

Fill in this information to identify the case:

Debtor Extraction Oil & Gas, Inc.

United States Bankruptcy Court for the: _____ District of Delaware
(State)

Case number 20-11548

**Official Form 410
Proof of Claim**

04/19

Read the instructions before filling out this form. This form is for making a claim for payment in a bankruptcy case. Do not use this form to make a request for payment of an administrative expense. Make such a request according to 11 U.S.C. § 503.

Filers must leave out or redact information that is entitled to privacy on this form or on any attached documents. Attach redacted copies or any documents that support the claim, such as promissory notes, purchase orders, invoices, itemized statements of running accounts, contracts, judgments, mortgages, and security agreements. **Do not send original documents;** they may be destroyed after scanning. If the documents are not available, explain in an attachment.

A person who files a fraudulent claim could be fined up to \$500,000, imprisoned for up to 5 years, or both. 18 U.S.C. §§ 152, 157, and 3571.

Fill in all the information about the claim as of the date the case was filed. That date is on the notice of bankruptcy (Form 309) that you received.

Part 1: Identify the Claim

1. Who is the current creditor?	<u>AKERS AND THOMPSON LLC</u> <small>Name of the current creditor (the person or entity to be paid for this claim)</small>	
	Other names the creditor used with the debtor _____	
2. Has this claim been acquired from someone else?	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes. From whom? _____	
3. Where should notices and payments to the creditor be sent?	Where should notices to the creditor be sent?	Where should payments to the creditor be sent? (if different)
Federal Rule of Bankruptcy Procedure (FRBP) 2002(g)	<u>AKERS AND THOMPSON LLC</u> <u>4700 S SYRACUSE STREET</u> <u>SUITE 810</u> <u>DENVER, CO 80237, USA</u>	
	Contact phone <u>720-488-0835</u>	Contact phone _____
	Contact email <u>jakers@akersthompsonlaw.com</u>	Contact email _____
	Uniform claim identifier for electronic payments in chapter 13 (if you use one): _____	
4. Does this claim amend one already filed?	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes. Claim number on court claims registry (if known) _____ Filed on _____ <small>MM / DD / YYYY</small>	
5. Do you know if anyone else has filed a proof of claim for this claim?	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes. Who made the earlier filing? _____	



Part 2: Give Information About the Claim as of the Date the Case Was Filed

6. Do you have any number you use to identify the debtor? No
 Yes. Last 4 digits of the debtor's account or any number you use to identify the debtor: ____ _

7. How much is the claim? \$ 79562.50. Does this amount include interest or other charges?
 No
 Yes. Attach statement itemizing interest, fees, expenses, or other charges required by Bankruptcy Rule 3001(c)(2)(A).

8. What is the basis of the claim? Examples: Goods sold, money loaned, lease, services performed, personal injury or wrongful death, or credit card.
Attach redacted copies of any documents supporting the claim required by Bankruptcy Rule 3001(c).
Limit disclosing information that is entitled to privacy, such as health care information.
Legal Services Performed

9. Is all or part of the claim secured? No
 Yes. The claim is secured by a lien on property.
Nature or property:
 Real estate: If the claim is secured by the debtor's principle residence, file a *Mortgage Proof of Claim Attachment* (Official Form 410-A) with this *Proof of Claim*.
 Motor vehicle
 Other. Describe: _____
Basis for perfection: _____
Attach redacted copies of documents, if any, that show evidence of perfection of a security interest (for example, a mortgage, lien, certificate of title, financing statement, or other document that shows the lien has been filed or recorded.)
Value of property: \$ _____
Amount of the claim that is secured: \$ _____
Amount of the claim that is unsecured: \$ _____ (The sum of the secured and unsecured amount should match the amount in line 7.)
Amount necessary to cure any default as of the date of the petition: \$ _____
Annual Interest Rate (when case was filed) _____ %
 Fixed
 Variable

10. Is this claim based on a lease? No
 Yes. Amount necessary to cure any default as of the date of the petition. \$ _____

11. Is this claim subject to a right of setoff? No
 Yes. Identify the property: _____



12. Is all or part of the claim entitled to priority under 11 U.S.C. § 507(a)?

No

Yes. Check all that apply:

	Amount entitled to priority
<input type="checkbox"/> Domestic support obligations (including alimony and child support) under 11 U.S.C. § 507(a)(1)(A) or (a)(1)(B).	\$ _____
<input type="checkbox"/> Up to \$3,025* of deposits toward purchase, lease, or rental of property or services for personal, family, or household use. 11 U.S.C. § 507(a)(7).	\$ _____
<input type="checkbox"/> Wages, salaries, or commissions (up to \$13,650*) earned within 180 days before the bankruptcy petition is filed or the debtor's business ends, whichever is earlier. 11 U.S.C. § 507(a)(4).	\$ _____
<input type="checkbox"/> Taxes or penalties owed to governmental units. 11 U.S.C. § 507(a)(8).	\$ _____
<input type="checkbox"/> Contributions to an employee benefit plan. 11 U.S.C. § 507(a)(5).	\$ _____
<input type="checkbox"/> Other. Specify subsection of 11 U.S.C. § 507(a)() that applies.	\$ _____

* Amounts are subject to adjustment on 4/01/22 and every 3 years after that for cases begun on or after the date of adjustment.

13. Is all or part of the claim pursuant to 11 U.S.C. § 503(b)(9)?

No

Yes. Indicate the amount of your claim arising from the value of any goods received by the debtor within 20 days before the date of commencement of the above case, in which the goods have been sold to the Debtor in the ordinary course of such Debtor's business. Attach documentation supporting such claim.

\$ _____

Part 3: Sign Below

The person completing this proof of claim must sign and date it. FRBP 9011(b).

If you file this claim electronically, FRBP 5005(a)(2) authorizes courts to establish local rules specifying what a signature is.

A person who files a fraudulent claim could be fined up to \$500,000, imprisoned for up to 5 years, or both. 18 U.S.C. §§ 152, 157, and 3571.

Check the appropriate box:

I am the creditor.

I am the creditor's attorney or authorized agent.

I am the trustee, or the debtor, or their authorized agent. Bankruptcy Rule 3004.

I am a guarantor, surety, endorser, or other codebtor. Bankruptcy Rule 3005.

I understand that an authorized signature on this *Proof of Claim* serves as an acknowledgement that when calculating the amount of the claim, the creditor gave the debtor credit for any payments received toward the debt.

I have examined the information in this *Proof of Claim* and have reasonable belief that the information is true and correct.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on date 07/31/2020
MM / DD / YYYY

/s/John K H Akers
Signature

Print the name of the person who is completing and signing this claim:

Name John K H Akers
First name Middle name Last name

Title Managing Partner

Company Akers and Thompson LLC
Identify the corporate servicer as the company if the authorized agent is a servicer.

Address _____

Contact phone _____ Email _____



KCC ePOC Electronic Claim Filing Summary

For phone assistance: Domestic (866) 571-1791 | International (781) 575-2049

Debtor: 20-11548 - Extraction Oil & Gas, Inc.		
District: District of Delaware		
Creditor: AKERS AND THOMPSON LLC 4700 S SYRACUSE STREET SUITE 810 DENVER, CO, 80237 USA Phone: 720-488-0835 Phone 2: Fax: 303-993-1188 Email: jakers@akersthompsonlaw.com	Has Supporting Documentation: Yes, supporting documentation successfully uploaded	
	Related Document Statement:	
	Has Related Claim: No	
	Related Claim Filed By:	
	Filing Party: Creditor	
Other Names Used with Debtor:	Amends Claim: No	
	Acquired Claim: No	
Basis of Claim: Legal Services Performed	Last 4 Digits: No	Uniform Claim Identifier:
Total Amount of Claim: 79562.50	Includes Interest or Charges: No	
Has Priority Claim: No	Priority Under:	
Has Secured Claim: No	Nature of Secured Amount:	
Amount of 503(b)(9): No	Value of Property:	
Based on Lease: No	Annual Interest Rate:	
Subject to Right of Setoff: No	Arrearage Amount:	
	Basis for Perfection:	
	Amount Unsecured:	
Submitted By: John K H Akers on 31-Jul-2020 2:53:04 p.m. Eastern Time		
Title: Managing Partner		
Company: Akers and Thompson LLC		

AKERS & THOMPSON LLC
4700 S. Syracuse Street, Ste. 810
Denver, CO 80237
Tax I.D. #20-0766630
720-488-0835

Invoice date: June 25, 2020

Invoice #: 32981

Invoice submitted to: Extraction Oil & Gas LLC
Attn: Accounts Payable
370 17th Street, Suite 5300
Denver CO 80202

In Reference To: Drilling and Division Order Title Opinion
Township 6 North, Range 67 West, 6th P.M.
Section 2: S2
Section 3: S2
Section 4: E2SE
Maverick Wells
Weld County, CO

<u>Date</u>	<u>Init.</u>	<u>Description</u>	<u>Hrs/Rate</u>	<u>Amount</u>
5/1/2020	ATTY	Continue to review Exhibits to Maverick Interior Drilling and Spacing Unit DDOTO and Northern Boundary Unit DDOTO including Materials Examined, Supplement to the Materials Examined, Tract Descriptions and Tract Maps.	4.70 200.00/hr	940.00
	ATTY	Review, edit, and finalize Tract Description, and Tract Mineral/Leasehold Ownership tables for Section 4: SE/4NE/4, E/2SE/4, distinct mineral tracts, Gander Valley PUD, Gander Valley PUDF-003, and Shiloh Estates P.U.D.	7.00 175.00/hr	1,225.00
5/4/2020	ATTY	Review, edit and revise exhibits and addenda to Maverick Interior Drilling and Spacing Unit DDOTO and Northern Boundary Unit DDOTO including DOIs and Tract Maps.	7.50 200.00/hr	1,500.00
	ATTY	Complete reviewing, editing, and finalizing Tract Description, and Tract Mineral/Leasehold Ownership tables for Section 4: SE/4NE/4, E/2SE/4, distinct mineral tracts, Gander Valley PUD, Gander Valley PUDF-003, and Shiloh Estates P.U.D.	7.00 175.00/hr	1,225.00
5/5/2020	ATTY	Continue to review, edit and revise exhibits and addenda to Maverick Interior Drilling and Spacing Unit DDOTO and Northern Boundary Unit DDOTO including DOIs and Tract Maps.	7.70 200.00/hr	1,540.00

<u>Date</u>	<u>Init.</u>	<u>Description</u>	<u>Hrs/Rate</u>	<u>Amount</u>
5/5/2020	ATTY	Review, edit, and finalize Tract Descriptions, Tract Ownership Tables and Oil & Gas Ownership and Leasehold Tables for Section 2: N/2SE/4	6.50 175.00/hr	1,137.50
5/6/2020	ATTY	Continue to review, edit and revise Addendum A- DOI for the Maverick Interior Drilling and Spacing Unit DDOTO and Northern Boundary Unit DDOTO.	7.10 200.00/hr	1,420.00
	ATTY	Continue to review, edit, and finalize Tract Descriptions, Tract Ownership Tables - Oil & Gas Ownership and Leasehold Tables for N/2SE/4, Distinct Mineral Tracts, and tracts lying within Timber Ridge PUD, 3rd Filing.	4.10 175.00/hr	717.50
5/7/2020	PLG	Per the request of T Chatman, review and revise materials examined, verify addresses.	1.00 125.00/hr	125.00
	ATTY	Begin review, edit and revise exhibits and addenda to Southern Boundary Unit DDOTO including DOIs and Tract Maps.	6.70 200.00/hr	1,340.00
	ATTY	Continue reviewing, editing, and finalizing of Tract Descriptions, Tract Ownership Tables - Oil & Gas Ownership and Leasehold Tables for N/2SE/4, Distinct Mineral Tracts, and tracts lying within Timber Ridge PUD, 3rd Filing.	5.90 175.00/hr	1,032.50
5/8/2020	ATTY	Continue to review, edit and revise exhibits and addenda to Southern Boundary Unit DDOTO including DOIs and Tract Maps.	6.20 200.00/hr	1,240.00
	ATTY	Completing reviewing, editing, and finalizing of all Tract Descriptions, Tract Ownership Tables - Oil & Gas Ownership and Leasehold Tables for N/2SE/4, and research apparent discrepancies between title opinions concerning ownership of certain tracts.	7.20 175.00/hr	1,260.00
5/11/2020	ATTY	Review edit and revise Oil and Gas Tract Descriptions for the DDOTO and DOI covering the Southern Boundary Unit and Interior Drilling and Spacing Unit.	7.10 200.00/hr	1,420.00
	ATTY	Complete reviewing, editing, and finalizing Tract Description Tables, and Ownership (Minerals & Leasehold) Tables for Section 2: N/2SE/4. Begin process of comparing Divisions of Interest individual owner values to	7.10 175.00/hr	1,242.50

<u>Date</u>	<u>Init.</u>	<u>Description</u>	<u>Hrs/Rate</u>	<u>Amount</u>
		chains of title and DDOTO, for the S/2NW/4 of Section 2, T6N, R67W.		
5/12/2020	ATTY	Continue to review edit and revise Oil and Gas Tract Descriptions for the DDOTO and DOI covering the Southern Boundary Unit and Interior Drilling and Spacing Unit. Begin to review, edit and revise Ownership of the Oil, Gas and Related Hydrocarbons section and Ownership of the Oil and Gas Leasehold Estate section of the Interior Drilling and Spacing Unit.	7.30 200.00/hr	1,460.00
	ATTY	Begin task of reviewing acreages and ensuring consistency between survey map prepared by King Surveyors and acreages listed in Maverick Northern DDOTO.	7.60 175.00/hr	1,330.00
5/13/2020	ATTY	Continue to review, edit and revise Ownership of the Oil, Gas and Related Hydrocarbons section and Ownership of the Oil and Gas Leasehold Estate section of the Interior Drilling and Spacing Unit.	7.70 200.00/hr	1,540.00
	ATTY	Continue task of reviewing acreages and ensuring consistency between survey map prepared by King Surveyors and acreages listed in Maverick Northern DDOTO.	5.90 175.00/hr	1,032.50
5/14/2020	ATTY	Continue to review, edit and revise Ownership of the Oil, Gas and Related Hydrocarbons section and Ownership of the Oil and Gas Leasehold Estate section of the Interior Drilling and Spacing Unit.	5.30 200.00/hr	1,060.00
	ATTY	Complete task of reviewing acreages and ensuring consistency between survey map prepared by King Surveyors and acreages listed in Maverick Northern DDOTO.	7.20 175.00/hr	1,260.00
5/15/2020	ATTY	Continue to review, edit and revise Ownership of the Oil, Gas and Related Hydrocarbons section and Ownership of the Oil and Gas Leasehold Estate section of the Interior Drilling and Spacing Unit.	7.40 200.00/hr	1,480.00
5/18/2020	ATTY	Finish reviewing, editing and revising Ownership of the Oil, Gas and Related Hydrocarbons section and Ownership of the Oil and Gas Leasehold Estate section of the Interior Drilling and Spacing Unit. Begin review, edits and revisions of the Ownership of the Oil, Gas and Related Hydrocarbons section and Ownership of the Oil and Gas Leasehold Estate section of the Southern Boundary Unit DDOTO	7.30 200.00/hr	1,460.00

<u>Date</u>	<u>Init.</u>	<u>Description</u>	<u>Hrs/Rate</u>	<u>Amount</u>
5/18/2020	ATTY	Continue line by line review of individual tracts, comparing the tract ownership tables of the DDOTO with individual tract values listed in Maverick North DOI, for Section 4, Section 3, and Section 2: S/2NE/4. Timber Ridge PUD, 1st, 2nd, and 3rd filings.	7.40 175.00/hr	1,295.00
5/19/2020	ATTY	Continue to review, edits and revisions of the Ownership of the Oil, Gas and Related Hydrocarbons section and Ownership of the Oil and Gas Leasehold Estate section of the Southern Boundary Unit DDOTO.	4.90 200.00/hr	980.00
	ATTY	Continue to perform line by line review of individual tracts, comparing the tract ownership tables of the DDOTO with individual tract values listed in Maverick North DOI, for Section 2: S/2NE/4, Timber Ridge 3rd Filings, and Sunset Ridge Subdivision, Blocks 1-10, Tracts and Outlots.	7.10 175.00/hr	1,242.50
5/20/2020	ATTY	Continue to review, edits and revisions of the Ownership of the Oil, Gas and Related Hydrocarbons section and Ownership of the Oil and Gas Leasehold Estate section of the Southern Boundary Unit DDOTO.	7.20 200.00/hr	1,440.00
	ATTY	Perform line by line review of individual tracts, comparing the tract ownership tables of the DDOTO with individual tract values listed in Maverick North DOI, for Section 2: S/2NW/4, Sunset Ridge Subdivision remaining tracts, Summit View Subdivision, First and Second Filings, Timber Ridge PUD, first and second filings, and distinct mineral tracts lying in the N/2SE/4 of Section 2.	7.50 175.00/hr	1,312.50
5/21/2020	ATTY	Continue to review, edits and revisions of the Ownership of the Oil, Gas and Related Hydrocarbons section and Ownership of the Oil and Gas Leasehold Estate section of the Southern Boundary Unit DDOTO.	3.30 200.00/hr	660.00
	ATTY	Continue line by line review of individual tracts, comparing the tract ownership tables of the DDOTO with individual tract values listed in Maverick North DOI, for Section 2: N/2SE/4, distinct mineral tracts, and Timber Ridge PUD, 3rd Filing.	7.30 175.00/hr	1,277.50
5/22/2020	ATTY	Continue to review, edits and revisions of the Ownership of the Oil, Gas and Related Hydrocarbons section and Ownership of the Oil and Gas Leasehold Estate section of the Southern Boundary Unit DDOTO.	2.90 200.00/hr	580.00

<u>Date</u>	<u>Init.</u>	<u>Description</u>	<u>Hrs/Rate</u>	<u>Amount</u>
5/22/2020	ATTY	Complete line by line review of individual tracts, comparing the tract ownership tables of the DDOTO with individual tract values listed in Maverick North DOI, for all lands within drilling and spacing unit. Begin review of comments and requirements for Maverick Northern DDOTO.	6.70 175.00/hr	1,172.50
5/26/2020	ATTY	Start final review of each component of the DDOTO covering the Southern Boundary of Maverick including Encumbrances, Materials Examined, Prior Comments and Requirements, Additional Comments and Requirements, Owner Addresses, Division of Interest, Ownership of the Lands, and Ownership of the Oil and Gas Leasehold Estate.	7.60 200.00/hr	1,520.00
	ATTY	Continue to review and edit prior and additional comments and requirements for Maverick Northern DDOTO.	7.40 175.00/hr	1,295.00
5/27/2020	ATTY	Continue final review of each component of the DDOTO covering the Southern Boundary of Maverick including Encumbrances, Materials Examined, Prior Comments and Requirements, Additional Comments and Requirements, Owner Addresses, Division of Interest, Ownership of the Lands, and Ownership of the Oil and Gas Leasehold Estate.	5.90 200.00/hr	1,180.00
	ATTY	Complete review and editing of prior and additional comments and requirements for Maverick Northern DDOTO. Begin review and editing of prior and additional comments and requirements for Maverick Southern WSU.	7.70 175.00/hr	1,347.50
5/28/2020	ATTY	Finish final review of each component of the DDOTO covering the Southern Boundary of Maverick including Encumbrances, Materials Examined, Prior Comments and Requirements, Additional Comments and Requirements, Owner Addresses, Division of Interest, Ownership of the Lands, and Ownership of the Oil and Gas Leasehold Estate.	8.50 200.00/hr	1,700.00
		Start final review of each component of the DDOTO covering the Interior Drilling and Spacing Unit of Maverick including Encumbrances, Materials Examined, Prior Comments and Requirements, Additional Comments and Requirements, Owner Addresses, Division of Interest, Ownership of the Lands, and Ownership of the Oil and Gas Leasehold Estate.		
	ATTY	Continue to review and edit prior and additional comments and requirements for the Maverick Southern WSU DDOTO.	7.20 175.00/hr	1,260.00

<u>Date</u>	<u>Init.</u>	<u>Description</u>	<u>Hrs/Rate</u>	<u>Amount</u>
5/29/2020	ATTY	Continue final review of each component of the DDOTO covering the Interior Drilling and Spacing Unit of Maverick including Encumbrances, Materials Examined, Prior Comments and Requirements, Additional Comments and Requirements, Owner Addresses, Division of Interest, Ownership of the Lands, and Ownership of the Oil and Gas Leasehold Estate.	9.00 200.00/hr	1,800.00
	ATTY	Continue final review and editing process for Southern DDOTO prior comments and requirements, and additional comments and requirements.	5.60 175.00/hr	980.00
5/30/2020	ATTY	Complete final review of Southern DDOTO prior and additional comments and requirements. Begin task of comparing and ensuring consistency and inclusion between the Northern, Interior, and Southern Maverick DDOTO Comments and Requirements.	4.20 175.00/hr	735.00
5/31/2020	ATTY	Continue task of reviewing and comparing the Maverick Northern, Interior, and Southern Comments and Requirements to ensure accuracy, consistency, and inclusion of all applicable tracts and relevant title issues identified in prior opinions and by A&T during the course of drafting opinions.	3.80 175.00/hr	665.00
6/1/2020	ATTY	Continue final review of each component of the DDOTO covering the Interior Drilling and Spacing Unit of Maverick including Encumbrances, Materials Examined, Prior Comments and Requirements, Additional Comments and Requirements, Owner Addresses, Division of Interest, Ownership of the Lands, and Ownership of the Oil and Gas Leasehold Estate.	8.90 200.00/hr	1,780.00
	ATTY	Complete task of reviewing prior comments and requirements and additional comments and requirements for the Maverick Northern, Interior, and Southern DDOTOs. Review and assemble components for final proofing	7.10 175.00/hr	1,242.50
6/2/2020	PLG	Per T Chatman, begin review of the Interior addresses	1.10 125.00/hr	137.50
	ATTY	Finish final review of each component of the DDOTO covering the Interior Drilling and Spacing Unit of Maverick including Encumbrances, Materials Examined, Prior Comments and Requirements, Additional Comments and Requirements, Owner Addresses, Division of Interest, Ownership of the Lands, and Ownership of the Oil and Gas Leasehold Estate.	7.40 200.00/hr	1,480.00
		Start final review of each component of the DDOTO covering the Northern Boundary Unit of Maverick including Encumbrances, Materials Examined,		

<u>Date</u>	<u>Init.</u>	<u>Description</u>	<u>Hrs/Rate</u>	<u>Amount</u>
		Prior Comments and Requirements, Additional Comments and Requirements, Owner Addresses, Division of Interest, Ownership of the Lands, and Ownership of the Oil and Gas Leasehold Estate.		
6/2/2020	ATTY	Perform final proofing of Maverick Northern, Southern, and Interior DDOTOs and Divisions of Interest.	7.20 175.00/hr	1,260.00
6/3/2020	PLG	Per T Chatman, begin review of Maverick Interior DDOTO; emphasis on Ownership of tables and Status of Prior C/R and Additional C/R	4.90 125.00/hr	612.50
	ATTY	Continue final review of each component of the DDOTO covering the Northern Boundary Unit of Maverick including Encumbrances, Materials Examined, Prior Comments and Requirements, Additional Comments and Requirements, Owner Addresses, Division of Interest, Ownership of the Lands, and Ownership of the Oil and Gas Leasehold Estate.	7.60 200.00/hr	1,520.00
6/4/2020	PLG	Per T Chatman, continue to review Maverick Interior DSU C/R and encumbrances; Exhibit 1 and 3;	6.70 125.00/hr	837.50
	ATTY	Continue final review of each component of the DDOTO covering the Northern Boundary Unit of Maverick including Encumbrances, Materials Examined, Prior Comments and Requirements, Additional Comments and Requirements, Owner Addresses, Division of Interest, Ownership of the Lands, and Ownership of the Oil and Gas Leasehold Estate.	8.30 200.00/hr	1,660.00
6/5/2020	PLG	Per T Chatman, continue review and revise for the Interior DSU DDOTO; C/R, and Encumbrance sections Begin review of Ownership Tables; C/R sections	6.00 125.00/hr	750.00
	ATTY	Continue final review of each component of the DDOTO covering the Northern Boundary Unit of Maverick including Encumbrances, Materials Examined, Prior Comments and Requirements, Additional Comments and Requirements, Owner Addresses, Division of Interest, Ownership of the Lands, and Ownership of the Oil and Gas Leasehold Estate.	6.90 200.00/hr	1,380.00
6/8/2020	PLG	Per T Chatman, continue review of Ownership Tables; C/R sections for the Northern Unit.	6.30 125.00/hr	787.50

<u>Date</u>	<u>Init.</u>	<u>Description</u>	<u>Hrs/Rate</u>	<u>Amount</u>
6/8/2020	ATTY	Continue final review of each component of the DDOTO covering the Northern Boundary Unit of Maverick including Encumbrances, Materials Examined, Prior Comments and Requirements, Additional Comments and Requirements, Owner Addresses, Division of Interest, Ownership of the Lands, and Ownership of the Oil and Gas Leasehold Estate. Make revisions and finalize Northern Boundary Division of Interest.	6.20 200.00/hr	1,240.00
6/9/2020	PLG	Per T Chatman's request; continue review of the ownership tables; and comments and requirements for the Northern Unit; Begin review of the Souther Unit	6.50 125.00/hr	812.50
	ATTY	Continue to make revisions and finalize Northern Boundary Division of Interest.	5.90 200.00/hr	1,180.00
6/10/2020	PLG	Per T Chatman, continue review of ownership tables; c/r and encumbrance sections of the Southern Unit.	6.40 125.00/hr	800.00
	ATTY	Continue to make revisions and finalize Northern Boundary Division of Interest. Adjust updated tracts from the Northern Boundary Division of Interest that also fall in the Interior Drilling and Spacing Unit. Adjust tract and unit acreages for the Interior. Recalculate the LOR, ORI and WI sections along with the corresponding Allocation of Burdens columns for the Interior Drilling and Spacing Unit.	6.50 200.00/hr	1,300.00
6/11/2020	ATTY	Continue calculations for the LOR, ORI and WI sections along with the corresponding Allocation of Burdens columns for the Interior Drilling and Spacing Unit. Final Division of Interest and Tracts for the Interior Drilling and Spacing Unit. Begin final review of the proposed edits and revisions made by KSM for the Materials Examined, Ownership of the Subject Lands, Prior Comments and Requirements, Additional Comments and Requirements, Current OGLs, Assignments and Encumbrances sections of the Interior Drilling and Spacing Unit.	7.00 200.00/hr	1,400.00
6/12/2020	ATTY	Continue final review of the proposed edits and revisions made by KSM for the Materials Examined, Ownership of the Subject Lands, Prior Comments and Requirements, Additional Comments and Requirements, Current OGLs, Assignments and Encumbrances sections of the Interior Drilling and	6.90 200.00/hr	1,380.00

<u>Date</u>	<u>Init.</u>	<u>Description</u>	<u>Hrs/Rate</u>	<u>Amount</u>
		Spacing Unit.		
6/15/2020	PLG	Continue review of the Southern Unit;	2.90 125.00/hr	362.50
	ATTY	Begin final review of the proposed edits and revisions made by KSM for the Materials Examined, Ownership of the Subject Lands, Prior Comments and Requirements, Additional Comments and Requirements, Current OGLs, Assignments and Encumbrances sections of the Northern Boundary Unit.	6.50 200.00/hr	1,300.00
6/16/2020	ATTY	Continue final review of the proposed edits and revisions made by KSM for the Materials Examined, Ownership of the Subject Lands, Prior Comments and Requirements, Additional Comments and Requirements, Current OGLs, Assignments and Encumbrances sections of the Northern Boundary Unit.	6.90 200.00/hr	1,380.00
6/17/2020	ATTY	Continue final review of the proposed edits and revisions made by KSM for the Materials Examined, Ownership of the Subject Lands, Prior Comments and Requirements, Additional Comments and Requirements, Current OGLs, Assignments and Encumbrances sections of the Northern Boundary Unit.	6.30 200.00/hr	1,260.00
6/18/2020	ATTY	Continue final review of the proposed edits and revisions made by KSM for the Materials Examined, Ownership of the Subject Lands, Prior Comments and Requirements, Additional Comments and Requirements, Current OGLs, Assignments and Encumbrances sections of the Northern Boundary Unit.	8.10 200.00/hr	1,620.00
6/19/2020	PLG	Finalize Maverick DDOTO for Interior, Southern and Northern Unit; and transmit to client	2.80 125.00/hr	350.00
	ATTY	Research Complete final review and make ready for transmission of the DDOTOs including exhibits and addenda for the Maverick Interior Drilling and Spacing Unit, Maverick Southern Boundary Unit, and Maverick Northern Boundary Unit collectively covering certain lands in Sections 2, 3, 4, 9, 10, 11 of T6N, R67W, 6th PM in Weld County, CO.	6.50 200.00/hr	1,300.00
		Subtotal of charges		\$79,562.50
		For professional services rendered	433.50	\$79,562.50

Balance due

Amount
\$190,868.75

Akers & Thompson LLC
4700 S. Syracuse Street, Ste. 810
Denver, CO 80237
Thank you for the opportunity to provide these services.