Fill in this information to identify the case:									
Debtor	Extraction Oil & Gas, Inc.								
United States Ba	inkruptcy Court for the:	District of Delaware (State)							
Case number	20-11548								

Official Form 410

Proof of Claim 04/19

Read the instructions before filling out this form. This form is for making a claim for payment in a bankruptcy case. Do not use this form to make a request for payment of an administrative expense. Make such a request according to 11 U.S.C. § 503.

Filers must leave out or redact information that is entitled to privacy on this form or on any attached documents. Attach redacted copies or any documents that support the claim, such as promissory notes, purchase orders, invoices, itemized statements of running accounts, contracts, judgments, mortgages, and security agreements. **Do not send original documents;** they may be destroyed after scanning. If the documents are not available, explain in an attachment.

A person who files a fraudulent claim could be fined up to \$500,000, imprisoned for up to 5 years, or both. 18 U.S.C. §§ 152, 157, and 3571.

Fill in all the information about the claim as of the date the case was filed. That date is on the notice of bankruptcy (Form 309) that you received.

P	art 1: Identify the Clai	im										
1.	Who is the current creditor?	AMARA S KHENG Name of the current creditor (the person or entity to be paid for this claim) Other names the creditor used with the debtor										
2.	Has this claim been acquired from someone else?	✓ No Yes. From whom?										
3.	Where should notices and payments to the creditor be sent? Federal Rule of Bankruptcy Procedure (FRBP) 2002(g)	Where should notices to the creditor be sent? AMARA S KHENG 13875 SANDTRAP CIR BROOMFIELD, CO 80023 Contact phone Contact email	Where should payments to the creditor be sent? (if different) Contact phone Contact email e one):									
4.	Does this claim amend one already filed?	✓ No✓ Yes. Claim number on court claims registry (if known)	Filed on									
5.	Do you know if anyone else has filed a proof of claim for this claim?	✓ No Yes. Who made the earlier filing?										

Official Form 410 Proof of Claim

6.	Do you have any number you use to identify the debtor?	 No ✓ Yes. Last 4 digits of the debtor's account or any number you use to identify the debtor: 3923
7.	How much is the claim?	\$ 500.00 Does this amount include interest or other charges? No Yes. Attach statement itemizing interest, fees, expenses, or other charges required by Bankruptcy Rule 3001(c)(2)(A).
3.	What is the basis of the claim?	Examples: Goods sold, money loaned, lease, services performed, personal injury or wrongful death, or credit card. Attach redacted copies of any documents supporting the claim required by Bankruptcy Rule 3001(c). Limit disclosing information that is entitled to privacy, such as health care information. See summary page
9.	Is all or part of the claim secured?	Yes. The claim is secured by a lien on property. Nature or property: Real estate: If the claim is secured by the debtor's principle residence, file a Mortgage Proof of Claim Attachment (Official Form 410-A) with this Proof of Claim. Motor vehicle Other. Describe: Basis for perfection: Attach redacted copies of documents, if any, that show evidence of perfection of a security interest (for example, a mortgage, lien, certificate of title, financing statement, or other document that shows the lien has been filed or recorded.)
		Value of property: Amount of the claim that is secured: Amount of the claim that is unsecured: \$
		Annual Interest Rate (when case was filed)% Fixed Variable

Yes. Amount necessary to cure any default as of the date of the petition.

\$500.00

Official Form 410 Proof of Claim

Yes. Identify the property:

✓ No

lease?

11. Is this claim subject to a right of setoff?

12. Is all or part of the claim	☑ No								
entitled to priority under 11 U.S.C. § 507(a)?	_	Shock all that apply	Amount entitled to priority						
A claim may be partly	_	Check all that apply:	, , , , , , , , , , , , , , , , , , ,						
priority and partly		omestic support obligations (including alimony and child support) under 1 U.S.C. § 507(a)(1)(A) or (a)(1)(B).	\$						
nonpriority. For example, in some categories, the		p to \$3,025* of deposits toward purchase, lease, or rental of property	Ψ						
law limits the amount entitled to priority.	— o	r services for personal, family, or household use. 11 U.S.C. § 507(a)(7).	\$						
	— d	/ages, salaries, or commissions (up to \$13,650*) earned within 180 ays before the bankruptcy petition is filed or the debtor's business ends, hichever is earlier. 11 U.S.C. § 507(a)(4).	\$						
	□ ⊺	axes or penalties owed to governmental units. 11 U.S.C. § 507(a)(8).	\$						
		ontributions to an employee benefit plan. 11 U.S.C. § 507(a)(5).	\$						
		other. Specify subsection of 11 U.S.C. § 507(a)() that applies.	\$						
	* Amo	unts are subject to adjustment on 4/01/22 and every 3 years after that for cases begun	on or after the date of adjustment.						
13. Is all or part of the claim	₩ No		<u> </u>						
pursuant to 11 U.S.C. § 503(b)(9)?	_		sived by the debter within 20						
g 303(b)(9) :	days b	Yes. Indicate the amount of your claim arising from the value of any goods received by the debtor within 20 days before the date of commencement of the above case, in which the goods have been sold to the Debtor in the ordinary course of such Debtor's business. Attach documentation supporting such claim.							
	\$								
Part 3: Sign Below									
The person completing this proof of claim must sign and date it. FRBP 9011(b). If you file this claim electronically, FRBP 5005(a)(2) authorizes courts to establish local rules specifying what a signature is. A person who files a fraudulent claim could be fined up to \$500,000, imprisoned for up to 5 years, or both. 18 U.S.C. §§ 152, 157, and 3571.	I am the I am a gr I understand the amount of I have examin I declare under Executed on or /s/AMARA Signature Print the name Name Title Company	creditor. creditor's attorney or authorized agent. trustee, or the debtor, or their authorized agent. Bankruptcy Rule 3004. uarantor, surety, endorser, or other codebtor. Bankruptcy Rule 3005. that an authorized signature on this <i>Proof of Claim</i> serves as an acknowledge the claim, the creditor gave the debtor credit for any payments received to use the information in this <i>Proof of Claim</i> and have reasonable belief that the er penalty of perjury that the foregoing is true and correct. date	ward the debt. e information is true and correct.						
	Address								
	Contact phone	Fmail							

Official Form 410 Proof of Claim

KCC ePOC Electronic Claim Filing Summary

For phone assistance: Domestic (866) 571-1791 | International (781) 575-2049

Debtor:							
20-11548 - Extraction Oil & Gas, Inc.							
District:							
District of Delaware							
Creditor:	Has Supporting Doc	umentation:					
AMARA S KHENG	Yes, supporting documentation successfully uploaded						
13875 SANDTRAP CIR	Related Document Statement:						
BROOMFIELD, CO, 80023	Has Related Claim:						
Phone:	Related Claim Filed I	Bv:					
Phone 2:	rtolatoa Olalii i lioa l						
Fax:	Filing Party:						
Email:							
amara13875@comcast.net							
Other Names Used with Debtor:	Amends Claim:						
	No						
	Acquired Claim:						
	No						
Basis of Claim:	Last 4 Digits:	Uniform Claim Identifier:					
I am owed royalty from April,May,June for the Livingston wells.I object to being listed as creditor.	Yes - 3923						
Total Amount of Claim:	Includes Interest or	Charges:					
500.00	No						
Has Priority Claim:	Priority Under:						
No							
Has Secured Claim:	Nature of Secured A	mount:					
No	Value of Property:						
Amount of 503(b)(9):	Annual Interest Rate	:					
No	Arrogrago Amounti						
Based on Lease:	Arrearage Amount:						
Yes, 500.00	Basis for Perfection:						
Subject to Right of Setoff:	Amount Unsecured:						
No							
Submitted By:							
AMARA S KHENG on 13-Aug-2020 2:15:57 p.m. Eastern	ime						
Title:							
Company:							

	APRIL	APRIL	Tay	APRIL total	MAY	MAY	Tay	MAY total	JUNE production **	JUNE price	Tov	JUNE total	3-Month TOTAL
GAS	production	price	Tax	APRIL total	production	price*	Тах	IVIAY total	**	**	Тах	JUNE TOTAL	3-Month TOTAL
\$19-25-02c LIQUIDS	17,506.51	\$1.07	0.027	\$18,226.20	31,508.77	\$1.26	0.027	\$38,629.12	23,175.41	\$1.26	0.027	\$28,412.59	\$85,267.92
S19-25-02c OIL	1,768.72	\$3.58	0.027	\$6,161.05	3,638.34	\$7.55	0.027	\$26,727.79	2,676.08	\$7.55	0.027	\$19,658.90	\$52,547.74
S19-25-02c	6,517.23	\$6.61	0.111	\$38,297.13	13,632.75	\$20.00	0.111	\$242,390.30	18,534.78	29.96	0.111	\$493,663.49	\$774,350.91
GAS													
S19-25-03n LIQUIDS	11,271.92	\$1.07	0.027	\$11,735.31	38,389.56	\$1.26	0.027	\$47,064.83	45,283.82	\$1.26	0.027	\$55,517.06	\$114,317.20
\$19-25-03n OIL	1,138.83	\$3.58	0.027	\$3,966.93	4,432.87	\$7.55	0.027	\$32,564.53	5,228.96	\$7.55	0.027	\$38,412.69	\$74,944.15
S19-25-03n	5,815.98	\$6.61	0.111	\$34,176.39	22,963.62	\$20.00	0.111	\$408,293.16	19,467.51	29.96	0.111	\$518,506.23	\$960,975.78
GAS													
S19-25-04n <u>LIQUIDS</u>	11,366.91	\$1.07	0.027	\$11,834.20	39,106.59	\$1.26	0.027	\$47,943.90	44,922.36	\$1.26	0.027	\$55,073.92	\$114,852.02
S19-25-04n <u>OIL</u>	1,148.42	\$3.58	0.027	\$4,000.34	4,515.67	\$7.55	0.027	\$33,172.79	5,187.22	\$7.55	0.027	\$38,106.11	\$75,279.24
S19-25-04n	5,951.23	\$6.61	0.111	\$34,971.15	23,267.23	\$20.00	0.111	\$413,691.35	20,254.99	29.96	0.111	\$539,480.32	\$988,142.82
GAS													
S19-25-05c <u>LIQUIDS</u>	16,621.29	\$1.07	0.027	\$17,304.59	24,557.54	\$1.26	0.027	\$30,107.05	15,848.24	\$1.26	0.027	\$19,429.62	\$66,841.26
S19-25-05c OIL	1,679.29	\$3.58	0.027	\$5,849.54	2,835.68	\$7.55	0.027	\$20,831.33	1,830.01	\$7.55	0.027	\$13,443.52	\$40,124.39
S19-25-05c	6,238.60	\$6.61	0.111	\$36,659.82	10,771.53	\$20.00	0.111	\$191,517.80	16,690.96	29.96	0.111	\$444,554.37	\$672,732.00
<u>GAS</u> S19-25-06n	7,677.88	\$1.07	0.027	\$7,993.52	34,803.84	\$1.26	0.027	\$42,668.81	36,460.56	\$1.26	0.027	\$44,699.92	\$95,362.25
<u>LIQUIDS</u> S19-25-06n	775.71	\$3.58	0.027	\$2,702.06	4,018.82	\$7.55	0.027	\$29,522.85	4,210.12	\$7.55	0.027	\$30,928.20	\$63,153.11
<u>OIL</u>													
S19-25-06n	3,901.92	\$6.61	0.111	\$22,928.81	21,438.50	\$20.00	0.111	\$381,176.53	20,464.36	29.96	0.111	\$545,056.77	\$949,162.11
<u>GAS</u> S19-25-07n	6,276.34	\$1.07	0.027	\$6,534.36	34,108.17	\$1.26	0.027	\$41,815.93	35,714.41	\$1.26	0.027	\$43,785.16	\$92,135.45
<u>LIQUIDS</u> S19-25-07n	634.11	\$3.58	0.027	\$2,208.82	3,938.49	\$7.55	0.027	\$28,932.74	4,123.96	\$7.55	0.027	\$30,295.26	\$61,436.82
<u>OIL</u> S19-25-07n	3,160.60	\$6.61	0.111	\$18,572.60	20,711.45	\$20.00	0.111	\$368,249.58	19,779.96	29.96	0.111	\$526,828.16	\$913,650.34

GAS													
S19-25-08c	14,863.54	\$1.07	0.027	\$15,474.58	29,080.88	\$1.26	0.027	\$35,652.58	22,987.09	\$1.26	0.027	\$28,181.71	\$79,308.87
<u>LIQUIDS</u> S19-25-08c	1,501.70	\$3.58	0.027	\$5,230.93	3,357.99	\$7.55	0.027	\$24,668.30	2,654.34	\$7.55	0.027	\$19,499.15	\$49,398.38
<u>OIL</u> S19-25-08c	5,703.43	\$6.61	0.111	\$33,515.01	13,208.64	\$20.00	0.111	\$234,849.62	16,710.20	29.96	0.111	\$445,066.82	\$713,431.45
<u>GAS</u> S19-25-09n <u>LIQUIDS</u>	9,623.57	\$1.07	0.027	\$10,019.19	35,684.63	\$1.26	0.027	\$43,748.64	37,930.12	\$1.26	0.027	\$46,501.57	\$100,269.41
S19-25-09n	972.29	\$3.58	0.027	\$3,386.82	4,120.53	\$7.55	0.027	\$30,270.03	4,379.82	\$7.55	0.027	\$32,174.80	\$65,831.65
<u>OIL</u> S19-25-09n	4,873.45	\$6.61	0.111	\$28,637.81	22,043.49	\$20.00	0.111	\$391,933.25	20,738.50	29.96	0.111	\$552,358.33	\$972,929.39
GAS S19-25-10n	8,577.92	\$1.07	0.027	\$8,930.56	34,425.97	\$1.26	0.027	\$42,205.55	34,235.07	\$1.26	0.027	\$41,971.51	\$93,107.62
<u>LIQUIDS</u> S19-25-10n	86.65	\$3.58	0.027	\$301.83	3,975.19	\$7.55	0.027	\$29,202.34	3,953.15	\$7.55	0.027	\$29,040.41	\$58,544.58
<u>OIL</u> S19-25-10n	4,241.43	\$6.61	0.111	\$24,923.87	20,693.29	\$20.00	0.111	\$367,926.70	20,808.68	29.96	0.111	\$554,227.54	\$947,078.11
<u>GAS</u> S19-25-11c <u>LIQUIDS</u>	17,389.30	\$1.07	0.027	\$18,104.17	21,953.99	\$1.26	0.027	\$26,915.15	13,051.30	\$1.26	0.027	\$16,000.63	\$61,019.96
S19-25-11c	1,756.88	\$3.58	0.027	\$6,119.81	2,535.04	\$7.55	0.027	\$18,622.78	1,507.04	\$7.55	0.027	\$11,070.95	\$35,813.54
OIL S19-25-11c	6,976.92	\$6.61	0.111	\$40,998.41	10,579.07	\$20.00	0.111	\$188,095.86	17,795.38	29.96	0.111	\$473,969.98	\$703,064.25
<u>GAS</u> S19-25-12n	10,761.75	\$1.07	0.027	\$11,204.17	35,216.00	\$1.26	0.027	\$43,174.11	38,213.76	\$1.26	0.027	\$46,849.30	\$101,227.58
<u>LIQUIDS</u> S19-25-12n	1,087.28	\$3.58	0.027	\$3,787.37	4,066.42	\$7.55	0.027	\$29,872.53	4,412.57	\$7.55	0.027	\$32,415.43	\$66,075.32
<u>OIL</u> S19-25-12n	5,546.55	\$6.61	0.111	\$32,593.14	22,219.32	\$20.00	0.111	\$395,059.51	20,476.28	29.96	0.111	\$545,374.25	\$973,026.90
<u>GAS</u> S19-25-13n <u>LIQUIDS</u>	6,950.13	\$1.07	0.027	\$7,235.85	34,966.75	\$1.26	0.027	\$42,868.54	37,440.73	\$1.26	0.027	\$45,901.59	\$96,005.97
S19-25-13n	702.19	\$3.58	0.027	\$2,445.97	4,037.64	\$7.55	0.027	\$29,661.11	4,323.31	\$7.55	0.027	\$31,759.70	\$63,866.78
<u>OIL</u> S19-25-13n	3,489.57	\$6.61	0.111	\$20,505.73	21,490.31	\$20.00	0.111	\$382,097.71	20,070.29	29.96	0.111	\$534,560.93	\$937,164.37
<u>GAS</u> S19-25-14c	12,076.66	\$1.07	0.027	\$12,573.13	27,822.65	\$1.26	0.027	\$34,110.01	22,458.47	\$1.26	0.027	\$27,533.64	\$74,216.78

LIQUIDS													
S19-25-14c	1,220.13	\$3.58	0.027	\$4,250.13	3,212.70	\$7.55	0.027	\$23,600.98	2,593.29	\$7.55	0.027	\$19,050.73	\$46,901.84
<u>OIL</u>													
S19-25-14c	4,863.57	\$6.61	0.111	\$28,579.75	13,534.88	\$20.00	0.111	\$240,650.17	16,767.67	29.96	0.111	\$446,597.50	\$715,827.41
												TOTAL	\$13,149,385.66
(Only some res	idents in the E	Boadlands :	are also ii	n the S19-25-1	.5n well. Chec	k vour divis	ion order to	be sure.)					
GAS						,		,					
S19-25-15n	7,459.72	\$1.07	0.027	\$7,766.39	31,684.03	\$1.26	0.027	\$38,843.99	32,550.25	\$1.26	0.027	\$39,905.96	\$86,516.34
<u>LIQUIDS</u>													
S19-25-15n	753.67	\$3.58	0.027	\$2,625.29	3,658.58	\$7.55	0.027	\$26,876.48	3,758.60	\$7.55	0.027	\$27,611.26	\$57,113.03
<u>OIL</u>													
S19-25-15n	3,877.92	\$6.61	0.111	\$22,787.78	20,155.29	\$20.00	0.111	\$358,361.06	19,618.92	29.96	0.111	\$522,538.95	\$903,687.79
												TOTAL	\$1,047,317.15
TOTAL REVENU	IE (not includi	ng S25-19-1	15n)										\$13,149,385.66
	_ ,		,										, , , , , , , , , , , , , , , , , , , ,

TOTAL AMOUNT OWED IS (Total Revenue x Decimal Interest). Decimal interest is listed on XOG division orders.

^{*} this is an estimate. XOG mistakenly reported they received only \$1.59 per barrel for May production. The WTI during that period started at \$19.78 and continued to rise to \$35.49 by May 30.

^{**} June Production and June prices have not been reported by XOG at this time. This will be revised once XOG provides that information.