO CALPINE 16" LATERAL	16.0000	NATURAL GAS	T	2,869.0	0.5
SOUTHCROSS CCNG	CCNG	BRINELINE TO AVERY 16" (East of	16.0000	NATURAL	T	45,092.8	8.5

OPERATOR NAME	SYSTEM NAME	SUBSYSTEM NAME	DIAMETER	COMMODITY	SYS TYPE	Length ft	Length mi
TRANSMISSION LTD	SYSTEM	ending of Conoco Lobo 20")		GAS			
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	CALPINE CROSSING 16"	16.0000	NATURAL GAS	T	2,593.1	0.5
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	Calpine Crossing 16"	16.0000	NATURAL GAS	T	567.8	0.1
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	Chapman Ranch Lateral 6"	6.0000	NATURAL GAS	T	16,193.5	3.1
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	Chapman Ranch Lateral 8"	8.0000	NATURAL GAS	T	33,284.9	6.3
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	CITGO 6"	6.6300	NATURAL GAS	T	7,839.4	1.5
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	Conoco Lateral	12.0000	NATURAL GAS	T	1,334.2	0.3
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	Conoco Lobo Extension	20.0000	NATURAL GAS	T	26,993.9	5.1
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	Decker 4" Lateral	4.0000	NATURAL GAS	T	2,143.6	0.4
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	GOLDSTON TO AVERY 12"	12.7500	NATURAL GAS	T	28,642.9	5.4
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	HALLMARK TO LON HILL 10"	10.7500	NATURAL GAS	T	2,914.5	0.6
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	HITOX 3"	3.5000	NATURAL GAS	T	377.4	0.1
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	JAVELINA LATERAL 12"	12.7500	NATURAL GAS	T	1,946.3	0.4
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	KOCH 6" LATERAL	6.6300	NATURAL GAS	T	2,489.5	0.5
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	LON HILL TO GOLDSTON RD 10"	10.7500	NATURAL GAS	T	39,770.7	7.5
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	NUECES BAY 12"	12.7500	NATURAL GAS	T	4,530.7	0.9
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	NUECES BAY TO MT RUSSELL 12"	12.7500	NATURAL GAS	T	465.0	0.1
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	ONYX 6" BARNEY DAVIS TO YORKTOWN ROAD	6.6300	NATURAL GAS	T	8,885.5	1.7
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	OXY CHEM GAS SUPPLY PIPELINE	12.0000	NATURAL GAS	T	3,869.6	0.7
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	PETRONILLA LATERAL 8" (east of a point near 27°42'29.65"N; 97°41'45.70"W)	8.6300	NATURAL GAS	T	42,240.0	8.0
SOUTHCROSS CCNG	CCNG	PETRONILLA TO DODGETOWN	16.0000	NATURAL	T	76,014.8	14.4

<u>OPERATOR NAME</u>	<u>SYSTEM NAME</u>	<u>SUBSYSTEM NAME</u>	<u>DIAMETER</u>	<u>COMMODITY</u>	<u>SYS TYPE</u>	<u>Length ft</u>	<u>Length mi</u>
TRANSMISSION LTD	SYSTEM	16"		GAS			
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	REYNOLDS 8" LATERAL (FLOUR BLUFF)	8.6300	NATURAL GAS	T	12,672.0	2.4
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	REYNOLDS LATERAL 8"	8.6300	NATURAL GAS	T	14,593.0	2.8
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	ROBSTOWN CITY GATE 4"	4.5000	NATURAL GAS	T	7,061.7	1.3
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	SHIP CHANNEL EAST TO 371-0105D	6.6300	NATURAL GAS	T	333.9	0.1
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	SHIP CHANNEL EAST UNDERWATER 6"	6.6300	NATURAL GAS	T	1,105.5	0.2
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	SHIP CHANNEL WEST TO 371-0105D	6.6300	NATURAL GAS	T	446.0	0.1
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	SHIP CHANNEL WEST UNDERWATER 6"	6.6300	NATURAL GAS	T	1,040.5	0.2
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	Stroman 8-12	12.0000	NATURAL GAS	T	18,535.0	3.5
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	TEJAS	8.6300	NATURAL GAS	T	2,558.3	0.5
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	TOR MINERALS 6"	6.6300	NATURAL GAS	T	12,415.7	2.4
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	TRANSCO TO BARNEY DAVIS 16"	16.0000	NATURAL GAS	T	89,412.2	16.9
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	TRANSCO TO BARNEY DAVIS 8"	8.6300	NATURAL GAS	T	10,857.1	2.1
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	TRANSCO TO LON HILL 12"	12.7500	NATURAL GAS	T	45,557.4	8.6
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	VALERO EAST 4"	4.5000	NATURAL GAS	T	803.7	0.2
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	VALERO EAST 6"	6.6300	NATURAL GAS	T	164.9	0.0
SOUTHCROSS CCNG TRANSMISSION LTD	CCNG SYSTEM	VALERO WEST COGEN 6"	6.6300	NATURAL GAS	T	1,300.7	0.2

SCHEDULE 2.01(b)(ii)
BAY CITY LATERAL NETWORK

<u>OPERATOR NAME</u>	<u>SYSTEM NAME</u>	<u>SUBSYSTEM NAME</u>	<u>DIAMETER</u>	<u>COMMODITY</u>	<u>SYS TYPE</u>	<u>Length ft</u>	<u>Length mi</u>
SOUTHCROSS GULF COAST TRANSMISSION, LTD.	GULF COAST SYSTEM	CELANESE 16" (KMI BV TO CELANESE)	16.0000	NATURAL GAS	T	79,853.0	15.1

**SCHEDULE 2.01(b)(iii)
VEHICLES**

<u>Vehicle</u>	<u>Customer Vehicle ID**</u>	<u>VIN</u>	<u>Year</u>	<u>Make</u>	<u>Model</u>	<u>Series</u>	<u>License State</u>	<u>License Number</u>
2B05	16001	1GCVKNEC8GZ171133	2016	Chevrolet	Silverado 1500	WT 4x4 Double Cab 6.6 ft. box 143.5 in. WB	TX	GZZ8892
2B05	16008	1GCVKNECXGZ148064	2016	Chevrolet	Silverado 1500	WT 4x4 Double Cab 6.6 ft. box 143.5 in. WB	TX	HDS2807
2B05	16030	1FTFW1EF1GKF45960	2016	Ford	F-150	XL 4x4 SuperCrew Cab Styleside 5.5 ft. box 145 in. WB	TX	HTN8982
22CFWQ	16034	1FTFX1EFXGKF66092	2016	Ford	F-150	XLT 4x4 SuperCab Styleside 6.5 ft. box 145 in. WB	TX	JDM9458
22LPGR	18023	1FTFX1E53JKD59168	2018	Ford	F-150	XL 4x4 SuperCab Styleside 6.5 ft. box 145 in. WB	TX	KLR5050

**SCHEDULE 2.01(b)(v)
ASSIGNED REAL PROPERTY INTERESTS**

<u>Southcross Entity</u>	<u>FEE File Number</u>	<u>State</u>	<u>County</u>	<u>Grantor</u>	<u>Grantee</u>	<u>Document Title</u>	<u>Effective Date</u>	<u>Volume/Book</u>	<u>Page</u>	<u>Document No</u>	<u>Date Recorded</u>	<u>Short Legal Description</u>	<u>File Number</u>
Southcross CCNG Transmission Ltd. (Goldsten - Avery 12")	NUE-186206	TX	Nueces	Turner Tool Joint Rebuilders Corp	Corpus Christi Industrial Pipeline Company	Warranty Deed	7/20/1987	2076	475	571614	8/25/1987	1 acre, more or less, out of Section 9, Range V, H. L. Kinney Sectionized Lands; also being a portion of that 19.20 acre tract of land conveyed to Gulf States Oil & Refining Company by Abacus Corporation as described in Volume 1645, Page 725, Deed Records, Nueces County, Texas.	00107-00020-00024A
Southcross CCNG Transmission Ltd. (Hi-Tox 3")	NUE-200072662	TX	Nueces	PPG Industries Inc	Corpus Christi Transmission Company	Warranty Deed	12/8/1988	2137	556	643236	12/8/1988	2.374 acres, more or less, out of the east portion of the Fances Avery Share of the Charles Avery Tract in Abstract 1, E. Villareal Survey, Nueces County, Texas.	00107-00025-00003A

<u>Southcross Entity</u>	<u>FEE File Number</u>	<u>State</u>	<u>County</u>	<u>Grantor</u>	<u>Grantee</u>	<u>Document Title</u>	<u>Effective Date</u>	<u>Volume/Book</u>	<u>Page</u>	<u>Document No</u>	<u>Date Recorded</u>	<u>Short Legal Description</u>	<u>File Number</u>
Southcross CCNG Transmission Ltd. (Petronilla - Robstown 16")	NUE-200074506	TX	Nueces	Delp & Harvison Investments, a partnership	Corpus Christi Transmission Company	Warranty Deed	9/15/1989	2176	367	683738	10/4/1989	0.401 acres, more or less, in Abstract 592, Gregorio Farias Survey, and being a tract of land conveyed by Dodge Town, Inc. to Delp & Harvison Investments by deed recorded in Volume 1412, Page 1005, Deed Records, Nueces County, Texas.	00107-00008-00002A
Southcross CCNG Transmission Ltd. (Reynolds 8")	NUE-232460	TX	Nueces	Paul W. Keller	Corpus Christi Transmission Company, a Texas corporation	Warranty Deed	2/15/1990	2198	240	705917	3/30/1990	1 acre, more or less, out of the NE corner of Lot 6, Section 41, Flour Bluff & Encinal Farm and Garden Tracts, Nueces County, Texas.	00107-00012-00008A

<u>Southcross Entity</u>	<u>FEE File Number</u>	<u>State</u>	<u>County</u>	<u>Grantor</u>	<u>Grantee</u>	<u>Document Title</u>	<u>Effective Date</u>	<u>Volume/Book</u>	<u>Page</u>	<u>Document No</u>	<u>Date Recorded</u>	<u>Short Legal Description</u>	<u>File Number</u>
Southcross Nueces Pipelines LLC (Onyx Barney Davis 24")	NUE-292931	TX	Nueces	Federal Deposit Insurance Corporation	Onyx Midstream, L. P., a Texas limited partnership	Quit Claim Deed	3/12/2009	N/A	N/A	2009013749	4/10/2009	1.67 acres, more or less, being a portion of Section 9, Roberts and White Subdivision of the Hoffman-Petronilla Ranch as shown on plat in Volume 1, Page 4, Map Records, Nueces County, Texas.	00110-00001-00001A
Southcross CCNG Transmission Ltd. (Petronilla - Dodgetwon 16")	NUE-200075988	TX	Nueces	Nettie Ruth Hoskins, Independent Executrix for the Estate of Oneta A. Harris	Corpus Christi Transmission Company	Warranty Deed	9/13/1989	2207	964	715258	6/8/1990	0.557 acres, more or less, and being part of a 6.12 acre tract of land in Abstract 592, Gregorio Farias Survey, conveyed by Gladys Talmage to Earl B. Harris by Deed recorded in Volume 758, Page 126, Deed Records, Nueces County, Texas.	00107-00008-00003A

<u>Southcross Entity</u>	<u>FEE File Number</u>	<u>State</u>	<u>County</u>	<u>Grantor</u>	<u>Grantee</u>	<u>Document Title</u>	<u>Effective Date</u>	<u>Volume/Book</u>	<u>Page</u>	<u>Document No</u>	<u>Date Recorded</u>	<u>Short Legal Description</u>	<u>File Number</u>
Southcross CCNG Transmission Ltd. (Brineline-Banquette-Avery)	NUE-181798	TX	Nueces	Richard Myers dba R & L Property	Corpus Christi Transmission Company	Warranty Deed	11/10/1989	2185	330	692562	12/12/1989	Lot 3, Block 7, Academy Heights Unit 1, an addition to the City of Corpus Christi, according to map or plat recorded in Volume 26, Page 85, Map Records, Nueces County, Texas.	00107-00001-00202A
Southcross CCNG Transmission Ltd. (Brineline-Banquette-Avery)	NUE-181799	TX	Nueces	Richard Myers dba R & L Property	Corpus Christi Transmission Company	Warranty Deed	12/7/1989	2185	310	692552	12/12/1989	Lot 4, Block 7, Academy Heights Unit 1, an addition to the City of Corpus Christi, according to map or plat recorded in Volume 26, Page 85, Map Records, Nueces County, Texas.	00107-00001-00203A
Southcross CCNG Transmission Ltd. (Brineline-Banquette-Avery)	NUE-181800	TX	Nueces	Richard W Myers dba R & L Property	Corpus Christi Transmission Company	Warranty Deed	12/7/1989	2185	312	692553	12/12/1989	Lot 5, Block 7, Academy Heights Unit 1, an addition to the City of Corpus Christi, according to map or plat recorded in Volume 26, Page 85, Map Records, Nueces County, Texas.	00107-00001-00171A

<u>Southcross Entity</u>	<u>FEE File Number</u>	<u>State</u>	<u>County</u>	<u>Grantor</u>	<u>Grantee</u>	<u>Document Title</u>	<u>Effective Date</u>	<u>Volume/Book</u>	<u>Page</u>	<u>Document No</u>	<u>Date Recorded</u>	<u>Short Legal Description</u>	<u>File Number</u>
Southcross CCNG Transmission Ltd. (Brineline-Banquette-Avery)	NUE-181801	TX	Nueces	Jack Horton and wife, Phyllis Annette Horton	Corpus Christi Transmission Company, a General Partnership	Warranty Deed	10/4/1991	2301	245	775606	10/7/1991	Lot 6, Block 7, Academy Heights Unit 1, an addition to the City of Corpus Christi, according to map or plat recorded in Volume 26, Page 85, Map Records, Nueces County, Texas.	00107-00001-00204A
Southcross CCNG Transmission Ltd. (Brineline-Banquette-Avery)	NUE-181811	TX	Nueces	Royce Reeves and wife, Sally Reeves	Corpus Christi Transmission Company	Warranty Deed	1/30/1990	2191	238	698098	1/31/1990	Lot 3, Block 8, Academy Heights Unit 1, an addition to the City of Corpus Christi, according to map or plat recorded in Volume 26, Page 85, Map Records, Nueces County, Texas.	00107-00001-00199A
Southcross CCNG Transmission Ltd. (Brineline-Banquette-Avery)	NUE-181812	TX	Nueces	Richard W Myers dba R & L Property	Corpus Christi Transmission Company	Warranty Deed	1/17/1990	2190	44	697147	1/22/1990	Lot 4, Block 8, Academy Heights Unit 1, an addition to the City of Corpus Christi, according to map or plat recorded in Volume 26, Page 85, Map Records, Nueces County, Texas.	00107-00001-00200A

<u>Southcross Entity</u>	<u>FEE File Number</u>	<u>State</u>	<u>County</u>	<u>Grantor</u>	<u>Grantee</u>	<u>Document Title</u>	<u>Effective Date</u>	<u>Volume/Book</u>	<u>Page</u>	<u>Document No</u>	<u>Date Recorded</u>	<u>Short Legal Description</u>	<u>File Number</u>
Southcross CCNG Transmission Ltd. (Brineline-Banquette-Avery)	NUE-181822	TX	Nueces	Deborah Estrada	Corpus Christi Transmission Company	Warranty Deed	6/4/1990	2207	401	714811	6/6/1990	Lot 14, Block 8, Academy Heights Unit 1, an addition to the City of Corpus Christi, according to map or plat recorded in Volume 26, Page 85, Map Records, Nueces County, Texas.	00107-00001-00206A
Southcross CCNG Transmission Ltd. (Brineline-Banquette-Avery)	NUE-181823	TX	Nueces	Donovon Dion Villarreal	Corpus Christi Transmission Company	Warranty Deed	5/15/1990	2205	70	712211	5/17/1990	Lot 15, Block 8, Academy Heights Unit 1, an addition to the City of Corpus Christi, according to map or plat recorded in Volume 26, Page 85, Map Records, Nueces County, Texas.	00107-00001-00205A
Southcross CCNG Transmission Ltd. (Brineline-Banquette-Avery)	NUE-226417--226418	TX	Nueces	Richard W> Myers d/b/a R & L Property	Corpus Christi Transmission Company	Warranty Deed	12/7/1989	2185	324	692559	12/12/1989	Lots 25 and 26, Block 2, Dona Park, an addition to the City of Corpus Christi, according to map or plat recorded in Volume 16, Page 30, Map Records, Nueces County, Texas.	00107-00001-00220A

<u>Southcross Entity</u>	<u>FEE File Number</u>	<u>State</u>	<u>County</u>	<u>Grantor</u>	<u>Grantee</u>	<u>Document Title</u>	<u>Effective Date</u>	<u>Volume/Book</u>	<u>Page</u>	<u>Document No</u>	<u>Date Recorded</u>	<u>Short Legal Description</u>	<u>File Number</u>
Southcross CCNG Transmission Ltd. (Brineline-Banquette-Avery)	NUE-226427	TX	Nueces	Richard W. Myers d/b/a R & L Property	Corpus Christi Transmission Company	Warranty Deed	11/10/1989	2185	326	692560	12/12/1989	Lot9, Block 3, Dona Park, an addition to the City of Corpus Christi, according to map or plat recorded in Volume 16, Page 30, Map Records, Nueces County, Texas.	00107-00052-00011A
Southcross CCNG Transmission Ltd. (Brineline-Banquette-Avery)	NUE-263045	TX	Nueces	Charles E. Harrison and wife, Theresa E. Harrison	Corpus Christi Transmission Company	Warranty Deed	12/21/1989	2186	960	694031	12/27/1989	Lot 7, Block 1, Manchester Place Subdivision, a subdivision of the City of Corpus Christi, as shown by map or plat recorded in Volume 12, Page 9, Map Records, Nueces County, Texas.	00107-00001-00218A
Southcross CCNG Transmission Ltd. (Brineline-Banquette-Avery)	NUE-263046	TX	Nueces	Richard W. Myers d/b/a R & L Property	Corpus Christi Transmission Company	Warranty Deed	12/7/1989	2185	314	692554	12/12/1989	Lot 8, Block 1, Manchester Place Subdivision, a subdivision of the City of Corpus Christi, as shown by map or plat recorded in Volume 12, Page 9, Map Records, Nueces County, Texas.	00107-00001-00217A

<u>Southcross Entity</u>	<u>FEE File Number</u>	<u>State</u>	<u>County</u>	<u>Grantor</u>	<u>Grantee</u>	<u>Document Title</u>	<u>Effective Date</u>	<u>Volume/Book</u>	<u>Page</u>	<u>Document No</u>	<u>Date Recorded</u>	<u>Short Legal Description</u>	<u>File Number</u>
Southcross CCNG Transmission Ltd. (Brineline-Banquette-Avery)	NUE-263047	TX	Nueces	Richard W. Myers d/b/a R & L Property	Corpus Christi Transmission Company	Warranty Deed	12/7/1989	2185	316	692555	12/12/1989	Lot 9, Block 1, Manchester Place Subdivision, a subdivision of the City of Corpus Christi, as shown by map or plat recorded in Volume 12, Page 9, Map Records, Nueces County, Texas.	00107-00052-00010A
Southcross CCNG Transmission Ltd. (Brineline-Banquette-Avery)	NUE-263097	TX	Nueces	Richard W. Myers d/b/a R & L Property	Corpus Christi Transmission Company	Warranty Deed	12/7/1989	2185	308	692551	12/12/1989	Lot 9, Block 3, Manchester Place Subdivision, a subdivision of the City of Corpus Christi, as shown by map or plat recorded in Volume 12, Page 9, Map Records, Nueces County, Texas.	00107-00001-00216A
Southcross CCNG Transmission Ltd. (Brineline-Banquette-Avery)	NUE-263098	TX	Nueces	Richard W. Myers d/b/a R & L Property	Corpus Christi Transmission Company	Warranty Deed	10/23/1989	2185	320	692557	12/12/1989	Lot 10, Block 3, Manchester Place, an Addition to the City of Corpus Christi, as shown by map or plat recorded in Volume 12, Page 9, Map Records, Nueces County, Texas.	00107-00001-00215A

<u>Southcross Entity</u>	<u>FEE File Number</u>	<u>State</u>	<u>County</u>	<u>Grantor</u>	<u>Grantee</u>	<u>Document Title</u>	<u>Effective Date</u>	<u>Volume/Book</u>	<u>Page</u>	<u>Document No</u>	<u>Date Recorded</u>	<u>Short Legal Description</u>	<u>File Number</u>
Southcross CCNG Transmission Ltd. (Brineline-Banquette-Avery)	NUE-263099	TX	Nueces	David L. Barth and wife, Florence M. Barth	Corpus Christi Transmission Company	Warranty Deed	12/26/1989	2186	964	694032	12/27/1989	Lot 11, Block 3, Manchester Place Subdivision, an addition to the City of Corpus Christi, as shown by map or plat recorded in Volume 12, Page 9, Map Records, Nueces County, Texas.	00107-00052-00009A
Southcross CCNG Transmission Ltd. (Brineline-Banquette-Avery)	NUE-263183	TX	Nueces	Richard Myers d/b/a R & L Property	Corpus Christi Transmission Company	Warranty Deed	10/31/1989	2185	318	692556	12/12/1989	Lot 12 and the North one-half of Lot 13, Block 5, Manchester Place Subdivision, a subdivision of the City of Corpus Christi, as shown by map or plat recorded in Volume 12, Page 9, Map Records, Nueces County, Texas.	00107-00001-00214A

<u>Southcross Entity</u>	<u>FEE File Number</u>	<u>State</u>	<u>County</u>	<u>Grantor</u>	<u>Grantee</u>	<u>Document Title</u>	<u>Effective Date</u>	<u>Volume/Book</u>	<u>Page</u>	<u>Document No</u>	<u>Date Recorded</u>	<u>Short Legal Description</u>	<u>File Number</u>
Southcross CCNG Transmission Ltd. (Corpus Christi Field Office)	NUE-255907	TX	Nueces	Koch Pipeline Company, L.P., a Delaware limited partnership	Corpus Christi Gas Marketing, L.P., a Texas limited partnership	Special Warranty Deed	11/30/1995	N/A	N/A	988614	12/1/1995	Lot 18, Block 5, Lantana Industrial Area and adjacent 0.048 acres of land, more or less, lying along the west right of way line of State Hwy 358, all in Abstract 1, E. Villareal Survey, Nueces County, Texas. Corpus Christi Field Office.	Corpus Christi Field Office

SCHEDULE 2.03(i)
OTHER LIABILITIES

None.

SCHEDULE 2.05(a)
DESIRED 365 CONTRACTS

Annex A to Schedule 2.05(a) is incorporated herein by reference.

Annex A to Schedule 2.05(a)

Complete Listing #	#	Counterparty	Debtor Entity	Counterparty Address	Contract type	Contract Description (Contracts include any and all amendments if not separately listed)	Asset grouping	Material Contracts	Liability	Contract ID	Contract Group	Termination Flag
41	1	Air Liquide Large Industries U.S. LP	Southcross Marketing Company Ltd.	3535 W. 127th Street Houston, TX 77008-6005	Commercial Gas Agreement	Master buy/sell agreements	CCPN	Yes	\$0.00	BIL01494	Gas purchase/sale	
143	2	Barney M. Davis, LP	Southcross Nueces Pipelines LLC	2901 Via Fortuna Drive Austin, TX 78746	Commercial Gas Agreement	Transportation or Operating Balancing Agreement - Effective Date: 03/01/2014	CCPN	Yes	\$0.00	TRN00500	Gas purchase/sale	
144	3	Barney M. Davis, LP	Southcross Nueces Pipelines LLC	2901 Via Fortuna Drive Austin, TX 78746	Commercial Gas Agreement	Transportation or Operating Balancing Agreement - Effective Date: 01/01/2016	CCPN	Yes	\$0.00	TRN00520	Gas purchase/sale	
178	4	Boardwalk Texas Intrastate, LLC	Southcross Marketing Company Ltd.	9 Greenway Plaza, Suite 2800 Houston, TX 77046	Commercial Gas Agreement	Master buy/sell agreements - Termination Date: 09/01/2013	CCPN	Yes	\$0.00	BIL01517	Gas purchase/sale	
202	5	Buckeye Texas Processing LLC	Southcross Marketing Company Ltd.	P O Box 56189 Houston, TX 77256	Commercial Gas Agreement	Master buy/sell agreements - Effective Date: 04/17/2015	CCPN	Yes	\$0.00	BIL01540	Gas purchase/sale	
217	6	CalPine Energy Services LP	Southcross Marketing Company Ltd.	717 Texas Avenue, Suite 1000 Houston, TX 77002	Commercial Gas Agreement	Master buy/sell agreements	CCPN	Yes	\$0.00	BIL01518	Gas purchase/sale	
218	7	CalPine Energy Services LP	Southcross CCG Transmission Ltd.	717 Texas Avenue, Suite 1000 Houston, TX 77002	Commercial Gas Agreement	Transportation or Operating Balancing Agreement - Effective Date: 11/01/2016	CCPN	Yes	\$0.00	TRN00528	Gas purchase/sale	
219	8	CalPine Energy Services LP	Southcross CCG Transmission Ltd.	717 Texas Avenue, Suite 1000 Houston, TX 77002	Commercial Gas Agreement	Transportation or Operating Balancing Agreement - Effective Date: 11/01/2016	CCPN	Yes	\$0.00	TRN00529	Gas purchase/sale	
244	9	CenterPoint Energy Intrastate Pipelines, LLC	Southcross CCG Transmission Ltd.	1111 Louisiana Street - 20th Floor Houston, Texas 77002	Facility/Site Agreement	Facility/Site Agreement - Effective Date: 05/10/2012	CCPN	Yes	\$0.00	PSA_12	Facility/Interconnect	
269	10	Citgo Petroleum Corporation	Southcross Marketing Company Ltd.	P O Box 4689 Houston, TX 77210-4689	Commercial Gas Agreement	Master buy/sell agreements - Termination Date: 04/30/2019	CCPN	Yes	\$0.00	BIL01464	Gas purchase/sale	
271	11	City Of Robstown, Utilities Systems	Southcross Marketing Company Ltd.	P.O. Box 71 Robstown, TX 78380	Commercial Gas Agreement	Sales Agreement - Effective Date: 07/01/2003	CCPN	Yes	\$0.00	SIG57738	Gas purchase/sale	
313	12	Cokinos Natural Gas Company	Southcross Marketing Company Ltd.	5718 Westheimer Road, Suite 900 Houston, TX 77057	Commercial Gas Agreement	Master buy/sell agreements	CCPN	Yes	\$0.00	BIL01492	Gas purchase/sale	
341	13	Corpus Christi Cogeneration LP	Southcross CCG Transmission Ltd.	700 Louisiana Street, Site 2700 Houston, TX 77002	Interconnect Agreement	Interconnect & Operating - Effective Date:10/25/2001	CCPN	Yes	\$0.00	IA_8	Facility/Interconnect	
384	14	Dallas Petroleum Group LLC	Southcross Marketing Company Ltd.	1790 Preston Road Suite 330 Dallas, TX 75252	Commercial Gas Agreement	Gathering, Processing and/or Purchasing Agreement - Effective Date: 07/01/2016	CCPN	Yes	\$0.00	PIR01588	Gas purchase/sale	
400	15	Decker Operating Company, L.L.C.	Southcross Marketing Company Ltd.	1706 Seamist Drive, Suite 590 Houston, TX 77008	Commercial Gas Agreement	Gathering, Processing and/or Purchasing Agreement - Effective Date: 02/01/2009	CCPN	Yes	\$0.00	PIR08001	Gas purchase/sale	
450	16	Elementis Chromium LP	Southcross Marketing Company Ltd.	469 Old Trenton Road East Windsor, NJ 08512	Commercial Gas Agreement	Master buy/sell agreements	CCPN	Yes	\$0.00	BIL01512	Gas purchase/sale	
474	17	Enterprise Texas Pipeline LLC	Southcross CCG Transmission Ltd.	1100 Louisiana Street Houston, TX 77002	Interconnect Agreement	Interconnect - ETP's facilities to SC 16" pipeline - Effective Date:01/30/2012	CCPN	Yes	\$0.00	IA_11	Facility/Interconnect	
477	18	Enterprise Texas Pipeline, LLC	Southcross CCG Transmission Ltd.	1100 Louisiana Street, 6th Floor Houston, TX 77002	Commercial Gas Agreement	Transportation or Operating Balancing Agreement - Effective Date: 07/01/2013	CCPN	Yes	\$0.00	TRN00494	Gas purchase/sale	
491	19	EPGT Texas Pipeline, LP	Southcross CCG Transmission Ltd.	P.O. Box 4503 Houston, TX 77210-4503	Interconnect Agreement	Interconnect & Operating - EPGT Clarkwood line #9A 16" - Effective Date:01/11/2002	CCPN	Yes	\$0.00	IA_10	Facility/Interconnect	
507	20	ETC Texas Pipeline, LTD.	Southcross Marketing Company Ltd.	800 Sonterra Blvd., Suite 400 San Antonio, TX 78258	Commercial Gas Agreement	Gathering, Processing and/or Purchasing Agreement - Effective Date: 03/01/2012	CCPN	Yes	\$0.00	PIR01538	Gas purchase/sale	
510	21	ETC Texas Pipeline, Ltd.	Southcross CCG Transmission Ltd.	800 Sonterra Blvd., Suite 400 San Antonio, Texas 78258	Facility/Site Agreement	Facility/Site Agreement - Effective Date: 02/05/2014	CCPN	Yes	\$0.00	PSA_27	Facility/Interconnect	
646	22	Gulf Coast Gas Gathering, LLC	Southcross Marketing Company Ltd.	615 N. Upper Broadway, Suite 925 Corpus Christi, TX 78401	Commercial Gas Agreement	Gathering, Processing and/or Purchasing Agreement - Effective Date: 01/01/2017	CCPN	Yes	\$0.00	PIR01601	Gas purchase/sale	
719	23	Houston Pipe Line Company LP	Southcross Marketing Company Ltd.	1300 Main Street Houston, TX 77002	Commercial Gas Agreement	Gathering, Processing and/or Purchasing Agreement - Effective Date: 03/01/2014	CCPN	Yes	\$0.00	PIR01553	Gas purchase/sale	
827	24	Kinder Morgan Tejas Pipeline LLC	Southcross Marketing Company Ltd.	1001 Louisiana, Suite 1000 Houston, TX 77002	Commercial Gas Agreement	Transportation or Operating Balancing Agreement - Effective Date: 07/01/2016	CCPN	Yes	\$0.00	TRN00446	Gas purchase/sale	
828	25	Kinder Morgan Tejas Pipeline, L.P.	Southcross CCG Transmission Ltd.	1001 Louisiana, Suite 1000 Houston, TX 77002	Commercial Gas Agreement	Transportation or Operating Balancing Agreement - Effective Date: 07/01/2008	CCPN	Yes	\$0.00	TRN00396	Gas purchase/sale	
831	26	Kinder Morgan Tejas Pipeline, L.P.	Southcross Gulf Coast Transmission Ltd.	1001 Louisiana Street, Suite 1000 Houston, TX 77002	Commercial Gas Agreement	Transportation or Operating Balancing Agreement - Effective Date: 07/01/2008	CCPN	Yes	\$0.00	TRN00397	Gas purchase/sale	
840	27	Koch Energy Services, LLC	Southcross Marketing Company Ltd.	20 Greenway Plaza, Suite 800 Houston, TX 77046	Commercial Gas Agreement	Master buy/sell agreements - Effective Date: 03/01/2010	CCPN	Yes	\$0.00	BIL01473	Gas purchase/sale	
841	28	Koch Energy Services, LLC	Southcross CCG Transmission Ltd.	20 Greenway Plaza, Suite 800 Houston, TX 77046	Commercial Gas Agreement	Transportation or Operating Balancing Agreement - Effective Date: 10/01/2012	CCPN	Yes	\$0.00	TRN00491	Gas purchase/sale	
902	29	Magellan Terminals Holdings, L.P.	Southcross Marketing Company Ltd.	C/O Advantage 14 MA 1269 P O Box 2440 Snoke, WA 99210-2440	Commercial Gas Agreement	Master buy/sell agreements	CCPN	Yes	\$0.00	BIL01482	Gas purchase/sale	
903	30	Magellan Terminals Holdings, L.P.	Southcross CCG Transmission Ltd.	P.O. Box 22186 Tulsa, Oklahoma 74121-2186	Facility/Site Agreement	Facility/Site Agreement - Effective Date: 05/20/2016	CCPN	Yes	\$0.00	PSA_30	Facility/Interconnect	
904	31	Magellan Terminals Holdings, L.P.	Southcross CCG Transmission Ltd.	P.O. Box 22186 Tulsa, Oklahoma 74121-2186	Facility/Site Agreement	Facility/Site Agreement - Effective 09/01/2010	CCPN	Yes	\$0.00	PSA_	Facility/Interconnect	
954	32	Mex Gas Supply, S.L.	Southcross Marketing Company Ltd.	Av. Marina Nacional 329 Col. Veronica Anzures Edificio B 1, Piso 9 Mexico City, 11300	Commercial Gas Agreement	Master buy/sell agreements - Effective Date: 10/01/2014	CCPN	Yes	\$0.00	BIL01537	Gas purchase/sale	
977	33	Moda Ingleside Energy Center, LLC	Southcross Marketing Company Ltd.	1000 Louisiana, Suite 7100 Houston, TX 77002	Commercial Gas Agreement	Master buy/sell agreements - Effective Date: 11/01/2018	CCPN	Yes	\$0.00	BIL01564	Gas purchase/sale	
978	34	Moda Midstream, LLC	Southcross Marketing Company Ltd.	1000 Louisiana, Suite 7100 Houston, TX 77002	Facility/Site Agreement	Facility/Site Agreement - Effective 05/16/2016	CCPN	Yes	\$0.00	PSA_	Facility/Interconnect	
1008	35	Nextera Energy Power Marketing, LLC	Southcross Marketing Company Ltd.	700 Universal Blvd Juno Beach, FL 33408	Commercial Gas Agreement	Master buy/sell agreements - Termination Date: 05/01/2019	CCPN	Yes	\$0.00	BIL01452	Gas purchase/sale	
1012	36	Northern White Sand LLC	Southcross Marketing Company Ltd.	5960 Berkshire Lane 83th Floor Dallas, TX 75225-6068	Commercial Gas Agreement	Master buy/sell agreements - Effective Date: 02/01/2013	CCPN	Yes	\$0.00	BIL01528	Gas purchase/sale	
1017	37	Nueces Bay Wle, LP	Southcross Nueces Pipelines LLC	2901 Via Fortuna Drive Building 6, Suite 650 Austin, TX 78746	Commercial Gas Agreement	Transportation or Operating Balancing Agreement - Effective Date: 03/01/2014	CCPN	Yes	\$0.00	TRN00499	Gas purchase/sale	
1018	38	Nueces Bay Wle, LP	Southcross Nueces Pipelines LLC	2901 Via Fortuna Drive Building 6, Suite 650 Austin, TX 78746	Commercial Gas Agreement	Transportation or Operating Balancing Agreement - Effective Date: 01/01/2016	CCPN	Yes	\$0.00	TRN00519	Gas purchase/sale	
1023	39	Occidental Energy Marketing, Inc.	Southcross Marketing Company Ltd.	P O Box 2833 Attn: Marketing Accounting Houston, TX 77252	Commercial Gas Agreement	Master buy/sell agreements - Effective Date: 11/01/2012	CCPN	Yes	\$0.00	BIL01525	Gas purchase/sale	
1097	40	Potac, LLC	Southcross Marketing Company Ltd.	1200 Smith St Suite 1050 Houston, TX 77002	Commercial Gas Agreement	Master buy/sell agreements - Effective Date: 12/01/2014	CCPN	Yes	\$0.00	BIL01539	Gas purchase/sale	
1292	41	Sherwin Alumina Company	Southcross Marketing Company Ltd.	4633 Highway 361 For Overnight Delivery Greer, TX 78359	Commercial Gas Agreement	Master buy/sell agreements	CCPN	Yes	\$0.00	BIL01469	Gas purchase/sale	
1355	42	Southcross Marketing Company Ltd.	Southcross Nueces Pipelines LLC	1717 Main Street, Suite 2450 Dallas, TX 75201	Commercial Gas Agreement	Nueces Pipeline Intercompany Transport	CCPN	Yes	\$0.00	TRN00503	Gas purchase/sale	
1556	43	Tor Minerals International Inc.	Southcross Marketing Company Ltd.	722 Burleson Street Corpus Christi, TX 78402	Commercial Gas Agreement	Master buy/sell agreements	CCPN	Yes	\$0.00	BIL01510	Gas purchase/sale	
1646	44	Valero Refining - Texas, L.P.	Southcross Marketing Company Ltd.	One Valero Way San Antonio, TX 78249-1616	Commercial Gas Agreement	Master buy/sell agreements - Effective Date: 08/01/2010	CCPN	Yes	\$0.00	BIL01476	Gas purchase/sale	
Agreements Shared Across Multiple Asset Groupings												
246	45	Centerpoint Energy Services, Inc.	Southcross Marketing Company Ltd.	P.O. Box 2628, 207h Floor Houston, TX 77252-2628	Commercial Gas Agreement	Master buy/sell agreements	TSA	Yes	\$0.00	BIL01459	Gas purchase/sale	
757	46	Interconn Resources, LLC	Southcross Marketing Company Ltd.	P O Box 1337 Lock Box Houston, TX 77251	Commercial Gas Agreement	Master buy/sell agreements - Effective Date: 07/01/2011	TSA	Yes	\$0.00	BIL01408	Gas purchase/sale	
1341	47	Southcross CCG Transmission Ltd.	Southcross CCG Gathering Ltd.	1717 Main Street, Suite 2450 Dallas, TX 75201	Commercial Gas Agreement	Southcross CCG Gathering - I/C-	TSA	Yes	\$0.00	TRN00076	Gas purchase/sale	
1342	48	Southcross CCG Transmission Ltd.	Southcross Marketing Company Ltd.	1717 Main Street, Suite 2450 Dallas, TX 75201	Commercial Gas Agreement	Southcross CCG Transmission - I/C-	TSA	Yes	\$0.00	TRN00074	Gas purchase/sale	
1343	49	Southcross CCG Transmission Ltd.	Southcross Marketing Company Ltd.	1717 Main Street, Suite 2450 Dallas, TX 75201	Commercial Gas Agreement	Intra-Co. CCG Trans - 311-Firm	TSA	Yes	\$0.00	TRN00087	Gas purchase/sale	
1344	50	Southcross Gulf Coast Transmission Ltd.	Southcross Marketing Company Ltd.	1717 Main Street, Suite 2450 Dallas, TX 75201	Commercial Gas Agreement	Southcross Gulf Coast - I/C-	TSA	Yes	\$0.00	TRN00075	Gas purchase/sale	
1345	51	Southcross Gulf Coast Transmission Ltd.	Southcross Marketing Company Ltd.	1717 Main Street, Suite 2450 Dallas, TX 75201	Commercial Gas Agreement	SCMC - SCGT - 311 Inter Train	TSA	Yes	\$0.00	TRN00264	Gas purchase/sale	
1514	52	Texia Energy Management Inc	Southcross Marketing Company Ltd.	712 Main Street Houston, TX 77002	Commercial Gas Agreement	Master buy/sell agreements	TSA	Yes	\$0.00	BIL01516	Gas purchase/sale	

**SCHEDULE 5.03
NO CONFLICT**

(d)

The disclosure in Schedule 7.10 is incorporated herein by reference.

SCHEDULE 5.04(i)
MATERIAL CONTRACTS

The disclosures in Schedule 2.05(a) are incorporated herein by reference.

**SCHEDULE 5.04(ii)
MATERIAL CONTRACTS**

None.

SCHEDULE 5.06(a)
REGISTERED INTELLECTUAL PROPERTY

None.

**SCHEDULE 5.07
LEGAL PROCEEDINGS**

None.

**SCHEDULE 5.13
INSURANCE POLICIES**

<u>Underwriter</u>	<u>Policy Number</u>	<u>Policy Term</u>	<u>Limits of Liability</u>
Everest National Insurance Company	EN4GL00252-181	11/01/2018 - 11/01/2019	Each Occurrence: \$1,000,000 Personal & Advertising Injury: \$1,000,000 General Aggregate: \$2,000,000 Products-Completed Ops Agg: \$2,000,000 Damage to Premises Rented to You: \$100,000 Medical Expense Limit: \$10,000
Everest National Insurance Company	EN4CA00277-181	11/01/2018 - 11/01/2019	Liability: \$1,000,000 PD: ACV or Cost to Repair, whichever is less (Autos 2014 & Newer)
National Fire & Marine Ins. Co.	42UMO10003606	11/01/2018 - 11/01/2019	Each Occurrence: \$10,000,000 General Aggregate: \$10,000,000 Products/Completed Ops Aggregate: \$10,000,000
Westchester Fire Insurance Company	G46797425002	11/01/2018 - 11/01/2019	Each Occurrence/Aggregate: \$15,000,000 Excess of \$10MM Underlying
Ohio Casualty Insurance Company	ECO1958073368	11/01/2018 - 11/01/2019	Each Occurrence/Aggregate: \$25,000,000 Excess of \$25MM Underlying
AXIS Insurance Company	P00100005424101	11/01/2018 - 11/01/2019	\$25,000,000 Each Occurrence \$25,000,000 General Aggregate \$25,000,000 Products & Completed Operations
RSUI Indemnity Company	NHA084607	11/01/2018 - 11/01/2019	Each Occurrence/Aggregate: \$25,000,000 Excess of \$75MM Underlying
AEGIS Ltd.	PO5778001P	11/01/2018 - 11/01/2019	Per Occurrence and in the Annual Aggregate separately as respects Flood and Earthquake: \$350,000,000 (9.5% participation) Subject to sub-limits shown in the policy
Ace American Insurance Co	EPRN1 43 26 83 2	11/01/2018 - 11/01/2019	Per Occurrence and in the Annual Aggregate separately as respects Flood and Earthquake: \$350,000,000 (25% participation) Subject to sub-limits shown in the policy
XL Insurance America, Inc.	US00067688PR18A	11/01/2018 - 11/01/2019	Per Occurrence and in the Annual Aggregate separately as respects Flood and Earthquake: \$350,000,000 (15% participation) Subject to sub-limits shown in the policy
Zurich American Insurance Company	OGR 0222656-02	11/01/2018 - 11/01/2019	Per Occurrence and in the Annual Aggregate separately as respects Flood and Earthquake: \$350,000,000 (4% participation) Subject to sub-limits shown in the policy
UND AT Lloyds/Certain Other	ME1806342	11/01/2018 - 11/01/2019	Per Occurrence and in the Annual Aggregate separately as respects Flood and Earthquake: \$350,000,000 (29% Quota Share Participation) Subject to sub-limits shown in the policy
Lloyd's	ME1806344	11/01/2018 - 11/01/2019	Per Occurrence and in the Annual Aggregate separately as respects Flood and Earthquake: \$325,000,000 (9.5% Participation) excess of \$25,000,000

Lloyd's	ME1806395	11/01/2018 - 11/01/2019	Per Occurrence and in the Annual Aggregate separately as respects Flood and Earthquake: \$25,000,000 (Quota Share 9.5% Participation) Subject to sub-limits shown in the policy
Lloyd's	ME1806343	11/01/2018 - 11/01/2019	Per Occurrence and in the Annual Aggregate separately as respects Flood and Earthquake: \$10,000,000 (2.5% Participation) Subject to sub-limits shown in the policy
Lloyd's	ME1806345	11/01/2018 - 11/01/2019	Per Occurrence and in the Annual Aggregate separately as respects Flood and Earthquake: \$340,000,000 (2.5% Participation) excess of \$10,000,000
Illinois Union Insurance Co.	PPLG24545386002	11/08/2015 - 11/08/2019	A. \$10,000,000 - Per Pollution Condition or Indoor Environmental Condition Limit of Liability B. \$10,000,000 - Total Policy and Program Aggregate Limit of Liability for all Pollution Conditions and Indoor Environmental Conditions
Hartford Underwriters Ins. Co.	21 WEH WQ0077	12/31/2018 - 12/31/2019	Coverage A-Statutory Coverage B: Bodily Injury By Accident (Each Accident): \$1,000,000 Bodily Injury by Disease (Policy Limit): \$1,000,000 Bodily Injury by Disease (Each Employee): \$1,000,000
QBE Insurance Corporation	QPL0493660	04/13/2018 - 04/13/2020	A. Loss from Insuring Clauses A, B, C, \$10,000,000 in the aggregate B. Securityholder Derivative Demand Investigation Limit \$500,000
AEGIS	DX5707402P	04/13/2018 - 04/13/2020	\$10,000,000
XL Specialty Insurance Com	ELU154826-18	04/13/2018 - 04/13/2020	\$10,000,000
Endurance American Insurance Company	DOX10010979201	04/13/2018 - 04/13/2020	Limit of Liability \$5,000,000; Underlying Limit \$30,000,000
Lloyd's of London	B0509FINMW1800 193	04/13/2018 - 04/13/2020	A. Original Limit USD 15,000,000 in the aggregate B. Single Claim Limit: USD 15,000,000 each Single Claim C. Reinstated Limit: USD 15,000,000 in the aggregate D. Second Reinstated Limit: USD 15,000,000 in the aggregate E. Limit for Policyholder Board Access Costs: USD 1,000,000 in the aggregate
Lloyd's of London	B0509FINMW1800 747	07/01/2018 - 04/13/2020	\$5,000,000
Illinois National Insurance Company	01-615-81-87	07/13/2018 - 10/13/2019	\$5,000,000
Travelers Casualty and Surety Co. of Am	105857121	07/13/2018 - 10/13/2019	\$5,000,000
Illinois National Insurance Company	01-615-81-84	07/13/2018 - 10/13/2019	\$5,000,000

SCHEDULE 5.14
SECURITY ARRANGEMENTS

1. Senior Secured Superpriority Priming Debtor-In-Possession Credit Agreement dated as of April 3, 2019 among Southcross Energy Partners, L.P., a Debtor and a Debtor-in-Possession, as Borrower, Wilmington Trust, National Association, as DIP Agent, The Issuing Banks Party thereto and the Lenders Party thereto (the “DIP Credit Agreement”).
 - a. Guarantors: each Subsidiary (as defined in the DIP Credit Agreement) of Southcross Energy Partners, L.P.
 - b. Principal Amount Outstanding (as of May 9, 2019): \$196,880,000
 - c. Maturity Date: earliest of: (a) October 1, 2019, (b) the effective date of any confirmed Acceptable Plan or any other Chapter 11 Plan of the Loan Parties; (c) the date on which all or substantially all of the assets of the Loan Parties are sold in a sale under a chapter 11 plan or pursuant to Section 363 of the Bankruptcy Code and (d) the acceleration of the maturity of the Loans upon the occurrence of any Event of Default (all capitalized terms as defined in the DIP Credit Agreement).
2. Third Amended and Restated Revolving Credit Agreement dated as of August 4, 2014 among Southcross Energy Partners, L.P., as Borrower, Wells Fargo Bank, N.A., as Administrative Agent, UBS Securities LLC and Barclays Bank PLC, as Co-Syndication Agents, JPMorgan Chase Bank, N.A., as Documentation Agent, and the Lenders Party thereto (the “Revolver”).
 - a. Guarantors: Southcross Gulf Coast Transmission Ltd., Southcross Marketing Company Ltd., Southcross NGL Pipeline Ltd., Southcross Gathering Ltd., Southcross Mississippi Industrial Gas Sales, L.P., Southcross Delta Pipeline LLC, Southcross Processing LLC, Southcross Nueces Pipelines LLC, Southcross Alabama Pipeline LLC, Southcross Energy Finance Corp., FL Rich Gas Services GP, LLC, FL Rich Gas Services, LP, FL Rich Gas Utility GP, LLC, TexStar Transmission, LP, FL Rich Gas Utility, LP, and any other Subsidiary who guarantee Secured Obligations (both as defined in the Revolver).
3. Term Loan Credit Agreement dated as of August 4, 2014 among Southcross Energy Partners, L.P., as Borrower, Wells Fargo Bank, N.A., as Administrative Agent, UBS Securities LLC and Barclays Bank PLC, as Co-Syndication Agents, and the Lenders Party thereto (the “Term Loan”).
 - a. Guarantors: Southcross Energy Operating, LLC, Southcross Energy LP LLC, Southcross Energy GP LLC, Southcross Mississippi Pipeline, L.P., Southcross Mississippi Gathering, L.P., Southcross Alabama Gathering System, L.P., Southcross Midstream Services, L.P., Southcross CCNG Gathering Ltd., Southcross CCNG Transmission Ltd., Southcross Gulf Coast Transmission Ltd., Southcross Marketing Company Ltd., Southcross NGL Pipeline Ltd., Southcross Gathering Ltd., Southcross Mississippi Industrial Gas Sales, L.P., Southcross Delta Pipeline LLC, Southcross Processing LLC, Southcross Nueces Pipelines LLC, Southcross Alabama Pipeline

LLC, Southcross Alabama Pipeline LLC, Southcross Energy Finance Corp., FL Rich Gas Services GP, LLC, FL Rich Gas Services, LP, FL Rich Gas Utility GP, LLC, TexStar Transmission, LP, FL Rich Gas Utility, LP, and any Subsidiaries who guarantee Secured Obligations (both as defined in the Term Loan).

- b. Principal Amount Outstanding (as of May 9, 2019): \$309,418,000
 - c. Maturity Date: August 4, 2021.
4. Guaranty, dated November 1, 2018, by Southcross Energy Partners, L.P. in favor Calpine Energy Services, L.P.

**SCHEDULE 5.15
REGULATORY STATUS**

1. The following intrastate pipelines have authority under the NGPA to conduct certain interstate transportation: Southcross CCNG Transmission Ltd., Southcross Gulf Coast Transmission Ltd., and Southcross Nueces Pipelines LLC.
2. The Sellers' Texas assets have exercised eminent domain proceedings and, for purposes under the Texas Rail Road Commission, have pipelines classified as utility and common carrier.

**SCHEDULE 6.03
NO CONFLICT**

None.

**SCHEDULE 7.02
OPERATIONS PRIOR TO THE CLOSING DATE**

None.

SCHEDULE 7.10
APPLICABLE FCC LICENSES

To be provided in accordance with Section 7.10 of the Agreement.

SCHEDULE 8.03(c)
SELLER CREDIT OBLIGATIONS

None.

**SCHEDULE 8.04
OFFERED EMPLOYEES**

The individuals with the following titles set forth on the organizational chart specific to the Assets made available to Buyer as item 7.1.1.6 in the data room:

1. Pipeline Supervisor, Lower Gulf Coast
2. Administrative Assistant
3. Corrosion Technician
4. Pipeline Operator
5. Pipeline Operator
6. One of the Measurement Technicians (to be selected by Buyer Employer in its sole discretion)

EXHIBIT B

Proposed Order

**IN THE UNITED STATES BANKRUPTCY COURT
DISTRICT OF DELAWARE**

In re:)	
)	Chapter 11
SOUTHCROSS ENERGY PARTNERS, L.P.,)	Case No. 19-10702 (MFW)
<i>et al.</i> ,)	
)	Jointly Administered
Debtors. ¹)	
)	Re: D.I. _____

**ORDER (I) DESIGNATING STALKING HORSE BIDDER IN CONNECTION WITH
THE CORPUS CHRISTI PIPELINE NETWORK ASSETS, (II) APPROVING BID
PROTECTIONS, AND (III) GRANTING RELATED RELIEF**

Upon the motion (the “**Motion**”)² of Southcross Energy Partners, L.P.

(“**Southcross**”), Southcross Energy Partners GP, LLC, and Southcross’s wholly owned direct and indirect subsidiaries, each of which is a debtor and debtor in possession in the Chapter 11 Cases (collectively, the “**Debtors**”), for entry of an order, pursuant to sections 105(a), 363, 503, and 507 of the Bankruptcy Code, Bankruptcy Rules 2002, 6004 and 9014, and Local Rule 6004-1, (i) designating Stalking Horse Bidder in connection with the Corpus Christie pipeline network assets, (ii) approving Bid Protections, and (iii) granting related relief, as more fully described in

¹ The debtors and debtors in possession in these chapter 11 cases, along with the last four digits of their respective Employer Identification Numbers, are as follows: Southcross Energy Partners, L.P. (5230); Southcross Energy Partners GP, LLC (5141); Southcross Energy Finance Corp. (2225); Southcross Energy Operating, LLC (9605); Southcross Energy GP LLC (4246); Southcross Energy LP LLC (4304); Southcross Gathering Ltd. (7233); Southcross CCNG Gathering Ltd. (9553); Southcross CCNG Transmission Ltd. (4531); Southcross Marketing Company Ltd. (3313); Southcross NGL Pipeline Ltd. (3214); Southcross Midstream Services, L.P. (5932); Southcross Mississippi Industrial Gas Sales, L.P. (7519); Southcross Mississippi Pipeline, L.P. (7499); Southcross Gulf Coast Transmission Ltd. (0546); Southcross Mississippi Gathering, L.P. (2994); Southcross Delta Pipeline LLC (6804); Southcross Alabama Pipeline LLC (7180); Southcross Nueces Pipelines LLC (7034); Southcross Processing LLC (0672); FL Rich Gas Services GP, LLC (5172); FL Rich Gas Services, LP (0219); FL Rich Gas Utility GP, LLC (3280); FL Rich Gas Utility, LP (3644); Southcross Transmission, LP (6432); T2 EF Cogeneration Holdings LLC (0613); and T2 EF Cogeneration LLC (4976). The debtors’ mailing address is 1717 Main Street, Suite 5300, Dallas, TX 75201.

² Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to them in the Motion.

the Motion; and the Court having jurisdiction to consider the matters raised in the Motion pursuant to 28 U.S.C. § 1334 and the *Amended Standing Order of Reference from the United States District Court for the District of Delaware*, dated February 29, 2012; and the Court having authority to hear the matters raised in the Motion pursuant to 28 U.S.C. § 157; and venue being proper before this Court pursuant to 28 U.S.C. §§ 1408 and 1409; and consideration of the Motion and the requested relief being a core proceeding that the Court can determine pursuant to 28 U.S.C. § 157(b)(2); and due and proper notice of the Motion and opportunity for a hearing on the Motion having been given to the parties listed therein, and it appearing that no other or further notice need be provided; and the Court having reviewed and considered the Motion and the Hannan Declaration; and the Court having the opportunity to hold a hearing on the Motion; and the Court having determined that the legal and factual bases set forth in the Motion establish just cause for the relief granted herein; and the Court having found that the relief granted herein being in the best interests of the Debtors, their creditors, their estates, and all other parties in interest; and upon all of the proceedings before the Court; and after due deliberation, and sufficient cause appearing therefor,

IT IS HEREBY ORDERED THAT:

1. The relief requested in the Motion is hereby granted as set forth herein.
2. All objections to the Motion or the relief provided herein that have not been withdrawn, waived or settled, and all reservations of rights included therein, are hereby overruled and denied on the merits.
3. The Debtors are authorized to enter into the Stalking Horse Agreement with the Stalking Horse Bidder, subject to the terms and conditions set forth therein, in the Bidding Procedures Order, and this Order.

4. The Debtors are authorized to pay the Break-Up Fee and Expense Reimbursement as provided in the Stalking Horse Agreement, subject to the terms and conditions set forth therein, in the Bidding Procedures Order, this Order, and the Sale Order.

5. Until paid, any Break-Up Fee or Expense Reimbursement approved pursuant to this Order shall constitute an allowed administrative expense claim arising in the Chapter 11 Cases under sections 503(b) and 507(a)(2) of the Bankruptcy Code; *provided, however*, to the extent that the Bid Protections become payable to the Buyer pursuant to the Stalking Horse Agreement and there is a consummated Superior Proposal, the Bid Protections shall be payable from the first proceeds received by the Debtors from any such Superior Proposal upon consummation of such Superior Proposal, in priority to any other payments from the proceeds of the Superior Proposal.

6. In accordance with the Bidding Procedures Order, upon entry of this Order, each bid for the CCPN Assets will only constitute a Qualified Bid if the consideration provided is equal to at least the following: (a) the consideration set forth in the Stalking Horse Agreement; *plus* (b) the aggregate amount of any approved Bid Protections; *plus* (c) a Minimum Overbid of \$250,000.

7. The Stalking Horse Bidder shall constitute a Qualified Bidder, with respect to the CCPN Assets, for all purposes and in all respects with regard to the Auction, the Bidding Procedures Order, and the overall bidding process.

8. Entry of this Order shall not prejudice the relief set forth in the Bidding Procedures Order, unless explicitly stated herein.

9. The Debtors are authorized to take all such actions as are necessary or appropriate to implement the terms of this Order.

10. Proper, timely, adequate, and sufficient notice of the Motion has been provided in accordance with the Bankruptcy Code, the Federal Rules of Bankruptcy Procedure, and the Local Rules, and no other or further notice of the Motion or the entry of this Order shall be required.

11. The Court shall retain exclusive jurisdiction to hear and determine all matters arising from or related to the implementation, interpretation, and enforcement of this Order.

Dated: _____ 2019
Wilmington, Delaware

THE HONORABLE MARY F. WALRATH
UNITED STATES BANKRUPTCY JUDGE