

**Fill in this information to identify the case:**

Debtor Extraction Oil & Gas, Inc.

United States Bankruptcy Court for the: \_\_\_\_\_ District of Delaware  
(State)

Case number 20-11548

**Official Form 410  
Proof of Claim**

04/19

**Read the instructions before filling out this form. This form is for making a claim for payment in a bankruptcy case. Do not use this form to make a request for payment of an administrative expense. Make such a request according to 11 U.S.C. § 503.**

**Filers must leave out or redact** information that is entitled to privacy on this form or on any attached documents. Attach redacted copies or any documents that support the claim, such as promissory notes, purchase orders, invoices, itemized statements of running accounts, contracts, judgments, mortgages, and security agreements. **Do not send original documents;** they may be destroyed after scanning. If the documents are not available, explain in an attachment.

A person who files a fraudulent claim could be fined up to \$500,000, imprisoned for up to 5 years, or both. 18 U.S.C. §§ 152, 157, and 3571.

**Fill in all the information about the claim as of the date the case was filed. That date is on the notice of bankruptcy (Form 309) that you received.**

**Part 1: Identify the Claim**

1. <b>Who is the current creditor?</b>	<u>728 27TH AVE LLC</u> <small>Name of the current creditor (the person or entity to be paid for this claim)</small>	
	Other names the creditor used with the debtor <u>Owner ID 16009 from check stubs</u>	
2. <b>Has this claim been acquired from someone else?</b>	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes. From whom? _____	
3. <b>Where should notices and payments to the creditor be sent?</b>	<b>Where should notices to the creditor be sent?</b>	<b>Where should payments to the creditor be sent? (if different)</b>
Federal Rule of Bankruptcy Procedure (FRBP) 2002(g)	<u>728 27TH AVE LLC</u> <u>PO BOX 336926</u> <u>GREELEY, CO 80633</u>	
	Contact phone <u>970-590-9256</u>	Contact phone _____
	Contact email <u>storckrb@aol.com</u>	Contact email _____
	Uniform claim identifier for electronic payments in chapter 13 (if you use one): _____	
4. <b>Does this claim amend one already filed?</b>	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes. Claim number on court claims registry (if known) _____ Filed on _____ <small>MM / DD / YYYY</small>	
5. <b>Do you know if anyone else has filed a proof of claim for this claim?</b>	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes. Who made the earlier filing? _____	



**Part 2: Give Information About the Claim as of the Date the Case Was Filed**

6. Do you have any number you use to identify the debtor?  No  
 Yes. Last 4 digits of the debtor's account or any number you use to identify the debtor: \_\_\_\_ \_

7. How much is the claim? \$ mineral lease payments. Does this amount include interest or other charges?  
 No  
 Yes. Attach statement itemizing interest, fees, expenses, or other charges required by Bankruptcy Rule 3001(c)(2)(A).

8. What is the basis of the claim? Examples: Goods sold, money loaned, lease, services performed, personal injury or wrongful death, or credit card.  
Attach redacted copies of any documents supporting the claim required by Bankruptcy Rule 3001(c).  
Limit disclosing information that is entitled to privacy, such as health care information.  
mineral lease

9. Is all or part of the claim secured?  No  
 Yes. The claim is secured by a lien on property.  
**Nature or property:**  
 Real estate: If the claim is secured by the debtor's principle residence, file a *Mortgage Proof of Claim Attachment* (Official Form 410-A) with this *Proof of Claim*.  
 Motor vehicle  
 Other. Describe: \_\_\_\_\_  
**Basis for perfection:** \_\_\_\_\_  
Attach redacted copies of documents, if any, that show evidence of perfection of a security interest (for example, a mortgage, lien, certificate of title, financing statement, or other document that shows the lien has been filed or recorded.)  
**Value of property:** \$ \_\_\_\_\_  
**Amount of the claim that is secured:** \$ \_\_\_\_\_  
**Amount of the claim that is unsecured:** \$ \_\_\_\_\_ (The sum of the secured and unsecured amount should match the amount in line 7.)  
**Amount necessary to cure any default as of the date of the petition:** \$ \_\_\_\_\_  
**Annual Interest Rate** (when case was filed) \_\_\_\_\_ %  
 Fixed  
 Variable

10. Is this claim based on a lease?  No  
 Yes. Amount necessary to cure any default as of the date of the petition. \$ mineral payments

11. Is this claim subject to a right of setoff?  No  
 Yes. Identify the property: \_\_\_\_\_



12. Is all or part of the claim entitled to priority under 11 U.S.C. § 507(a)?

No

Yes. Check all that apply:

	Amount entitled to priority
<input type="checkbox"/> Domestic support obligations (including alimony and child support) under 11 U.S.C. § 507(a)(1)(A) or (a)(1)(B).	\$ _____
<input type="checkbox"/> Up to \$3,025* of deposits toward purchase, lease, or rental of property or services for personal, family, or household use. 11 U.S.C. § 507(a)(7).	\$ _____
<input type="checkbox"/> Wages, salaries, or commissions (up to \$13,650*) earned within 180 days before the bankruptcy petition is filed or the debtor's business ends, whichever is earlier. 11 U.S.C. § 507(a)(4).	\$ _____
<input type="checkbox"/> Taxes or penalties owed to governmental units. 11 U.S.C. § 507(a)(8).	\$ _____
<input type="checkbox"/> Contributions to an employee benefit plan. 11 U.S.C. § 507(a)(5).	\$ _____
<input type="checkbox"/> Other. Specify subsection of 11 U.S.C. § 507(a)( ) that applies.	\$ _____

\* Amounts are subject to adjustment on 4/01/22 and every 3 years after that for cases begun on or after the date of adjustment.

13. Is all or part of the claim pursuant to 11 U.S.C. § 503(b)(9)?

No

Yes. Indicate the amount of your claim arising from the value of any goods received by the debtor within 20 days before the date of commencement of the above case, in which the goods have been sold to the Debtor in the ordinary course of such Debtor's business. Attach documentation supporting such claim.

\$ \_\_\_\_\_

**Part 3: Sign Below**

**The person completing this proof of claim must sign and date it. FRBP 9011(b).**

If you file this claim electronically, FRBP 5005(a)(2) authorizes courts to establish local rules specifying what a signature is.

**A person who files a fraudulent claim could be fined up to \$500,000, imprisoned for up to 5 years, or both. 18 U.S.C. §§ 152, 157, and 3571.**

*Check the appropriate box:*

I am the creditor.

I am the creditor's attorney or authorized agent.

I am the trustee, or the debtor, or their authorized agent. Bankruptcy Rule 3004.

I am a guarantor, surety, endorser, or other codebtor. Bankruptcy Rule 3005.

I understand that an authorized signature on this *Proof of Claim* serves as an acknowledgement that when calculating the amount of the claim, the creditor gave the debtor credit for any payments received toward the debt.

I have examined the information in this *Proof of Claim* and have reasonable belief that the information is true and correct.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on date 08/14/2020  
MM / DD / YYYY

/s/Robin R Martin  
Signature

**Print the name of the person who is completing and signing this claim:**

Name Robin R Martin  
First name Middle name Last name

Title Owner/Manager

Company 728 27th Ave LLC  
Identify the corporate servicer as the company if the authorized agent is a servicer.

Address \_\_\_\_\_

Contact phone \_\_\_\_\_ Email \_\_\_\_\_



# KCC ePOC Electronic Claim Filing Summary

For phone assistance: Domestic (866) 571-1791 | International (781) 575-2049

<b>Debtor:</b> 20-11548 - Extraction Oil & Gas, Inc.		
<b>District:</b> District of Delaware		
<b>Creditor:</b> 728 27TH AVE LLC PO BOX 336926  GREELEY, CO, 80633  <b>Phone:</b> 970-590-9256 <b>Phone 2:</b>  <b>Fax:</b>  <b>Email:</b> storckrb@aol.com	<b>Has Supporting Documentation:</b> Yes, please mail physical supporting documentation <b>Related Document Statement:</b>	
<b>Has Related Claim:</b> No <b>Related Claim Filed By:</b>		
<b>Filing Party:</b> Creditor		
<b>Other Names Used with Debtor:</b> Owner ID 16009 from check stubs	<b>Amends Claim:</b> No <b>Acquired Claim:</b> No	
<b>Basis of Claim:</b> mineral lease	<b>Last 4 Digits:</b> No	<b>Uniform Claim Identifier:</b>
<b>Total Amount of Claim:</b> mineral lease payments	<b>Includes Interest or Charges:</b> None	
<b>Has Priority Claim:</b> No	<b>Priority Under:</b>	
<b>Has Secured Claim:</b> No <b>Amount of 503(b)(9):</b> No <b>Based on Lease:</b> Yes, mineral payments <b>Subject to Right of Setoff:</b> No	<b>Nature of Secured Amount:</b> <b>Value of Property:</b>  <b>Annual Interest Rate:</b>  <b>Arrearage Amount:</b>  <b>Basis for Perfection:</b>  <b>Amount Unsecured:</b>	
<b>Submitted By:</b> Robin R Martin on 14-Aug-2020 4:30:00 p.m. Eastern Time <b>Title:</b> Owner/Manager <b>Company:</b> 728 27th Ave LLC		

# OIL AND GAS LEASE

Form #MRIP88a

This Oil and Gas Lease ("Lease") is made this 16th day of December, 2014 by and between 728 27th Ave LLC whose address is P.O. BOX 336926 GREELEY, CO 80633, ("Lessor", whether one or more) and MINERAL RESOURCES, INC., whose address is P.O. BOX 328, GREELEY, COLORADO 80632 ("Lessee").

WITNESSETH, For and in Consideration of TEN DOLLARS, the covenants and agreements contained herein, and other good and valuable consideration the receipt and sufficiency of which are hereby acknowledged, Lessor does hereby grant, demise, lease and let exclusively unto said Lessee, with the exclusive rights for the purposes of mining, exploring by geophysical and other methods and operating for and producing therefrom oil and all gas of whatsoever nature or kind (including coalbed gas), and laying pipelines, telephone and telegraph lines, building tanks, plants, power stations, roadways and structures thereon to produce, save and take care of said products (including dewatering of coalbed gas wells), and the exclusive surface or subsurface rights and privileges related in any manner to any and all such operations, and any and all other rights and privileges necessary, incident to, or convenient for the operation alone or conjointly with neighboring land for such purposes, all that certain tract or tracts of land situated in Weld County, Colorado, described to wit:

TOWNSHIP 5 NORTH, RANGE 66 WEST, 6TH P.M.

SECTION 1: PART OF THE SW/4SE/4 BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:  
UNIT 8 BLDG 2 GIBRALTOR TOWNHOUSES COND (UNDV 1/9 INT), ALSO KNOWN AS  
728 27 AVENUE, UNIT 8, GREELEY, COLORADO.  
INCLUDING ALL STRIPS AND PARCELS OF LAND CONTIGUOUS THERETO OR IN SAID  
SECTION.  
CONTAINING .0715 ACRES, MORE OR LESS (the "Premises")

RECEIVED

AUG 21 2020

KURTZMAN CARSON CONSULTANTS

Notwithstanding anything to the contrary herein contained, this lease is a "No Surface Occupancy" Oil and Gas Lease. It is agreed and understood that Lessee its successors or assigns shall not conduct any operations or locate any facilities on the surface of the leased lands. It is understood that Lessee, its successors or assigns shall not be allowed any access to the surface of the leased lands without written consent of Lessor. It is further agreed that Lessee shall have the right to drill and operate directional wells through and under said land irrespective of the bottom hole locations of said wells. To this end, Lessor hereby grants to Lessee a subsurface easement for all purposes associated with such directional wells.

1. It is agreed that this Lease shall remain in full force for a term of five (5) years from this date ("Primary Term") and as long thereafter as oil or gas of whatsoever nature or kind is produced from the Premises or on acreage pooled or unitized therewith, or operations are continued as hereinafter provided. At any time during the Primary Term of this Lease, Lessee, at its option may make tender to Lessor payment in the amount of \$100 per net mineral acre, thereby extending the Primary Term of this Lease by an additional five (5) years. If, at the expiration of the Primary Term, oil or gas is not being produced from the Premises or on acreage pooled or unitized therewith but Lessee is then engaged in drilling, reworking or dewatering operations thereon, then this Lease shall continue in force so long as such operations are being continuously prosecuted. Operations shall be considered to be continuously prosecuted if not more than ninety (90) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling of a subsequent well. If after discovery of oil or gas on the Premises or on acreage pooled or unitized therewith, the production thereof should cease from any cause after the primary term, this Lease shall not terminate if Lessee commences additional drilling, reworking or dewatering operations within ninety (90) days from date of cessation of production or from date of completion of a dry hole. If oil or gas shall be discovered and produced as a result of such operations at or after the expiration of the Primary Term, this Lease shall continue in force so long as oil or gas is produced from the Premises or on acreage pooled or unitized therewith.

2. This is a PAID-UP LEASE. In consideration of the payment made herewith, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may at any time or times during or after the Primary Term surrender this Lease as to all or any portion of the Premises and as to any strata or stratum, by delivering to Lessor or by filing for record a release or releases, and be relieved of all obligations thereafter accruing as to the acreage surrendered.

3. The royalties to be paid by Lessee are: (a) on oil and other liquid hydrocarbons, 15% of that produced and saved from said land, the same to be delivered at the wells, or to the credit of Lessor into the pipeline to which the wells may be connected; Lessee may from time to time purchase any royalty oil in its possession, paying the market price therefore prevailing for the field where produced on the date of purchase; (b) on gas and the constituents thereof produced from said land and sold or used off the premises or in the manufacture of products therefrom, the market value at the well of 15% of the product sold or used. On product sold at the well, the royalty shall be 15% of the net proceeds realized from such sale. All royalties paid on gas sold or used off the premises or in the manufacture of products therefrom will be paid after deducting from such royalty Lessor's proportionate amount of all post-production costs, including but not limited to gross production and severance taxes, gathering and transportation costs from the wellhead to the point of sale, treating, compression, and processing. On product sold at the well, the royalty shall be 15% of the net proceeds realized from such sale, after deducting from such royalty Lessor's proportionate amount of all of the above post-production costs and expenses, if any.

4. Where gas from a well capable of producing gas (or from a well in which dewatering operations have commenced), is not sold or used after the expiration of the Primary Term, Lessee shall pay or tender as royalty to Lessor at the address set forth above One Dollar (\$1.00) per year per net mineral acre, such payment or tender to be made on or before the anniversary date of this Lease next ensuing after the expiration of ninety (90) days from the date such well is shut in or dewatering operations are commenced and thereafter on or before the anniversary date of this Lease during the period such well is shut in or dewatering operations are being conducted.

5. If Lessor owns a lesser interest in the Premises than the entire and undivided fee simple estate therein, then the royalties (including any shut-in gas royalty) herein provided for shall be paid Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

6. Lessee shall have the right to use, free of cost, gas, oil and water produced on the Premises for Lessee's operations thereon, except water from the wells of Lessor.

7. When requested by Lessor, Lessee shall bury Lessee's pipeline below plow depth.

8. No well shall be drilled nearer than 200 feet to the house or barn now on the Premises without written consent of Lessor.

9. Lessee shall pay for damages caused by Lessee's operations to growing crops on the Premises.

10. Lessee shall have the right at any time to remove all machinery and fixtures (including casing) Lessee has placed on the Premises.

11. The rights of the Lessor and Lessee hereunder may be assigned in whole or part. No change in ownership of Lessor's interest (by assignment or otherwise) shall be binding on Lessee until Lessee has been furnished with notice, consisting of certified copies of all recorded instruments or documents and other information necessary to establish a complete chain of record title from Lessor, and then only with respect to payments thereafter made. No other kind of notice, whether actual or constructive, shall be binding on Lessee. No present or future division of Lessor's ownership as to different portions or parcels of the Premises shall operate to enlarge the obligations or diminish the rights of Lessee, and all Lessee's operations may be conducted without regard to any such division. If all or any part of this Lease is assigned, no leasehold owner shall be liable for any act or omission of any other leasehold owner.

12. Lessee, at its option, is hereby given the right and power at any time and from time to time as a recurring right, either before or after production, as to all or any part of the Premises and as to any one or more of the formations thereunder, to pool or unitize the leasehold estate and the mineral estate covered by this Lease with other land, lease or leases in the immediate vicinity for the production of oil and gas, or separately for the production of either, when in Lessee's judgment it is necessary or advisable to do so, and irrespective of whether authority similar to this exists with respect to such other land, lease or leases. Likewise units previously formed to include formations not producing oil or gas may be reformed to



COPY

