SOUTHERN AND WESTERN DISTRICTS OF TEXAS

**HOUSTON DIVISION** 

IN RI	OBALT INTERNATIONAL ENERGY INC.		CASE NO. 17-367 CHAPTER II	709	
	CHAPTER 11 POST-CO	_	FPORT FOR		
	THE QUARTER I				
1.	Quarterly or Final (check one)				
2. <u>SU</u>	MMARY OF DISBURSEMENTS*:				
<b>A.</b> ]	Disbursements made under the plan (itemize on page 3)			9	724,312.00
<b>B.</b> 1	Disbursements not under the plan			9	378,765.00
	Total Disbursements			9	1,103,077.00
	*ALL DISBURSEMENTS MADE BY THE REORGANI ACCOUNTED FOR AND REPORTED HEREIN FOR T				
3.	Has the order confirming plan become final?			. ✓	Yes No
4.	Are Plan payments being made as required under the Plan	an?		<b>V</b>	Yes No
5.	If "No", what Plan payments have not been made and w	hy?			
	Please explain: N/A				
6. 7.	If plan payments have not yet begun, when will the first purpose when the did the reorganized debtor or successor of the treated under the plan? APRIL 10, 2018 (Date	e debtor under the			of the property
8.	Please describe any factors which may materially affect y $\ensuremath{N/A}$	your ability to obta	in a final decree at th	is time.	
9.	Complete the form for Plan Disbursements attached.				
10.	CONSUMMATION OF PLAN:			INITIALS	
	A. If this is a final report, has an application for Final De	ecree been submitt	ted*?		
	Yes Date application was submitted		_	DATE	
	X No Date when application will be submitted	ed	<u> </u>	UST USE ONLY	
	*(if required by Local Rule)				_
	B. Estimated Date of Final Payment Under Plan		_		
	I CERTIFY UNDER PENALTY OF PERJURY THAT TO BEST OF MY KNOWLEDGE.	HE ABOVE INFO	RMATION IS TRUE A	AND CORRECT TO	ТНЕ
	SIGNED: May		Date: 10/13/20	020	
	Nader Tavakoli				

(PRINT NAME)

Q3 2020 Reporting for Cobalt	International En	ergy, Inc., et al (	(USD) <sup>2</sup>	
NON-PLAN ACTIVITY	July	Aug	Sept	Q3 2020
INFLOWS				
Other Receivables	-	500	-	500
Interest Income	1,649	1,820	1,336	4,805
Non-Plan Receipts	\$1,649	\$2,320	\$1,336	\$5,305
OUTFLOWS				
Taxes (Franchise)	(2,325)	-	-	(2,325)
Payroll	(107,342)	(104,306)	(102,906)	(314,554)
Other G&A	(16,716)	(25,945)	(19,225)	(61,886)
Non-Plan Disbursements	(\$126,383)	(\$130,251)	(\$122,131)	(\$378,765)
PLAN ACTIVITY	July	Aug	Sept	Q3 2020
INFLOWS				
	-	-	-	-
Plan Receipts	\$0	\$0	\$0	\$0
OUTFLOWS				
Professional Fees	-	(260,657)	(396,292)	(656,949)
US Trustee Fees (Q2)	(67,363)	-	-	(67,363)
Debt Repayments	-	-	-	-
Plan Disbursements	(\$67,363)	(\$260,657)	(\$396,292)	(\$724,312)
OPENING CASH BALANCE <sup>1</sup>	\$18,596,397	\$18,404,300	\$18,015,712	\$18,596,397
CASH ACTIVITY (NET)	(192,097)	(388,588)	(517,087)	(1,097,772)
CLOSING CASH BALANCE	\$18,404,300	\$18,015,712	\$17,498,625	\$17,498,625

 $<sup>^{1}</sup>$ Cash Balances include all Debtor and Non-Debtor Restricted (\$4,900,696) and Unrestricted (\$12,597,925) cash.

<sup>2</sup>This unaudited summary is not prepared in accordance with GAAP accounting principles and is not intended to be a subsitute for financial statements. The company has prepared this information using the best data available and to the best of the company's knowledge. This information was prepared, as required, for the use of the United States Trustee for the purposes of compliance with the requirement to share this information on a quarterly basis during an ongoing Chapter 11 Bankruptcy case.

The above available funds are subject to reduction for, among other things: office and administrative expenses related to the continuing administration of the Estates; professional expenses incurred by the Plan Administrator in furtherance of its duties; negative outcomes in pending and future litigation; and additional compensation pursuant to the Plan Administrator Agreement approved by the Court at plan confirmation.

Q3 2020 Reporting for Cobalt Inter	rnational Ener	gy, Inc., et al (	(USD) <sup>1</sup>			
	Cobalt		Cobalt	Cobalt International		
NIONI DI ANI ACTIVITY	International	Cobalt GOM	International	Energy GP,	Cobalt GOM	Cobalt GOM
NON-PLAN ACTIVITY	Energy, L.P.	#1 LLC	Energy Inc.	LLC	LLC	#2 LLC
INFLOWS	500					
Other Receivables	500	-	-	-	-	-
Interest Income	4,805	-	-	-	-	-
Non-Plan Receipts	\$5,305	\$0	\$0	\$0	\$0	\$0
OUTFLOWS	(0.00=)					
Taxes (Franchise)	(2,325)	-	-	-	-	-
Payroll	(314,554)	-	-	-	-	-
Other G&A	(61,886)	-	-	-	-	
Non-Plan Disbursements	(\$378,765)	\$0	\$0	\$0	\$0	\$0
				Cobalt		
	Cobalt		Cobalt	International		
	Copait		Copait	mternational		
	International	Cobalt GOM	International	Energy GP,	Cobalt GOM	Cobalt GOM
PLAN ACTIVITY		Cobalt GOM #1 LLC			Cobalt GOM LLC	Cobalt GOM #2 LLC
PLAN ACTIVITY INFLOWS	International		International	Energy GP,		
	International		International	Energy GP,		
INFLOWS	International		International	Energy GP,		
	International Energy, L.P.	#1 LLC -	International Energy Inc.	Energy GP, LLC -	LLC -	#2 LLC -
INFLOWS Plan Receipts	International Energy, L.P.	#1 LLC -	International Energy Inc.	Energy GP, LLC -	LLC -	#2 LLC -
INFLOWS Plan Receipts OUTFLOWS	International Energy, L.P.  - \$0 (656,949)	#1 LLC - \$0	International Energy Inc.	Energy GP, LLC -	LLC -	#2 LLC - \$0
INFLOWS  Plan Receipts  OUTFLOWS  Professional Fees	International Energy, L.P.	#1 LLC -	International Energy Inc. - \$0	Energy GP, LLC - \$0	+	#2 LLC - \$0
Plan Receipts OUTFLOWS Professional Fees US Trustee Fees (Q2)	International Energy, L.P.  - \$0 (656,949)	#1 LLC - \$0	International Energy Inc. - \$0	Energy GP, LLC - \$0	+	#2 LLC - \$0 - (325)
Plan Receipts OUTFLOWS Professional Fees US Trustee Fees (Q2) Debt Repayments	International Energy, L.P.  - \$0 (656,949) (65,738) -	#1 LLC - \$0 - (325)	International Energy Inc.  - \$0 - (325)	Energy GP, LLC - \$0 - (325)	\$0 - (325) -	#2 LLC -

<sup>&</sup>lt;sup>1</sup>This unaudited summary is not prepared in accordance with GAAP accounting principles and is not intended to be a subsitute for financial statements. The company has prepared this information using the best data available and to the best of the company's knowledge. This information was prepared, as required, for the use of the United States Trustee for the purposes of compliance with the requirement to share this information on a quarterly basis during an ongoing Chapter 11 Bankruptcy case.

# Cobalt International Energy Interim Status Report

The Plan Administrator provides this interim status report regarding recent material activity as of September 30, 2020.

# 1) <u>Total E&P USA, Inc. ("Total") and Equinor Gulf of Mexico LLC ("Equinor")</u> <u>Claims Settlement</u>

There has been ongoing litigation with Total and Equinor for over two years. Total filed a claim against the bankruptcy estate for approximately \$12 million based on its alleged interest in certain Cobalt inventory. Total also asserted numerous theories for why it had an interest in certain of Cobalt's remaining inventory. Among other things, Total was seeking to recover the roughly \$4.9 million in proceeds realized from the Plan Administrator's post-petition sale of inventory, which the Plan Administrator has reserved pending resolution of the dispute.

Additionally, Total and Equinor purchased certain Cobalt assets in the Gulf of Mexico and thereafter asserted claims against the Estates to recover approximately \$5 million they alleged they were owed as purchase price adjustment ("PPA") under their asset purchase agreement with Cobalt.

In August 2020, the Plan Administrator, Total, and Equinor attended a mediation with Judge Lopez and reached a global settlement. If the Court approves the settlement, Total and Equinor will take nothing for their PPA claims, and Cobalt will retain the approximately \$3.2 million representing the full amount pre-paid by Total and Equinor for the PPA plus interest. Additionally, Cobalt will retain the full amount of the approximately \$4.9 million in inventory sale proceeds currently held by the Plan Administrator in a segregated account and Total will receive one 20k wellhead assembly from the Estate's inventory. The Plan Administrator intends to liquidate promptly and sell the remaining 20k wellhead assembly currently held in inventory. A motion to compromise these claims will be filed with the Court.

## 2) D&O Insurance Settlement Negotiations

The Estates are engaged in ongoing settlement negotiations with the D&O insurers. To date, the Estates have collected approximately \$7 million and continue to recoup their litigation expenses. If settlement negotiations are unproductive, the Estates will likely resume active litigation.

## 3) Financial Status

Assuming the Court approves the settlement with Total and Equinor, the Estates' cash as of September 30, 2020 was approximately \$17.5 million. Going forward, it is anticipated that the Estates' primary expenses will be legal and professional costs associated with the D&O dispute and the costs and fees of the administration of these Estates. Absent unforeseen circumstances, the Plan Administrator anticipates distributing approximately \$6 million to creditors in the near term including the additional compensation to be granted to the Plan Administrator pursuant to the Plan Administrator's Agreement.